

# ontario statistical hydro yearbook

1972

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1972











The Hydro-Electric Power Commission of Ontario

# Statistical Yearbook

Supplement to the

Sixty-Fifth

Annual Report

for the year

1972

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# STATISTICAL YEARBOOK

Supplement to the Sixty-Fifth Annual Report

of

## The Hydro-Electric Power Commission of Ontario

### FOREWORD

The Hydro-Electric Power Commission of Ontario is a corporate entity, a self-sustaining public enterprise endowed with broad powers with respect to electricity supply throughout the Province of Ontario. Its authority is derived from an Act of the Provincial Legislature passed in 1906 to give effect to recommendations of earlier advisory commissions that the water powers of Ontario should be conserved and developed for the benefit of the people of the Province. It now operates under The Power Commission Act (7-Edward VII, c. 19) passed in 1907 as an amplification of the Act of 1906 and subsequently modified from time to time (Revised Statutes of Ontario, 1970, c. 354). The Commission may have from three to six members, all of whom are appointed by the Lieutenant-Governor in Council. Two Commissioners may be members of the Executive Council of the Province of Ontario.

In the operation of what is now a province-wide power system, the Commission is primarily concerned with the provision of electric power by generation or purchase, and its delivery in bulk either for resale for the most part by the 353 municipal electrical utilities now co-operatively associated with the enterprise, or for use

by 91 direct, and generally industrial customers, including several mining companies. Most of the direct customers cannot be conveniently served by municipal utilities. This primary aspect of operations accounts for approximately 90 per cent of the Commission's energy sales. The remaining sales are made to retail customers either in rural areas or in certain communities not served by municipal electrical utilities. The Commission's retail customers, together with the direct customers, are served through what is known as the Power District. Except for this Power District operation, retail service throughout the Province is generally provided by the associated municipal electrical utilities, which are largely owned and operated by local commissions functioning under the general supervision of The Hydro-Electric Power Commission of Ontario as provided for in The Power Commission Act and The Public Utilities Act. Under this legislation, the Commission, in addition to supplying power, is required to exercise certain regulatory functions with respect to the municipal utilities served. For day-to-day business operations throughout the Province, the system is divided into seven Regions — Western, Niagara, Central, Eastern, Georgian Bay, Northeastern, and Northwestern — each of which is administered from an office conveniently located in a major municipality in that Region.

### Financial features

The basic principle governing the financial operations of the Commission and its associated municipal electrical utilities is that service is provided at cost. In the Commission's operations, cost of service includes payment for power purchased, charges for operation, maintenance, and administration, and related fixed charges

### STATISTICAL

	1963
Dependable peak capacity, December.....	thousand kw 7,756
Primary power requirements, December.....	thousand kw 6,797
Annual energy generated and purchased.....	million kwh 41,471
Primary.....	million kwh 37,644
Secondary.....	million kwh 3,827
Annual energy sold by the Commission.....	million kwh 38,466
Primary revenue of the Commission (net after refunds).....	million \$ 270
Fixed assets at cost.....	million \$ 2,665
Gross expenditure on fixed assets in year.....	million \$ 108
Total assets, less accumulated depreciation.....	million \$ 2,753
Long-term liabilities and notes payable.....	million \$ 1,959
Transmission line.....	circuit miles 18,642
Primary rural distribution line.....	circuit miles 48,993
Average number of employees in year.....	14,387
Number of associated municipal electrical utilities.....	355
Ultimate customers served by the Commission and municipal utilities.....	thousands 2,042

for interest and depreciation. There is also a statutory requirement that a sinking fund provision be made for the retirement of the Commission's debt over a 40-year period. The municipal utilities operating under cost contracts with the Commission are billed throughout the year at interim rates based on estimates of the cost of service. At the end of the year, when the actual cost of service is established, the necessary balancing adjustments are made in their accounts. Retail rates for the municipal utilities are maintained at levels calculated to produce revenue adequate to meet cost.

The enterprise from its inception has been self-sustaining. The Province, however, guarantees the payment of principal and interest on all bonds issued by the Commission and held by the public. In addition, the Province has materially assisted the development of agriculture by contributing under The Rural Hydro-Electric Distribution Act toward the capital cost of extending rural distribution facilities. This contribution was discontinued in 1972.

### Annual summary

Ontario Hydro's record of service in 1972, despite some trials, was one of notable accomplishment, marked in particular by the continued outstanding performance of the nuclear-electric Pickering GS.

Deliveries of primary energy increased by 7.9 per cent over those in 1971 to 73,497 million kilowatt-hours. Consumption by the large industrial customers, however, was essentially the same as in 1971.

### SUMMARY 1963-1972

1964	1965	1966	1967	1968	1969	1970	1971	1972
7,776	8,199	8,464	8,995	10,338	11,242	12,670	13,941	14,422
7,210	7,818	8,565	8,964	9,994	10,555	11,289	11,534	12,739
44,399	47,528	51,753	54,615	58,693	62,449	68,074	72,221	79,994
40,632	43,584	48,056	51,357	55,789	59,426	64,289	68,134	73,497
3,767	3,944	3,697	3,258	2,904	3,023	3,785	4,087	6,497
41,115	44,213	47,944	50,725	54,816	58,413	63,815	67,817	75,036
289	311	336	367	415	469	534	607	665
2,762	2,894	3,125	3,361	3,669	4,098	4,588	5,062	5,604
110	150	211	252	329	447	511	507	562
2,824	2,987	3,190	3,443	3,749	4,129	4,613	5,064	5,525
1,999	2,106	2,237	2,400	2,618	2,906	3,276	3,635	4,013
18,826	19,050	19,342	19,492	19,908	20,037	21,208	21,915	22,325
49,173	49,435	49,863	50,316	50,534	51,320	51,777	52,747	53,322
14,531	14,996	15,361	16,651	19,550	21,686	22,584	23,264	22,582
357	360	358	355	354	354	353	353	353
2,096	2,142	2,188	2,246	2,292	2,344	2,389	2,434	2,480

A sharp rise of 59 per cent in sales of secondary energy to 6,500 million kilowatt-hours was due mainly to increased exports to the United States. These sales of surplus energy provided a notable improvement in revenues. Revenue from all sources rose 11.5 per cent to \$702.2 million, while assets increased 9 per cent to \$5,525 million.

During the year the third 540,000-kilowatt nuclear-electric unit was commissioned at Pickering GS, bringing the total system dependable peak capacity to 14.4 million kilowatts. Although not fully commissioned, the first 500,000-kilowatt unit at the coal-fired Nanticoke GS also began operation. Construction proceeded on additional capacity of 9.6 million kilowatts, all of which is slated for operation progressively in the period 1973 to 1978.

Despite a four-month strike involving 12,000 employees, electrical service was virtually uninterrupted throughout the province. This was possible only because those who remained on the job worked long hours under trying conditions, indefinitely postponed their vacations and willingly disrupted normal family life, and because many essential tasks were deferred while engineering and service personnel were diverted to the critical job of keeping the system operating.

As a result of opposition to a vitally needed corridor for bulk transmission between Nanticoke GS and Pickering GS, Ontario Hydro experienced in 1972 difficulties and delays similar to those being encountered by many other public and private enterprises in establishing their facilities. This matter was referred to the Solandt Commission for review, and an independent consultant was subsequently appointed to conduct a further study.

A great deal of time and effort is now being devoted to developing and implementing an open-planning procedure which will give citizens a more effective voice in the selection of power facility location. Provision is being made for earlier participation by individuals — including not only the property owners concerned but also environmentalists, ecologists, and conservationists — and for a more intensive analysis of alternative courses of action.

It is hoped that through greater public participation the construction of facilities will be more widely accepted, and that decisions will be reached in time to avoid critical delays in their progress to completion. Failure to provide power in time for essential future needs, could have extremely serious consequences in consumer distress, industrial dislocation, and the loss of jobs through our inability to support industrial expansion.

Task Force Hydro, which was appointed by the Government in 1971 to review Hydro's function, structure, operation, financing, and objectives, issued its first report towards the end of the year. Additional reports are scheduled for publication during 1973. The initial report gave high praise to Ontario Hydro for its past achievements and contributions to the well-being of the province, and made a number of recommendations which would improve its capability to deal effectively with

changing requirements in the future. A pivotal recommendation is that Hydro be changed from a commission to a crown corporation. A number of organizational changes will be made as a result of the Task Force studies.

The vital role of Hydro's nuclear-power program in meeting the future energy needs of Ontario — a province rich in reserves of uranium but deficient in fossil fuels — was underscored in 1972 by the emerging energy crisis in the United States, and subsequently by the report issued early in 1973 by the Ontario Advisory Committee on Energy.

For the moment the nuclear program is being inhibited by a shortage of heavy water, which has resulted in some temporary interruptions in the operation of Canadian nuclear stations. Once the shortage has been overcome — in part by Atomic Energy of Canada's Bruce Heavy Water Plant, which Ontario Hydro is now commissioning, and eventually by the development of additional heavy-water production capacity — the nuclear program should move ahead on a large scale. In 1972 nuclear stations produced nearly 9 per cent of the electric energy generated by the system despite the fact that Pickering was shut down during the strike. By 1990 they may produce from 60 to 70 per cent.

A continuing cause of concern during 1972 as in recent years was the impact of inflation. Every effort is being made to offset rising costs and to minimize increases in electricity rates, but Ontario Hydro can claim no exemption from the inflationary pressures of high interest rates and the rising costs of fuel, equipment, property, and labour. Annual rate increases appear inevitable for the next several years to offset these effects of inflation, to provide for increasing expenditures on environmental programs, and to ensure adequate funds for an expanding construction program.

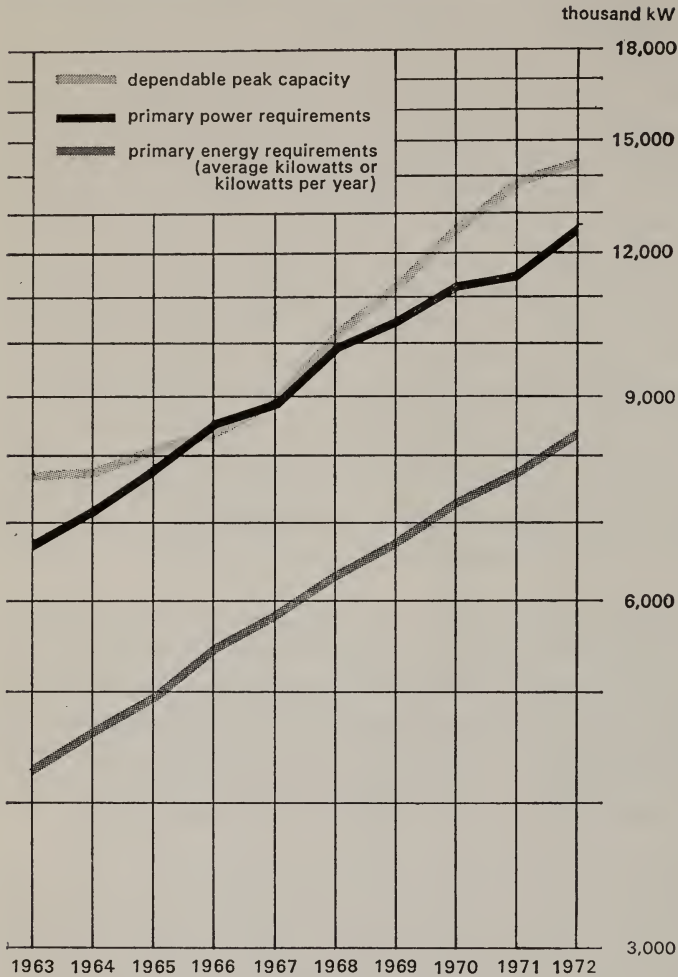
There is every indication, however, that Ontario Hydro rates will remain fully competitive with those in other jurisdictions and with those of other forms of energy. Electricity will continue to play an expanding role in meeting Ontario's energy requirements and in contributing to the health of the economy and to the environmental quality that most people desire.

## **OPERATIONS**

On December 4, 1972, the primary peak demand of the Commission's customers reached a new maximum of 12,738,976 kW to register a 10.4 per cent increase over the 1971 peak. At no time in the past has the annual maximum occurred so early in December.

The dependable peak capacity of the Commission's resources at 14,422,200 kW, though only 3.5 per cent greater than in 1971, was quite adequate to meet primary requirements. For system security reasons, however, advantage was taken of the opportunity under interruptible power contracts to reduce the East System

## Growth in demands and resources 1963-1972

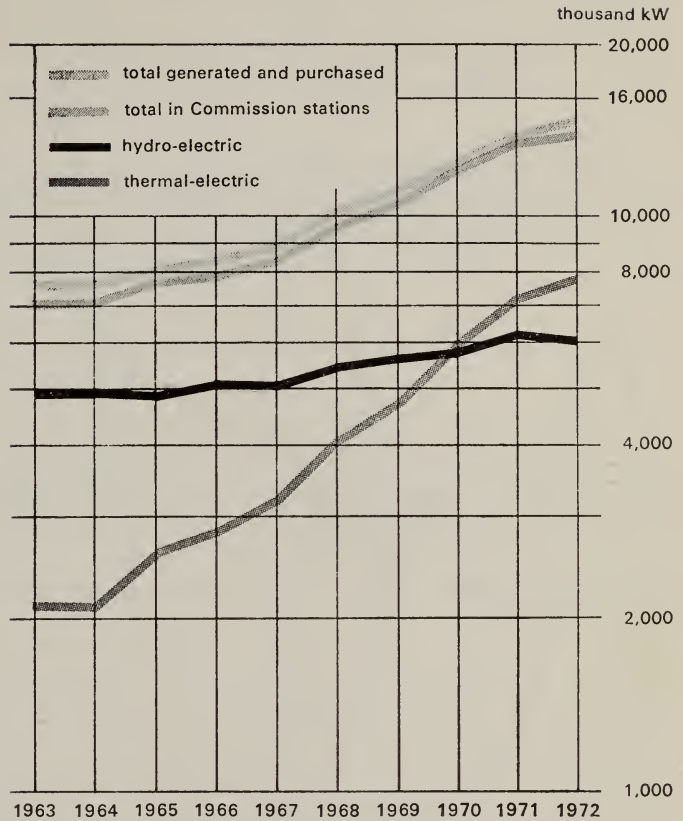


component of the peak load by 98,400 kW. The increase in dependable peak capacity for the most part represents the availability of a third nuclear-electric unit and two combustion-turbine units at Pickering GS.

### Operation of the System

Primary energy demands for the year rose by 7.9 per cent to reach 73,497 million kWh. In total 79,994 million kWh were generated and purchased during the year, 37,617 million kWh being generated in the Commission's hydro-electric stations, 31,749 million kWh in its thermal-electric stations, and 10,628 million kWh being purchased. While production exceeded the 1971 level by 10.8 per cent, hydro-electric and thermal-electric production were higher by 8.0 per cent and 12.2 per cent respectively, the increase in hydro-electric production being largely attribut-

## Dependable peak capacity of resources

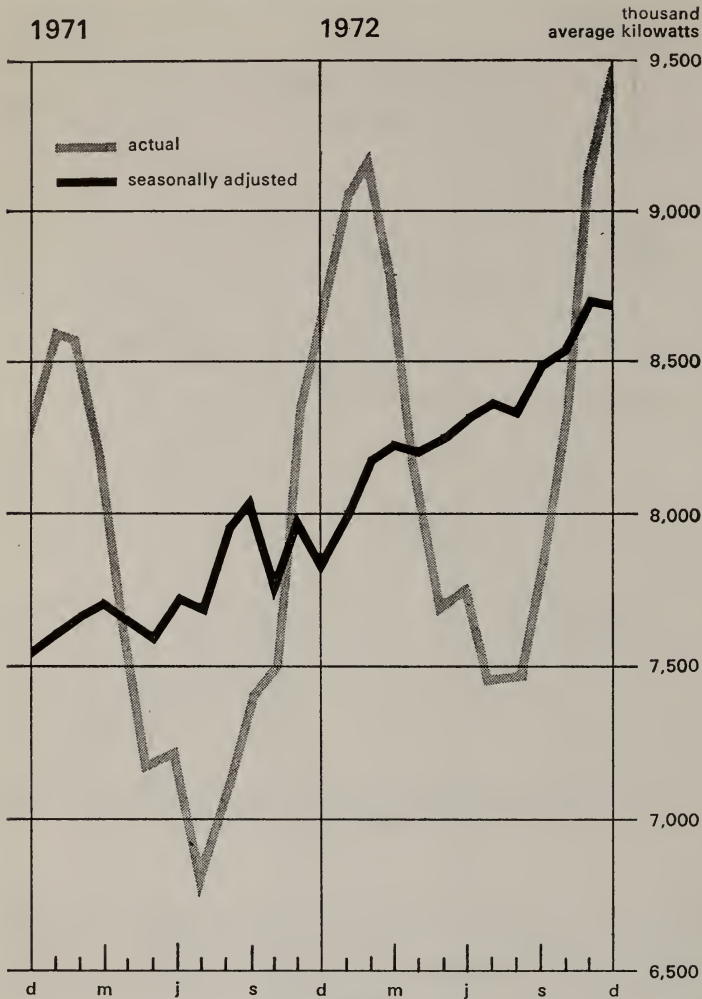


able to improved stream flows. A 2.5 per cent increase was recorded in the output of conventional thermal-electric stations, but nuclear-electric production, amounting to 5,794 million kWh, was almost double that of 1971. A 16.9 per cent increase in the amount of purchased energy is largely attributable to new contracts negotiated with Hydro-Quebec and Manitoba Hydro.

The changing pattern in energy production is, of course, reflected in fuel consumption—a decrease of 11.2 per cent in coal consumption to 8,377,200 tons, an increase in natural gas consumption to 37,259 million cubic feet, and a 54.8 per cent decrease in fuel oil used by combustion-turbine units to 5,492,500 gallons. Nuclear units at Pickering GS required 142.9 megagrams (157 short tons) of uranium in 1972, as compared with 66.2 megagrams (73 short tons) in 1971.

Upon completion of a remarkably brief commissioning period following its initial operation on May 3, Unit 3 at Pickering GS was placed in service on June 1. Shortly after the OHEU began strike action towards the end of June, the Commission deemed it advisable to shut down all three operating units at this station, until late October for Units 1 and 2, and until early November for Unit 3. Unit 2 at

## Primary energy demand (1971-1972)



Nanticoke GS, which had been undergoing commissioning tests since it was first operated on January 16, 1972, was also shut down during the summer, and commissioning tests were resumed between October 11 and the end of the year.

Because of the greatly increased total operation at Pickering GS during the year it was necessary to transfer supplies of heavy water from Douglas Point and the Nuclear Power Demonstration Plant on April 3 and April 14 respectively, and these two units as a consequence were unavailable for service until late in the year. At Richard L. Hearn GS, the one unit remaining of the eight being changed over to operation on natural gas in 1971 was first operated on this fuel early in March.

Under new agreements negotiated with Manitoba Hydro, up to 200,000 kW of firm power will be made available in a series of steps between April 1, 1972 and March 31, 1978. The capacity of the 230-kV equipment at Beauharnois GS was



raised to meet the requirements of additional energy deliveries from Hydro-Quebec, which began on June 1 in accordance with the contract dated October 2, 1970. A new interconnection agreement between Hydro-Quebec and Ontario Hydro was ratified on June 1, 1972. It provides for mutual assistance in emergencies, and for the exchange of various classes of power apart from those specified for delivery under the earlier contract.

Of several short-term agreements negotiated in 1972 for the delivery of power between Ontario Hydro and utilities in Michigan and New York, only one remained in effect at the end of the year, that for the delivery of 300,000 kW of diversity power by Michigan utilities to Ontario Hydro.

### **Stream flows and storage conditions**

Output at DeCew Falls was virtually eliminated, and the capacity of the system was consequently reduced when diversion from the Welland Canal was curtailed on December 18 as part of the canal relocation, which will not be completed before March 1973. In conformity with a Ministry of the Environment request, flow during the work period will be re-established at approximately 200 cfs. During the winter, storage for the stations will be retained in the headpond area for emergency requirements.

With unseasonably cold weather in the spring, freshet conditions in southern Ontario were delayed until late April, and were disappointing in duration. Normal precipitation throughout most of the year thereafter, however, resulted in generally favourable storage conditions, though lake levels in some parts of the Northwestern Region were still below normal at the end of the year. Flow into Lake Ontario in November and December was substantially in excess of that experienced over the previous 110 years. Annual mean flows of the Niagara, St. Lawrence, and Ottawa rivers were all in the range of 20 per cent above the 10-year moving averages, the corresponding flow of the Abitibi River being about 16 per cent below the average.

### **System maintenance**

System maintenance practices are being continuously improved with the purpose of minimizing any possible detriment to the natural environment. For example, the greatly expanded use of helicopters in line rehabilitation reduces the need for access by vehicles over cultivated land. A number of self-supporting towers recently purchased for use as replacement structures on the 230-kV system are designed for helicopter erection. Techniques are being developed for determining in advance a qualitative and quantitative assessment of the visual aspects of proposed transmission line corridors.

The development of low-growing, deep-rooted, perennial ground cover on part of the dike at the Sir Adam Beck-Niagara Pumping Generating Station is illustrative of new techniques being generally introduced in landscape improvement.

## Supply

Fuel requirements, expressed in terms of equivalent quantities of coal, increased by 8 per cent in 1972. In the year nuclear fuels replaced the equivalent of 2 million tons of coal.

Future supply of fuels was enhanced by contracts negotiated for supplying oil at Lennox GS beginning in 1974-75 and an agreement with a major coal producer for opening a new coal mine in 1976. Comprehensive studies are continuing in search of future sources of fuels including coal, gas, oil, and uranium.

During 1972, suppliers provided materials, equipment, and services costing over \$417 million. Unfilled orders, placed in 1972 and earlier, had a total value of \$867 million at the end of the year.

When commissioned late in 1973, the new warehouse at the Ontario Hydro Service Centre will replace older inefficient buildings which have been in use since 1948. The new warehouse, covering three acres, incorporates electronically guided material-handling equipment. The facility is designed to provide expeditious overnight delivery of standard materials, and is planned to permit expansion to meet foreseeable needs to 1990.

A prototype fly-ash processing plant at Lakeview GS is now in operation, after being taken over and completed by the Commission in 1972. The plant is designed to convert 200,000 tons of fly ash annually into light-weight aggregate, pozzolan, and iron powder for marketing to the building industry, thereby reducing substantially both environmental problems and costs for disposing of fly ash in the Metro Toronto area.

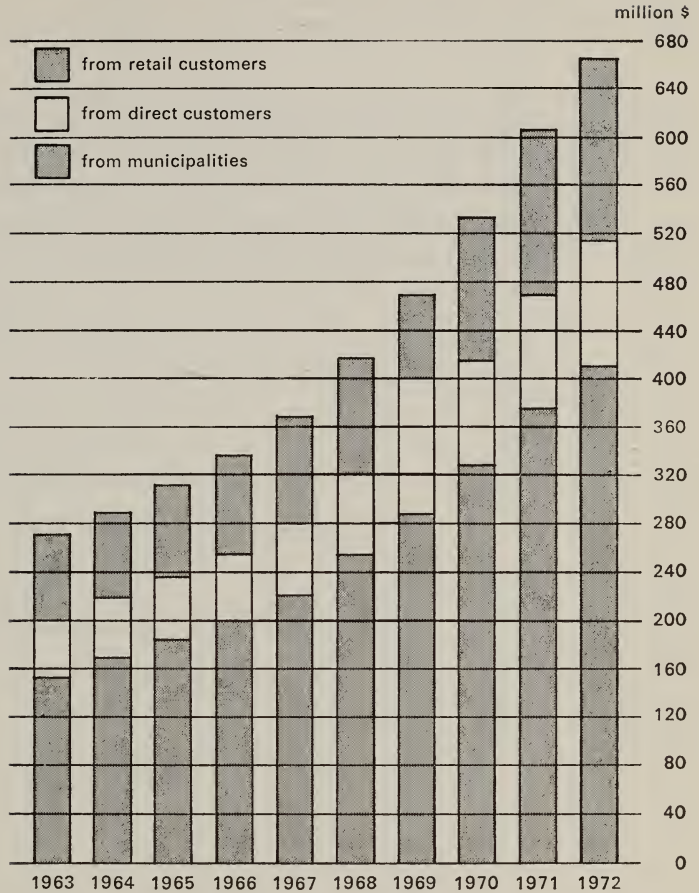
## FINANCE

Revenues in 1972 were 11.5 per cent greater than in 1971, rising by \$72.5 million. Sales of primary power and energy increased by \$58.1 million or 9.6 per cent and sales of secondary energy rose by \$14.4 million or 62.9 per cent. A combination of increases in rates and increases in demands for power and energy accounted for the additional revenue. Revenue increased \$46.0 million or 12.3 per cent from municipalities, \$12.6 million or 9.1 per cent from retail customers, and decreased \$.5 million or .5 per cent from direct customers.

Costs, before provision for the stabilization of rates and contingencies reserve, rose from \$627.9 million in 1971 to \$710.8 million in 1972.

Operation, maintenance, and administration expense increased by \$19.1 million. The cost of fuel used in the generation of electric power exceeded the corresponding cost in 1971 by \$11.2 million, reflecting not only increases in the price of fuel, but also the increasing dependence on thermal-electric generating facilities to meet the growth in customer requirements. Because of the increase in borrowings in total and

### Revenues from sales of primary power and energy



the effect of high interest rates, interest expense rose by \$29.8 million. Depreciation increased \$13.1 million over the 1971 amount, reflecting the continued growth of fixed assets in service.

Expenditures on fixed assets during the year amounted to \$562.1 million, including \$394.1 million on thermal-electric generating facilities, \$103.7 million on transformer stations and transmission lines, and \$33.1 million on retail distribution facilities.

Expenditures on thermal-electric generating facilities included \$122.2 million on Nanticoke GS, \$153.6 million on Bruce GS, \$63.9 million on Pickering GS and \$45.3 million on Lennox GS.

The Commission's bonds payable amounted to \$3,862.2 million at December 31, 1972 as compared with \$3,418.2 million at December 31, 1971, for a net increase

of \$440.0 million. During 1972 the Commission issued bonds amounting to \$300.0 million in Canadian currency, \$200.0 million (\$198.6 million Canadian) in U.S. currency, DM 100.0 million (\$30.8 million Canadian) in West German currency and SwFr 100.0 million (\$25.9 million Canadian) in Swiss currency.

The balance in the reserve for stabilization of rates and contingencies amounted to \$249.2 million at the end of 1972, down \$3.7 million from the balance at the end of 1971. The reserve is used to stabilize the effects on cost brought about by variations in stream flows, loads varying from the levels forecast, major physical damage to plant and equipment or their premature retirement, fluctuations in exchange on debt payable in foreign currencies, and other contingencies.

**STATEMENT OF OPERATIONS**  
for the Year Ended December 31, 1972

	<u>1972</u>	<u>1971</u>
	\$ '000	\$ '000
<b>REVENUES</b>		
Primary power and energy.....	664,834	606,749
Secondary energy (note 2).....	37,387	22,940
	<u>702,221</u>	<u>629,689</u>
<b>COSTS</b>		
Operation, maintenance, and administration.....	218,738	199,604
Fuel used for electric generation.....	123,573	112,369
Power purchased (note 2).....	26,810	31,369
Nuclear agreement - payback (note 3).....	8,212	2,236
Interest (note 4).....	158,905	129,103
Depreciation (note 5).....	93,488	80,336
Debt retirement.....	58,177	52,543
Amortization of frequency standardization.....	22,927	20,324
	<u>710,830</u>	<u>627,884</u>
Provisions and withdrawals - reserve for stabilization of rates and contingencies:		
Interest added to the reserve.....	15,690	15,562
Withdrawal - all customers.....	(16,241)	(12,064)
Withdrawal to offset net deficit on sales to retail and direct customers.	(8,058)	(1,693)
	<u>(8,609)</u>	<u>1,805</u>
	<u>702,221</u>	<u>629,689</u>

See accompanying notes on pages 19 and 20.

**AUDITORS' REPORT**

We have examined the balance sheet of The Hydro-Electric Power Commission of Ontario as at December 31, 1972 and the statements of operations, source and application of funds, reserve for stabilization of rates and contingencies, and equities accumulated through debt retirement charges for the year then ended. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion, these financial statements present fairly the financial position of the Commission as at December 31, 1972 and the results of its operations and the source and application of its funds for the year then ended.

Toronto, Canada,  
April 10, 1973

CLARKSON, GORDON & CO.  
Chartered Accountants

## BALANCE SHEET AS AT

## ASSETS

	1972	1971
	\$ '000	\$ '000
<b>FIXED ASSETS</b>		
Fixed assets in service, at cost (note 3).....	4,751,604	4,286,294
Less accumulated depreciation.....	848,781	762,071
	<u>3,902,823</u>	<u>3,524,223</u>
Fixed assets under construction, at cost.....	852,093	776,097
	<u>4,754,916</u>	<u>4,300,320</u>
INVESTMENTS (note 6).....	<u>261,671</u>	<u>258,554</u>
<b>CURRENT ASSETS</b>		
Cash and short-term investments (note 7).....	175,378	150,448
Accounts receivable.....	108,320	138,487
Fuel for electric generation, at cost.....	105,127	79,929
Materials and supplies, at cost.....	31,530	29,496
	<u>420,355</u>	<u>398,360</u>
<b>DEFERRED CHARGES AND OTHER ASSETS</b>		
Frequency standardization cost, less amounts written off.....	27,665	48,896
Debt discount and expense, less amounts written off.....	42,604	37,378
Long-term accounts receivable.....	9,446	10,071
Other assets.....	8,029	10,147
	<u>87,744</u>	<u>106,492</u>
	<u>5,524,686</u>	<u>5,063,726</u>

On behalf of the Commission  
George E. Gathercole  
Chairman

E. B. Easson  
Secretary

DECEMBER 31, 1972

## DEBT, EQUITY, AND LIABILITIES

	1972	1971
	\$ '000	\$ '000
<b>LONG-TERM DEBT</b>		
Bonds payable (note 8).....	3,862,252	3,418,179
Less payable within one year.....	59,875	65,611
	<u>3,802,377</u>	<u>3,352,568</u>
<b>EQUITY</b>		
Equities accumulated through debt retirement charges.....	876,900	818,725
Reserve for stabilization of rates and contingencies.....	249,186	252,940
Contributions from the Province of Ontario as assistance for rural construction.....	126,695	126,695
	<u>1,252,781</u>	<u>1,198,360</u>
<b>CURRENT LIABILITIES</b>		
Accounts payable and accrued charges.....	168,565	147,507
Notes payable.....	150,650	217,100
Accrued interest.....	79,563	71,786
Long-term debt payable within one year.....	59,875	65,611
	<u>458,653</u>	<u>502,004</u>
<b>DEFERRED LIABILITIES</b>		
Customers' deposits.....	2,773	2,874
Workmen's compensation claims.....	8,102	7,920
	<u>10,875</u>	<u>10,794</u>
	<u>5,524,686</u>	<u>5,063,726</u>

See accompanying notes on pages 19 and 20.

**RESERVE FOR STABILIZATION**  
**for the Year Ended**

	HELD FOR THE BENEFIT OF ALL CUSTOMERS
	\$ '000
Balances at beginning of year.....	252,241
Add:	
Interest for the year at rates approximating those earned on investments held for the reserve.....	15,647
Net profit on redemption of bonds payable and sale of investments.....	4,925
	272,813
Deduct:	
Withdrawal credited to operations.....	16,241
Withdrawal to offset net deficit on sales to retail and direct customers.....	.....
Grant to Ontario Municipal Electric Association.....	.....
	16,241
Balances at end of year.....	256,572

**EQUITIES ACCUMULATED THROUGH  
DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

	MUNICI- PALITIES	POWER DISTRICT	TOTALS	
			1972	1971
	\$ '000	\$ '000	\$ '000	\$ '000
Balances at beginning of year.....	577,052	241,673	818,725	766,189
Add:				
Debt retirement charged to operations.....	37,990	20,187	58,177	52,543
Equities transferred through annexations.....	3	(3)	.....	.....
Equities refunded on annexation of retail distribution facilities.....	.....	(2)	(2)	(7)
Balances at end of year.....	615,045	261,855	876,900	818,725



## OF RATES AND CONTINGENCIES

December 31, 1972

HELD FOR THE BENEFIT OF (OR RECOVERABLE FROM) CERTAIN GROUPS OF CUSTOMERS				TOTALS	
Municipalities	Power District				
	All Direct Customers	Direct Customers Former Northern Ontario Properties	Retail Customers	1972	1971
\$ '000 1,144	\$ '000 (4,621)	\$ '000 8,369	\$ '000 (4,193)	\$ '000 252,940	\$ '000 247,829
70	(280)	508	(255)	15,690	15,562
.....	.....	.....	.....	4,925	3,374
1,214	(4,901)	8,877	(4,448)	273,555	266,765
.....	.....	.....	.....	16,241	12,064
.....	2,127	.....	5,931	8,058	1,693
70	.....	.....	.....	70	68
70	2,127	.....	5,931	24,369	13,825
1,144	(7,028)	8,877	(10,379)	249,186	252,940

**STATEMENT OF SOURCE AND APPLICATION OF FUNDS**  
**for the Year Ended December 31, 1972**

	1972	1971
	\$ '000	\$ '000
<b>SOURCE OF FUNDS</b>		
Operations		
Depreciation, including charges indirectly to operations and fixed assets under construction.....	104,577	90,775
Debt retirement.....	58,177	52,543
Amortization of frequency standardization cost, less interest on the account.....	21,231	17,916
Amortization of discount on bonds and notes payable.....	4,198	3,956
Net amounts added to (withdrawn from) the reserve for stabilization of rates and contingencies.....	(8,609)	1,805
	179,574	166,995
Proceeds from issues of bonds and notes, less retirements.....	373,103	355,912
Amounts held in cash and investments - (increase) decrease.....	(26,709)	3,781
	346,394	359,693
Decrease (Increase) in accounts receivable.....	30,792	(45,375)
Increases in accounts and interest payable.....	23,835	31,728
Other items - net.....	812	1,692
	586,407	514,733
<b>APPLICATION OF FUNDS</b>		
Expenditures on fixed assets - net.....	559,175	502,271
Increases in fuel, materials, and supplies.....	27,232	12,462
	586,407	514,733

See accompanying notes on pages 19 and 20.

## NOTES TO FINANCIAL STATEMENTS

1. *Changes in Financial Statement Presentation*

The financial statements at December 31, 1972 reflect a number of changes in presentation and grouping of items. Details of these changes are listed below. The 1971 figures have been adjusted to a comparable basis.

## Statement of operations

- The revenue from sales of primary energy, shown by class of customer in prior years, is shown in one amount as "primary power and energy".
- Sales of secondary energy, formerly shown as a reduction of costs, are now included in revenues as "secondary energy".

## Balance sheet

- Investments were previously shown as being held for specific funds, and are now shown as one amount titled "Investments".
- Bonds and notes payable have been classified into long-term and current portions, with current maturities included in current liabilities. In previous years, all debt was classified under one heading as "Debt from Borrowings", with current maturities set out in the notes to the financial statements.
- The "Employer's liability insurance fund" has been renamed "Workmen's compensation claims".

2. *Interchange of Power*

Power purchased and sales of secondary energy include amounts arising from interconnection arrangements for the exchange of power with other power production authorities.

3. *Nuclear Agreement - Pickering Units 1 and 2*

The Commission, Atomic Energy of Canada Limited, and the Province of Ontario are parties to a joint undertaking for the construction and operation of units 1 and 2 of Pickering nuclear generating station, with ownership of these units being vested in the Commission. Contributions to the capital cost by Atomic Energy of Canada Limited and the Province of Ontario amount to \$231,331,000 and these have been deducted in arriving at the value of fixed assets in service in respect of Pickering units 1 and 2. Commencing with the in-service date of each of the units (July 29, 1971 for unit 1 and December 30, 1971 for unit 2) the Commission makes payments for a period of up to 30 years to each of the parties in proportion to their capital contributions. These payments, termed "payback", are calculated in accordance with the agreement and in a broad sense provide for payments of amounts representing the net operational advantage of having the power generated by Pickering units 1 and 2 as compared with coal-fired units similar to Lambton units 1 and 2. The parties' contributions to the capital cost and their share of "payback" for the years 1971 and 1972 will be adjusted on determination of the final costs of construction of Pickering units 1 and 2, and on adjustment of certain other items affecting the payback calculation which have been provided for on an estimated basis to date.

4. *Interest*

Interest costs consisted of:

	<u>1972</u>	<u>1971</u>
	\$ '000	\$ '000
Interest on bonds and notes.....	249,744	218,589
Less:		
Interest earned on investments.....	27,314	27,281
Interest capitalized.....	50,970	52,591
Interest on unamortized frequency standard- ization cost.....	1,696	2,408
Miscellaneous interest.....	10,859	7,206
	<u>158,905</u>	<u>129,103</u>

5. *Depreciation*

Since January 1, 1971 all additions to fixed assets and the net book value of thermal-electric generating stations in service at the end of 1970 have been depreciated using the straight line method. All other assets in service at the end of 1970 continue to be depreciated on the sinking fund basis as previously employed.

6. *Investments*

Investments which are included at amortized cost, consisted of:

	<u>1972</u>	<u>1971</u>
	\$ '000	\$ '000
Government and government-guaranteed bonds.....	247,676	257,559
Corporate bonds and notes.....	13,995	995
	<u>261,671</u>	<u>258,554</u>

Market value of these investments at December 31, 1972 was \$249,284,000.

7. *Cash and Short-term Investments*

Cash and short-term investments, with short-term investments recorded at cost (approximately market value) consisted of:

	<u>1972</u>	<u>1971</u>
	\$ '000	\$ '000
Cash.....	5,803	7,732
Notes of, and interest-bearing deposits with, banks and trust companies.....	126,886	47,861
Government and government-guaranteed bonds.....	27,689	67,855
Corporate bonds and notes.....	15,000	27,000
	<u>175,378</u>	<u>150,448</u>

8. *Bonds Payable*

a) The liability for bonds payable consisted of:

	<u>1972</u>	<u>1971</u>
	\$ '000	\$ '000
Bonds payable in		
Canadian currency – guaranteed by the Province of Ontario.....	2,502,110	2,265,283
United States currency – held by the Province of Ontario.....	1,197,306	1,046,755
United States currency – Eurodollar Issue – guaranteed by the Province of Ontario.....	35,295	35,295
West German currency – guaranteed by the Province of Ontario.....	101,629	70,846
Swiss currency – guaranteed by the Province of Ontario.....	25,912	—
Total bonds payable.....	<u>3,862,252</u>	<u>3,418,179</u>

b) The liability for bonds payable in foreign currencies is translated to Canadian currency at the rates of exchange at time of conversion. When bonds are retired, exchange losses or gains are recorded in the reserve for stabilization of rates and contingencies. Translated at the rates of exchange which prevailed at December 31, 1972 the total liability for bonds payable in foreign currencies would be decreased by \$37,800,000. This decrease would have been approximately \$13,000,000 at April 9, 1973 following world currency revaluations.

c) Bonds maturing in the next five years are as follows:

	\$ '000
1973.....	59,875
1974.....	108,863
1975.....	78,360
1976.....	171,617
1977.....	137,513
	<u>556,228</u>

9. *Pension and Insurance Plan*

The Pension and Insurance Plan is a contributory, benefit-based plan covering all regular employees of the Commission. The most recent actuarial valuation of the plan, at December 31, 1970, indicated an unfunded liability of approximately \$32,000,000.

The pension costs for each year include current service costs and the amount required to amortize the unfunded liability within the period of time required by The Pension Benefits Act 1965.

**BONDS PAYABLE IN CANADIAN CURRENCY**

as at December 31, 1972

*Guaranteed as to principal and interest by the Province of Ontario*

Date of Maturity	Callable on or after	Date of Issue	Interest Rate	Principal December 31, 1972
			%	\$
Mar. 15, 1973	.....	Mar. 15, 1967	5 3/4	8,667,500
June 15, 1973	June 15, 1971	June 15, 1950	3	51,207,500
Mar. 18, 1974	.....	Mar. 18, 1969	7 1/2	19,877,000
July 15, 1974	July 15, 1972	July 15, 1956	4	45,491,000
Oct. 15, 1974	Oct. 15, 1972	Oct. 15, 1956	4 1/2	23,761,000
Dec. 1, 1974	.....	Dec. 1, 1969	8 1/2	19,734,000
Aug. 15, 1975	Feb. 15, 1972	Feb. 15, 1957	4 3/4	32,906,000
Jan. 15, 1976	Jan. 15, 1974	Jan. 15, 1956	4	43,809,500
*Sept. 15, 1976	.....	Sept. 15, 1970	8 1/2	75,000,000
Oct. 1, 1976	.....	Oct. 1, 1969	8 1/4	14,050,000
Nov. 15, 1976	Nov. 15, 1974	Nov. 15, 1957	5	34,717,000
Jan. 5, 1977	Jan. 5, 1975	Jan. 5, 1967	6 1/4	14,910,000
Mar. 1, 1977	Mar. 1, 1975	Mar. 1, 1955	3 1/2	38,113,500
Apr. 1, 1977	Apr. 1, 1974	Apr. 1, 1957	5	73,875,000
Feb. 1, 1978	.....	Feb. 1, 1972	6 1/4	30,000,000
Mar. 1, 1978	Mar. 1, 1976	Mar. 1, 1958	4 1/2	32,652,000
Oct. 15, 1978	Oct. 15, 1976	Oct. 15, 1958	5	45,709,500
May 15, 1979	May 15, 1974	May 15, 1954	3 1/2	34,492,000
July 1, 1979	.....	July 1, 1959	5 3/4	28,811,500
Oct. 15, 1979	Oct. 15, 1974	Oct. 15, 1954	3 1/2	49,352,000
Feb. 15, 1980	Feb. 15, 1978	Feb. 15, 1960	6	26,551,000
July 15, 1980	July 15, 1978	July 15, 1960	5 1/2	35,719,000
Feb. 15, 1981	Feb. 15, 1979	Feb. 15, 1961	5 1/2	39,355,000
June 15, 1982	June 15, 1979	June 15, 1962	5	32,119,000
Mar. 1, 1983	Mar. 1, 1980	Mar. 1, 1963	5 1/4	39,481,500
June 15, 1983	June 15, 1979	June 15, 1963	5	51,577,300
Nov. 15, 1983	Nov. 15, 1980	Nov. 15, 1961	5 1/4	39,916,500
Feb. 1, 1984	Feb. 1, 1981	Feb. 1, 1964	5 1/4	50,128,300
Oct. 1, 1984	Oct. 1, 1980	Oct. 1, 1964	5 1/4	53,980,000
Feb. 1, 1985	Feb. 1, 1981	Feb. 1, 1965	5 1/4	67,846,500
July 5, 1987	July 5, 1985	July 5, 1967	6 3/4	24,017,000
Jan. 4, 1988	Jan. 4, 1984	Jan. 4, 1966	5 3/4	48,444,500
Apr. 15, 1988	Apr. 15, 1984	Apr. 15, 1966	6	47,067,500
July 5, 1988	July 5, 1984	July 5, 1966	6	44,448,500
Jan. 5, 1989	Jan. 5, 1985	Jan. 5, 1967	6 1/4	38,110,000
Sept. 20, 1989	Sept. 20, 1985	Sept. 20, 1967	6 1/2	27,451,000
Mar. 15, 1990	Mar. 15, 1986	Mar. 15, 1967	6	45,393,000
Apr. 1, 1992	Apr. 1, 1988	Apr. 1, 1968	7	40,020,000
Aug. 15, 1992	Aug. 15, 1988	Aug. 15, 1968	7	43,930,000
Sept. 18, 1992	Sept. 18, 1988	Sept. 18, 1968	7	56,894,000
Mar. 18, 1994	Mar. 18, 1989	Mar. 18, 1969	7 3/4	28,494,000
Apr. 1, 1994	Apr. 1, 1990	Apr. 1, 1970	9	47,541,000
May 1, 1994	May 1, 1989	May 1, 1969	7 3/4	31,960,500
Oct. 1, 1994	Oct. 1, 1989	Oct. 1, 1969	8 1/4	24,186,000
Dec. 1, 1994	Dec. 1, 1989	Dec. 1, 1969	8 1/2	21,700,000
**Feb. 1, 1995	Feb. 1, 1990	Feb. 1, 1970	9	50,000,000
June 30, 1995	June 30, 1990	June 30, 1970	9	58,220,000
Nov. 30, 1995	Nov. 30, 1990	Nov. 30, 1970	8 3/4	72,300,000
Feb. 4, 1996	Feb. 4, 1991	Feb. 4, 1971	7 1/2	95,101,000
Apr. 1, 1996	Apr. 1, 1991	Apr. 1, 1971	7 3/8	58,984,000
July 21, 1996	July 21, 1991	July 21, 1971	8 1/4	74,600,000
Sept. 15, 1996	Sept. 15, 1991	Sept. 15, 1971	7 1/4	99,437,500
Feb. 1, 1997	Feb. 1, 1992	Feb. 1, 1972	7 3/8	70,000,000
Apr. 5, 1997	Apr. 5, 1992	Apr. 5, 1972	7 3/8	100,000,000
Sept. 15, 1997	Sept. 15, 1992	Sept. 15, 1972	8 1/4	100,000,000
Total bonds payable in Canadian currency.....				2,502,109,600

\*Exchangeable at the option of the bondholder for an equal principal amount of bonds due September 15, 1996, such bonds to bear interest at 8 1/4%.

\*\*Subject to maturity of any bond on February 1, 1975 if the bondholder so elects.

## BONDS PAYABLE IN UNITED STATES CURRENCY

as at December 31, 1972

*Held by the Province of Ontario and having terms identical with issues sold in the United States by the Province of Ontario on behalf of the Commission*

Date of Maturity	Callable on or after	Date of Issue	Interest Rate	Principal Outstanding December 31, 1972	
				U.S. \$	CAN. \$
Feb. 1, 1975	Feb. 1, 1958	Feb. 1, 1953	3¼%	42,301,000	41,413,963
Nov. 1, 1978	Nov. 1, 1958	Nov. 1, 1953	3½%	46,147,000	45,065,089
Mar. 15, 1980	Mar. 15, 1959	Mar. 15, 1954	3⅝%	29,302,000	28,595,168
May 15, 1981	May 15, 1961	May 15, 1956	3⅞%	40,973,000	40,233,169
Feb. 1, 1984	Feb. 1, 1969	Feb. 1, 1959	4¾%	68,972,000	66,873,857
Sept. 15, 1990	Sept. 15, 1975	Sept. 15, 1965	4¾%	48,100,000	51,767,617
Apr. 1, 1996	Apr. 1, 1981	Apr. 1, 1966	5½%	32,616,000	35,164,127
Apr. 15, 1997	Apr. 15, 1982	Apr. 15, 1967	5⅝%	61,844,000	66,926,805
Dec. 1, 1997	Dec. 1, 1982	Dec. 1, 1967	6⅞%	71,395,000	77,196,090
Aug. 1, 1998	Aug. 1, 1983	Aug. 1, 1968	7½%	72,025,000	77,291,833
Feb. 15, 1999	Feb. 15, 1984	Feb. 15, 1969	7⅞%	74,480,000	80,019,453
Sept. 1, 1999	Sept. 1, 1984	Sept. 1, 1969	8⅞%	97,635,000	105,232,229
Feb. 15, 2000	Feb. 15, 1985	Feb. 15, 1970	9¼%	99,220,000	106,413,449
Aug. 1, 2000	Aug. 1, 1985	Aug. 1, 1970	9¼%	74,015,000	75,587,819
May 15, 2001	May 15, 1986	May 15, 1971	7.85	100,000,000	100,875,000
May 15, 2002	May 15, 1987	May 15, 1972	7.70	100,000,000	99,000,000
Dec. 15, 2002	Dec. 15, 1987	Dec. 15, 1972	7.30	100,000,000	99,650,000
Total bonds payable in United States currency – held by the Province of Ontario.				1,159,025,000	1,197,305,668

## BONDS PAYABLE IN UNITED STATES CURRENCY EURODOLLAR ISSUE

as at December 31, 1972

*Guaranteed as to principal and interest by the Province of Ontario*

Date of Maturity	Callable on or after	Date of Issue	Interest Rate	Principal Outstanding December 31, 1972	
				U.S. \$	CAN. \$
Jan. 15, 1977–1986 (ten equal annual instalments)	Jan. 15, 1977	Jan. 15, 1971	8¼%	35,000,000	35,295,312

**BONDS PAYABLE IN WEST GERMAN CURRENCY**

as at December 31, 1972

*Guaranteed as to principal and interest by the Province of Ontario*

Date of Maturity	Callable on or after	Date of Issue	Interest Rate	Principal Outstanding December 31, 1972	
				DM	CAN. \$
Aug. 1, 1975-1984 (ten equal annual instalments)	Aug. 1, 1975	Aug. 1, 1969	7%	150,000,000	40,401,005
Dec. 1, 1977-1986 (ten equal annual instalments)	Dec. 1, 1977	Dec. 1, 1971	7½%	100,000,000	30,445,000
June 1, 1980-1987 (eight equal annual instalments)	June 1, 1980	June 1, 1972	6½%	100,000,000	30,782,993
Total bonds payable in West German currency.....				350,000,000	101,628,998

**BONDS PAYABLE IN SWISS CURRENCY**

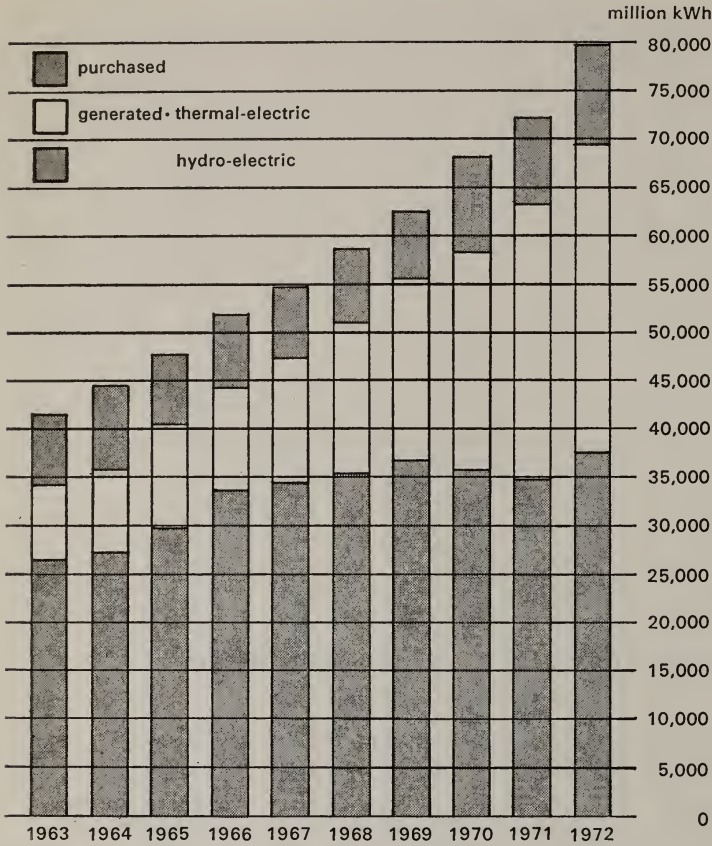
as at December 31, 1972

*Guaranteed as to principal and interest by the Province of Ontario*

Date of Maturity	Callable on or after	Date of Issue	Interest Rate	Principal Outstanding December 31, 1972	
				Sw Fr	CAN. \$
*Oct. 2, 1983-1987	Oct. 2, 1983	Oct. 2, 1972	5½%	100,000,000	25,912,024

\*In each of the four years ending October 2, 1983-1986 Ontario Hydro has undertaken to redeem up to 10,000,000 Swiss francs of bonds by purchase in the market, to the extent that this is practicable, at prices not exceeding the par value of the bonds.

Energy made available



MARKETING AND THE COMMISSION'S CUSTOMERS

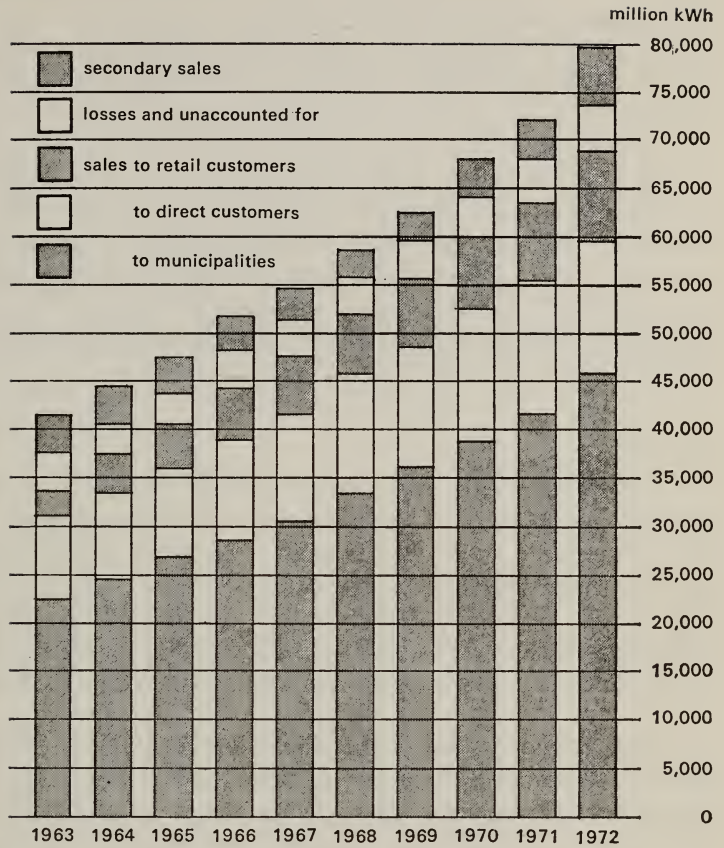
During 1972 power was supplied under cost contracts to 353 municipal electrical utilities for resale to 1,821,795 retail customers. Through its own retail dis-

ULTIMATE CUSTOMERS SERVED

Retail customers served by 353 municipal utilities		1,821,795
Retail customers served by the Commission		
In 15 communities where the Commission owns and operates the distribution facilities	28,350	
In Rural Areas (including 3 utilities)	630,215	
	<u>658,565</u>	658,565
Direct customers (including 11 utilities)		102
Total		<u><u>2,480,462</u></u>



### Disposal of energy



tribution system, the Commission also provided electrical service to 658,565 customers, for the most part located outside the areas served by municipal utilities, including 125,356 farm service customers.

There were renewed efforts during the year to extend facilities, and in some instances to provide diesel-electric generation, for the supply of power to isolated localities and remote communities. Preparatory work for some of these projects requires extensive negotiation with several parties concerned, and is therefore often time-consuming.

Throughout the year, although hampered by an 18-week labour strike, the Commission continued to emphasize the provision and maintenance of reliable service to customers. During the year extensions of service in northern Ontario were necessarily curtailed as a result of the discontinuance of the Government's assistance toward the capital cost of rural distribution facilities.

There were two noteworthy increases in power supplied to primary industries during the year. In the Northeastern Region, an ore-processing plant brought into

service during the year requires 60,000 kW of electric power. A second mining company in the Region placed in service a new mill which required 20,000 kW of electric power while operating at 60 per cent of capacity. In the Northwestern Region, a new mine brought into production by this same mining company in 1972 required 7,000 kW of power, with some increase expected when production reaches capacity.

The Commission continues to administer Provincial regulations governing the sale and installation of electrical equipment. In the interests of safety, all electrical installations and the distribution of electrical appliances are subject to its inspection and approval. A revision of the Ontario Electrical Code is scheduled for publication in mid 1973. In order to curb an undesirable increase in the sale of unapproved appliances, stricter supervision is being given to manufacturers and distributors.

## **Marketing**

By providing energy in a clean and highly flexible form, electrical service can contribute significantly to the preservation and improvement of the environment. The Commission's marketing program is therefore directed primarily towards the encouragement of those applications which will further economic and environmental ends, whether these applications are for residential, agricultural, commercial, or industrial service. A secondary but still important concern is to ensure the continued efficient, economical, and well-balanced operation of the entire power system.

Under this policy, the emphasis of the associated advertising program is not to promote expansion in the use of electricity for its own sake, but rather to inform people of the services available to them, and to point out the advantages that electric energy has to offer. This service is essential if people are to make a well-informed choice in a market where strongly persuasive claims are being made by competing energy suppliers.

For residential service, central space-conditioning systems, which combine heating and cooling with air purification and humidity control, obviously have a strong customer appeal. There is, therefore, a continuing need to work in harmony with heating and air-conditioning contractors, and to stress the importance of their role in maintaining high standards of workmanship and service so that customers are assured of satisfaction in this promising market. Particular emphasis was placed during 1972 on the quality and performance of electric-heating systems through the application of the Canadian Standards Association's *Planning Guide for Residential Heating* which has been adopted and published by the Ontario Electrical League as a requirement for Medallion certification. During the year over 20,000 electrically heated dwellings were added to the system, and more than 2,000 dwellings were changed over to electric heat from other types of fuel service.

The same emphasis on improvement in the environment, particularly in large urban centres, has encouraged the construction of all-electric, completely space-conditioned, high-rise offices and residential towers. A number of applications of

environment conditioning are also important in poultry and dairy farming, and in other major processing industries where safety, economy, and particularly flexibility and precision in control, are prime considerations. Electric-induction melting and holding furnaces in foundry applications offer advantages with regard to pollution control, costs, and working conditions for employees. With the current rapidly increasing demand for castings in Ontario, there are indications that within the next ten years requirements for induction and arc furnaces in foundry operations may reach 1,000,000 kilowatts.

## **PLANNING, ENGINEERING, AND CONSTRUCTION**

The principal construction activity for the development of new generating resources was carried out in 1972 at Bruce GS, Pickering GS, Nanticoke GS, and Lennox GS, the first two being major nuclear-electric stations, and the others conventional thermal-electric stations.

### **Progress on power developments**

The first unit at Bruce GS is scheduled for commercial service in 1976, and the remaining three units are scheduled to follow at yearly intervals. The major part of civil design work is complete, and work at present is directed towards mechanical and electrical design. Manufacture of most of the major equipment is under way.

The reactor assembly for Unit 2 was delivered by barge to the site in May 1972, and the assembly for Unit 1 in October. During the year, construction progressed to the point where the installation of electrical and mechanical equipment for Unit 2 was under way in a completely enclosed section of the powerhouse. Civil work for the intake tunnel and for Units 1, 3, and 4 was begun.

The commissioning of Pickering GS continued with remarkable smoothness in 1972, and Unit 3 was accepted for service on June 1, seven months in advance of the scheduled date and only 38 days after the nuclear reactor first went critical. At the end of the year the fourth unit was undergoing commissioning tests.

Operation of the station was discontinued from late in June until after the conclusion of the OHEU strike in late October, but the down-time was used to carry out the manufacturer's survey of the Unit 1 turbine-generator, and to correct defects as well as make minor modifications. All three units were returned to service by mid November.

The on-site plant for bringing the quality of spilt heavy water up to an acceptable grade level was completed in June, and subsequently successfully tested.

At Richard L. Hearn GS, conversion of the last of eight units for the use of natural gas was completed, and the unit was initially operated with this fuel on March 10. With a continuing requirement for coal by four units at the station,

## SUMMARY OF THE POWER DEVELOPMENT PROGRAM

as at December 31, 1972

DEVELOPMENT	UNITS		IN-SERVICE SCHEDULE	INSTALLED CAPACITY	
	Number	Type		In Service	Under Construction
Pickering - Lake Ontario, east of Toronto.....	4	TN	1971-71-72-73	1,620,000	540,000
Pickering Combustion-turbine Units.....	6	TCT	1970-1973	37,500	7,500
Nanticoke - Lake Erie, near Port Dover.....	8	TC	1972-73-73-74-75-76-76-77	500,000	3,500,000
Lennox - Lake Ontario, 22 miles west of Kingston.....	4	TC	1975-76-76-77	.....	2,295,000
Bruce - Lake Huron, near Kincardine.....	4	TN	1976-77-78-79	.....	3,200,000
Bruce Auxiliary Units.....	4	TCT	1974-1976	.....	59,200
Arnprior - Madawaska River.....	2	H	1976	.....	87,000

TN Thermal-electric Nuclear  
 TC Thermal-electric Conventional  
 TCT Thermal-electric Combustion-turbine  
 H Hydro-electric

extensive reinforcing and remedial work was necessary on the coal-receiving dock. This was completed in mid November.

Unit 2 at Nanticoke GS, though not fully commissioned, provided energy to the system for most of 1972. Though there will be some delay in achieving first steam for Units 1 and 3, there is as yet no indication that commissioning dates now scheduled for these units must be revised. The powerhouse and service bays for the first six units are fully enclosed in heated structures. Structural steel is being erected for the remaining two units.

At the end of 1972 both of the circulating water intakes were complete, including the forebay and channel through which the Ministry of the Environment will provide the water requirements of the municipalities in the vicinity. The necessary civil engineering for the pumphouses supplying Units 5 to 8 was nearly finished, and construction of the four-flue stack serving these units was almost complete. The systems for coal handling and ash disposal were in service, and approximately 300,000 tons of coal had been received before the close of shipping for the year.

At Lennox GS the major emphasis in 1972 was on civil engineering, and on construction of related facilities. Highway No. 33 was relocated and improved, and access to the powerhouse area from the main CNR line was established. The first section of the cooling-water intake pipe, which is 20.5 feet in diameter, was laid in June. In compliance with stringent requirements for the disposal of overburden dredged in preparation for this installation, a special silt retention enclosure was

## EXPENDITURES ON CAPITAL CONSTRUCTION 1963-1972

Year	Genera- tion	Transfor- mation	Trans- mission	Retail Distribu- tion	Other	Total
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
1963.....	49,301	12,109	22,391	18,073	6,283	108,157
1964.....	55,908	16,775	16,250	18,623	2,565	110,121
1965.....	90,420	18,734	19,727	18,066	3,004	149,951
1966.....	131,900	22,593	21,607	20,256	*14,908	211,264
1967.....	154,889	30,128	26,774	22,280	*18,075	252,146
1968.....	192,772	38,270	53,439	23,276	*21,583	329,340
1969.....	273,082	62,507	60,128	28,567	*22,411	446,695
1970.....	318,236	68,682	65,141	30,410	*28,577	511,046
1971.....	336,124	57,965	53,452	36,169	*23,541	507,251
1972.....	404,826	54,348	49,362	33,062	*20,550	562,148
Total.....	2,007,458	382,111	388,271	248,782	161,497	3,188,119

\* These figures include investment in tools and equipment, now classified as fixed assets but shown in previous years as current assets.

established in the disposal area. Concrete foundation work was carried on throughout the year, and by June, structural steel for the service bay of the powerhouse was being erected. By the end of the year the concrete shell of the chimney for Units 1 and 2 had reached its full height, and work on the steel liner had begun. The turbine block for Unit 2 was approaching completion by the end of the year.

Manufacture of major items of equipment for delivery in 1973 is proceeding on schedule. Though the OHEU strike caused some delay in design and drawing activity, every effort is being directed to regaining the lost time.

During 1972, approval was given for the construction of Arnprior GS on the Madawaska River, which will bring to completion the optimum development of the river through an integrated series of peak-power generating stations. Acres Consulting Services Limited has been retained to provide engineering and project management services for the construction of a two-unit station, tentatively designed for a total capacity of 87,000 kilowatts. Construction will begin in 1973.

### System planning

The Commission's agreement with Hydro-Quebec for the purchase of power and energy over a six-year period commencing in June 1971 was amended early in 1972 to provide for the purchase of additional power and energy between June 1, 1973 and May 31, 1977, and for the conversion to firm energy of the interruptible energy scheduled for this four-year period under the original contract. The agreement now provides for the delivery of 800,000 kilowatts of firm power in the first year and 1,000,000 kilowatts in the period 1974 to 1977, and for delivery of 6,300

million kilowatt-hours of firm energy in 1973-1974 and 7,900 million kilowatt-hours in each 12-month period thereafter for a total of 30,000 million kilowatt-hours. The purchase of the additional firm power and energy is a major contributing factor in providing adequate reserves for the system.

The total cost to Ontario Hydro over the six-year period, assuming the deliveries as planned and taking into account the 7,500 million kilowatt-hours of interruptible energy scheduled for the first two years of the original contract, is estimated to be \$193 million. The average cost per kilowatt-hour for this energy would then be 5.1 mills.

In addition the Commission continues to receive 187,000 kilowatts of firm power from Hydro-Quebec at 75 per cent weekly load factor under the Beauharnois contract, which will continue in force until November 1, 1976.

### **Remote control**

Control facilities now in service at Muskoka TS permit control of six small Muskoka District generating stations, thus eliminating the need to engage staff at these stations. Design work and related studies are under way for providing supervisory control facilities also at several major hydro-electric stations.

### **Transformer stations**

The first installation in Canada of miniaturized high-voltage metalclad switch-gear using sulphurhexafluoride gas as an insulating medium is scheduled for service at Ontario Hydro's Toronto-Central TS in the spring of 1976. Though this will be one of the largest single 115-kV installations of its kind, the area required for the station site will be significantly smaller than that required if conventional equipment had been installed.

In view of the marked advances in the capabilities of air-blast circuit-breakers, and the projected future short-circuit levels on the system, orders have been placed for the supply of twenty-three 500-kV air-blast circuit-breakers having ratings of 4,000 amperes, ultimate interrupting ratings of up to 75,000 amperes (rms symmetrical), and an interrupting time of two cycles.

With the objective of enhancing station appearance, new switchyard designs have been developed which permit considerable reduction in the height of 500-kV, 230-kV, and dual-element stations. This is achieved by the adoption of solid-steel structures and the elimination of the strain bus.

At Essa TS work is under way to tap the 500-kV line from Pinard TS to Kleinburg TS, and at Kleinburg TS itself additional 500/230-kV capacity is being installed. The 230-kV network was expanded during the year by the placing in

service of five new transformer stations — Atikokan TS, Cherrywood TS, Fort Frances TS, Kenora TS, and London-Clarke TS. Additional 230/115-kV auto-transformer capacity was installed at Toronto-Leaside TS. Work is proceeding for the construction of four new 230-kV stations, for the installation of additional capacity at three 230-kV stations, and for a change in voltage from 115 kV to 230 kV as well as increases in capacity at Buttonville TS, Smiths Falls TS, and Wauhaushene TS.

On the 115-kV network capacity was added in 1972 at five stations. Construction is under way for four new 115-kV stations and for increases in capacity at four other stations.

The capacity of the interconnection with the Detroit Edison Company from J. Clark Keith GS will be doubled when work under way is complete for a voltage change from 115 to 230 kV.

### **Data acquisition and computer system**

Early in April 1972, approval was given to a project for the design and implementation of a data acquisition and computer system (DACS), which gives promise of contributing significantly to the operation and control of an ever increasingly complex power network. This system will contribute to improved efficiency and operation, and more appropriate planning of the system, as well as to the optimization of schedules, and the achievement of greater security in operation. As a security measure it will predict conditions so that lapses in system performance can be anticipated, it will more effectively monitor conditions so that security lapses can be detected when they do occur, and on these occasions it will provide the required control so that the faulty operation can be more promptly corrected.

Data from about 130 transformer and generating stations in Ontario will be gathered and processed by large computers at the Richview System Control Centre, where the data will be displayed in colour as on a television screen, thus providing power dispatchers with greatly enhanced capability to supervise and control the bulk power system. The DACS project is scheduled for service late in 1974.

### **Transmission and distribution**

The final selection of the route for the high-voltage line between Middleport and Oshawa will be made only after further public hearings, and the completion in mid 1973 of a report by the consultant at present engaged in conducting a study of the environmental effects of the project. Over three years of negotiations and discussion with planning boards and councils of municipalities had led in March 1972 to acceptance of a proposed route by eight of eleven municipalities between Newmarket and Middleport likely to be affected. Following the announcement of the new Pickering airport site, a revision to part of the proposed route was required. In June 1972, since opposition to the project persisted, Dr. O. M. Solandt was

appointed by the Provincial Government under The Public Enquiries Act to conduct public hearings on the route location. His interim report of October 31, 1972 corroborated Ontario Hydro's need for the facility proposed, but recommended that a consultant be engaged to review the suggested route to ensure that the location finally selected will have the least possible adverse effect on the environment.

In view of this experience the Commission is now retaining a consultant to carry out a similar study of the Lennox GS to Oshawa section, and to report also in mid 1973.

An environmental study now under way for 500-kV right-of-way requirements from Bruce GS to the Georgetown area is being conducted by Ontario Hydro staff. Here again in response to the Solandt enquiry, revisions in procedures have been adopted for this and all similar major projects. A team which is representative of all Divisions within Ontario Hydro concerned with the undertaking is responsible for engaging public participation, and for integrating all activities contributing to the environmental study.

On March 30, 1972, power at 230 kV was supplied for the first time to points west of Thunder Bay over a line extending to Kenora TS via Atikokan and Fort Frances. Between these last two points the line crosses Rainy Lake, where there are four special crossing towers, each 350 feet in height, the longest conductor span being well over one-half mile in length. On September 15, an extension a further 38 miles to the Manitoba border was placed in service to provide the first 230-kV tie-line with Manitoba Hydro.

A second 230-kV interconnection with Manitoba Hydro extending west from Atikokan TS via Dryden will be ready for service in the spring of 1973.

The twinning of locks of the St. Lawrence Seaway Authority in Welland required extensive relocation of transmission lines. Four double-circuit high-voltage crossings were built for operation at 230 kV. Four circuits of 27.6-kV cable and one distribution cable were installed across the canal.

### **New buildings**

Late in 1972 approval was given for the construction of a new Head Office building at the corner of College Street and University Avenue. The new building, when it is complete in 1975, is planned to provide accommodation which for the first time in many years will be more than adequate for the entire Head Office staff now housed in six widely separated locations. The structure will be financed, built, and maintained by Canada Square Corporation. The Commission is to provide the site, which it already owns, and has entered into an agreement with Canada Square Corporation to rent the building under a lease-purchase agreement, which will give the Commission outright ownership of the building after a period of 30 years. The initial stages in construction activity took place during the week of November 20.



Meanwhile, alterations have been made in the Murray Street and Orde Street buildings to accommodate data processing equipment and services formerly housed in the main Head Office building.

At the Service Centre in western Metropolitan Toronto, work is well advanced for the adaptation and extension of warehousing facilities and for the construction of a Transport and Work Equipment Administration Building. The warehousing facilities are being expanded in two major stages to take care of increasing demands on materials and supply services as they are foreseen up to the year 1990.

## RESEARCH

The prime purpose of the Commission's research and testing activities is to ensure that new techniques are developed and applied to problems in design, construction, and operation of the system in order to achieve sound economies over the long term.

For improving protection and control of the power grid, a modern integrated solid-state system is under development. In addition to new types of control-room instrumentation, it includes new components for measuring high voltage and current, control-wiring arrangements that are immune to local interference in stations, and a line-protection relay of advanced design. Successful field trials of the equipment including staged-fault tests, as well as the satisfactory performance of an operations sequence analyser based on similar technology at Nanticoke GS, give some indication of the possible economies in station-control wiring and the likelihood of faster, more accurate relay performance under power-system fault conditions.

In a study of the dynamics of heavy rotating equipment in large thermal-electric stations, techniques for measuring and analysing parameters which are of critical importance to reliable performance are being devised. When applied during commissioning activity, these techniques ensure that equipment is operating satisfactorily before it is placed in service. Subsequent in-service monitoring provides data on changes in performance, and facilitates the scheduling of preventive maintenance. This promises to be of particular value in nuclear-electric stations, where much of the equipment is not conveniently accessible for either inspection or repair.

For overhead transmission, effort is being continuously directed towards making high-voltage lines more compact, and electrical tests on full-scale structures of reduced dimensions are being made at the high-voltage test laboratory near Kleinburg. In a related activity some 500 semi-conductive insulator units of a novel design developed in co-operation with a Canadian manufacturer have been installed on a 115-kV line for trial operation at 230 kV with no increase in basic tower-head dimensions.

Preparatory to the construction of a single-pole, steel-tower, 230-kV line passing through suburban London, various studies were required to establish an appro-

prate footing design, to resolve several fabrication problems. and to confirm the adequacy of the tower-arm connections in resisting wind-load and conductor-galloping stresses. Carefully controlled thermal stress relieving of critical weld areas was specified, as well as the replacement of hot rolled baseplates with cast steel plates.

As another aspect of environmental studies, research is continuing with regard to any effects which power-system operation may have on the ecosystem. There is at present no indication that the discharge of warm water at major generating station outfalls has any adverse effect on aquatic flora and fauna.

Because of the large investment in heavy water for the CANDU reactors new methods of heavy-water separation by physical rather than chemical processes are under study. While two or three possible processes are receiving detailed attention, only one is under actual laboratory investigation.

As one method of restricting levels of radiation to acceptable levels in the work areas of nuclear-electric stations, a deep-bed granular carbon filter has been developed for removing radioactive particulates from reactor heat-transport circuits. Prototypes have been installed for demonstration purposes on loops at the Atomic Energy of Canada Limited Central Research Nuclear Laboratory and at Ontario Hydro's Nuclear Power Demonstration Station.

Operations research support was given in dealing with a diversity of problems relative to such subjects as optimum reserves of fossil fuels, brush control on rights of way, advanced systems for materials supply, life expectancies of equipment, forecasting of lake levels, and facility requirements for system maintenance in the future.

## STAFF

All activity in 1972 is of course overshadowed by the general strike by the 12,000-member local of the Canadian Union of Public Employees. It began on June 21, purportedly as a rotating strike, but it rapidly expanded in scope to become in fact the first general strike in the Commission's experience. It continued with varying degrees of pressure and stress for 121 days until October 21.

Service to the Commission's customers was maintained without major disruption for the entire period of the strike, for the most part by supervisory, management, and professional staff. Even the unavoidable service interruptions due to summer storms did not noticeably exceed normal duration limits. The redeployment of staff for this purpose, however, required that Pickering GS be closed down, and that the critical commissioning of the Bruce Heavy Water Plant be delayed. The capital construction program as a whole suffered delay and dislocation.

Early in the year the Union introduced a bargaining agenda of 176 items specifying extensive improvements in the contract, including an 11 per cent wage adjust-

ment in one year. During negotiations, and before the Commission had presented a wage offer, the Union obtained the approval of its membership for a strike, upon which it subsequently acted.

Where Union picketing occurred at Commission offices and other locations, it was for the most part peaceable, but police attendance was required on occasions when mass confrontations of up to 700 picketers occurred at major generating stations. With the assistance of law-enforcement agencies, special security precautions were taken during the strike to deal appropriately with any evidence of forcible restraint or intimidation of those continuing at work, and also with the possibility of damage to Commission property. Though the large majority of striking employees clearly demonstrated that they were reasonable, patient, and understanding under the prolonged stress, a few more militant activists were responsible for malicious damage to an extent estimated at approximately \$100,000, and for other activities which led to more than 100 court actions against identified persons for infractions of the Criminal Code, The Highway Traffic Act, and The Public Works Protection Act.

The Commission's application to the Supreme Court of Ontario for an injunction limiting the number of picketers was adjourned subject to a rehearing on short notice, the Union having undertaken to advise all its chief stewards and picket captains on the legal restrictions on picketing activity. The Commission as one item on its bargaining agenda had requested the acceptance of a mutual protection clause, which had been included in a prior agreement. This would safeguard employees against reprisals for actions which, though they may have been questionable from one point of view, could be looked upon as permissible under the stress of the strike situation. The Union's prosecution of the Commission on grounds that the Commission's insistence on this point was interference in Union affairs was adjourned until January 1973.

When in mid October there were strong indications of the possibility that compulsory arbitration would be imposed by the Government of Ontario, both parties voluntarily agreed on October 19 to submit their seemingly irreconcilable differences to arbitration by a three-member board of their own choosing, and virtually all Union employees returned to work. Among the 32 items subject to arbitration, the major issues are related to proposed variations in the wage adjustments accorded to operators and to trades and weekly-salaried employees, greater flexibility in hours of work for tradesmen, the Union's claim to jurisdiction over certain employees now classified as management, and the mutual protection clause.

The Chairman of the Arbitration Board is Mr. Robert S. MacKay, Q.C., LL.M., Dean of the School of Law at the University of Western Ontario, and the Commission and Union nominees are respectively Mr. L. Hemsworth and Mr. T. E. Armstrong. They are expected to make their report early in 1973.

At the end of the year, there were applications in process both by the Oil, Chemical, and Atomic Workers Union and by the Canadian Union of Operating Engineers for certification to represent employees at three thermal-electric generat-

ing stations where the Canadian Union of Public Employees is now the collective representative.

### **Staff statistics**

To meet requirements of employee replacements, as well as demands for new activities, approximately 5,200 persons were engaged during the year, 162 to fill management and professional positions, 848 for technical and clerical positions, and the remainder for temporary and casual employment. The total number of persons engaged during the year is comparable with over 7,700 in 1971.

The average number of employees on the Commission staff in 1972 was 22,582, consisting of 17,137 regular and 5,445 temporary employees.

### **Training and development**

During the first six months of 1972 common programs for supervisory staff provided training for 474 Commission employees and 55 employees from municipal electrical utilities.

The program for identifying and developing potential senior managers continued in 1972, with 58 candidates participating. Since the inception of the program, 233 persons had participated up to the end of 1972.

A total of 695 employees received technical and trades training, parts of the forestry and electrical maintenance training for learners being supplied by community colleges. Some 176 employees from electrical utilities received lineman-learner training, and 113 Commission employees participated in programs for developing other skills. Courses, meetings, seminars, and short-term activities required operation of the Conference and Development Centre near Orangeville at its optimum level of 85 per cent of capacity until June, when the strike disrupted normal operations.

Research activities were maintained during the year both for the assessment of current activities and in preparation for the future. They included a review of the effectiveness of staff-selection procedures, an analysis of staff response to new types of office arrangement, an assessment of nuclear-operator performance, and an evaluation of the costs and benefits of training programs.

### **Health and safety**

The control of general industrial hazards remains a subject of prime importance. The hearing-protection program was continued in thermal-electric stations, and for forestry staff in the Regions. With the assistance of research and design staff, guidelines specifying acceptable noise levels for future generating stations have been devised. Protective measures have also been developed for the handling of mercury in

thermal-electric stations. The concentration of various chemicals in oil mists used by foresters was investigated. Some progress has been achieved in the program to reduce the use of asbestos insulating materials and to control the associated inhalation hazard. The four-month strike unfortunately resulted in loss of contact with a number of employees under treatment for alcohol addiction.

Under the rigorously controlled conditions laid down for the operation of nuclear-electric stations, the outstanding technical performance of Pickering GS has been matched by a highly gratifying accident-free performance. Protective measures and procedures were revised and extended to ensure that this level of performance is maintained.

For the more effective protection of the operating staff at nuclear-electric stations, a mobile whole-body counter was assembled, and a routine counting service was begun for the identification of hidden radionuclides in or on the body. A computer-based records program was established at each of three operating stations. In external dosimetry a system based on thermo-luminescent dosimeters is under study.

The measurement of general environmental effects of nuclear-electric operations is dependent on the application of specific factors to the quantities of radioactive substances emitted by a station. A standard procedure which will be applicable to all stations has been developed for this purpose. The full implementation of such a standard will await the Atomic Energy Control Board's approval of sites and power supplies at the Bruce Nuclear Power Development and the transfer of some activities from the Chalk River Laboratory to the Central Health Physics group at Pickering GS Laboratory when that becomes available.

### **Accident prevention**

The frequency rate of disabling injuries, declined in 1972 from 10 to 9 per million man-hours worked, and showed a slightly greater improvement over the average of 10.4 for the preceding five years. The Regions had a frequency rate of 4 as compared with 5 for 1971, setting a new record. Western Region achieved the commendable goal of no disabling injuries for the year. The severity rate, which is based on the statistical allocation of a stipulated number of lost hours to specified types of accident fell from 1000 to 700, in part reflecting a decline in the number of fatal accidents from 5 in 1971 to 2 in 1972. The motor vehicle accident rate per million miles driven was unchanged at 10.

### **Employee relations**

Under an amendment to the Labour Relations Act proclaimed in 1971, bargaining units of employee professional engineers may apply for certification under the Act. In 1972, however, the Society of Ontario Hydro Professional Engineers and Associates, which represents 1,200 members of the engineering and scientific

## THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

## PENSION AND INSURANCE FUND

## STATEMENT OF ASSETS

as at December 31, 1972

(with comparative figures for 1971)

	1972	1971
	\$ '000	\$ '000
Investments		
Federal and provincial government and government-guaranteed bonds.....	140,427	146,932
Corporate bonds.....	44,104	42,103
Corporate shares.....	113,242	86,448
Total bonds and shares.....	297,773	275,483
First mortgages.....	86,538	76,564
Total investments.....	384,311	352,047
Cash.....	135	320
Accrued interest.....	4,871	3,669
Receivable from (payable to) The Hydro-Electric Power Commission of Ontario.....	9,982	(196)
Receivable from employees.....	609	—
	<u>399,908</u>	<u>355,840</u>

## NOTES

1. The most recent actuarial valuation of the pension plan was made as at December 31, 1970, in compliance with the requirements of The Pension Benefits Act 1965. This valuation indicated that the plan had an unfunded liability of approximately \$32,000,000. Current contributions have been made on a basis sufficient to meet actuarial requirements, and include an amount sufficient to recover the unfunded liability within the period of time required by The Pension Benefits Act 1965.
2. In the above statement of assets, bonds are included at amortized cost, shares at cost, and first mortgages at balance of principal outstanding. At December 31, 1972 the par value of federal and provincial government and government-guaranteed bonds was \$143,497,000, and the par value of corporation bonds was \$43,692,000. The market value of total bonds and shares was \$310,873,000.

## AUDITORS' REPORT

We have examined the statement of assets of The Hydro-Electric Power Commission of Ontario Pension and Insurance Fund as at December 31, 1972. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion, the accompanying statement presents fairly the assets of the fund as at December 31, 1972.

Toronto, Canada  
April 10, 1973

CLARKSON, GORDON & CO.  
Chartered Accountants

staff, chose rather to retain its present informal agreement with the Commission, having gained Commission acceptance for including therein provisions for third party involvement. The agreement as modified now provides for arbitration of unresolved issues relating to salary schedules, and for mediation of other points in dispute.

The scope of employee benefits is under constant review. In view of the varied insurance requirements of employees in general, and the changing requirements of any one employee over the period of a working career, the group life insurance plan was amended during 1972 to give each employee some choice in selecting insurance coverage. This can now be obtained in amounts equivalent either to annual base earnings, or to two or three times annual base earnings.





## APPENDIX I—OPERATIONS

The table of power resources and requirements on pages 44 and 45 gives the primary peak requirements for the month of December and the dependable peak capacity of the Commission's resources at that time. A separate table on pages 42 and 43 gives the December dependable peak capacity and the maximum output of major Commission-owned generating stations and of the major sources of purchased power. Any comparison of total requirements and resources should make allowance for that part of total requirements that may be interrupted over the peak period under contract terms accepted by the customer. In 1972 this was approximately 198,500 kilowatts. The margin of reserve capacity shown should be viewed with this in mind, as well as the conservative basis on which capacities are calculated. See the note on dependable peak capacity on page 43.

Statistics on peak loads and capacities are given in the Report in kilowatts. They may be converted to horsepower by multiplying by 1.34, one horsepower being equivalent to approximately 0.746 kilowatts.

The Analysis of Energy Sales on pages 46 and 47 shows how the kilowatt hours made available by the Commission and the associated municipal utilities were distributed to the various classes of ultimate customers or to interconnected systems. The table on the disposal of energy by the Commission reconciles these figures with system primary energy requirements and the total energy generated and purchased by the Commission.

## THE COMMISSION'S POWER RESOURCES — 1972

River	Hydro-Electric Generating Stations	Dependable Capacity*	Maximum Output*	Annual Energy Output (Net)*
		kW	kW	kWh
Niagara	††Sir Adam Beck - Niagara No. 1.....	420,000	413,000	3,048,908,240
	Sir Adam Beck - Niagara No. 2.....	1,292,000	1,318,500	9,205,861,800
	Pumping - Generating Station.....	108,000	84,000	122,566,800
	†Ontario Power.....	.....	98,000	659,180,000
	†Toronto Power.....	.....	26,000	94,492,135
Welland Canal	DeCew Falls No. 1.....	.....	25,900	82,224,640
	DeCew Falls No. 2.....	.....	134,000	999,714,100
	Adjustment to capacity of Niagara River Stations, an allowance for use of water diverted to Ontario Hydro from the plant of another producer.....	75,000	.....	.....
St. Lawrence	Robert H. Saunders - St. Lawrence.....	833,000	885,000	7,087,962,000
Ottawa	Des Joachims.....	367,000	376,000	2,394,212,400
	Otto Holden.....	193,000	213,000	1,145,026,900
	Chenaux.....	108,000	119,000	807,072,000
	Chats Falls (Ontario half).....	73,000	81,750	601,157,000
Madawaska	Mountain Chute.....	164,000	162,000	397,673,700
	Barrett Chute.....	172,000	89,000	399,525,200
	Stewartville.....	168,000	168,000	419,682,000
Abitibi	††Abitibi Canyon.....	226,000	188,000	1,291,866,150
	Otter Rapids.....	177,000	173,400	689,460,300
Mississagi	Aubrey Falls.....	158,000	139,000	192,819,700
	George W. Rayner.....	46,000	41,000	19,002,050
	Wells.....	229,000	235,000	415,675,700
	Red Rock Falls.....	40,000	40,320	204,050,000
Mattagami	Kipling.....	142,000	145,000	673,501,800
	Little Long.....	125,000	132,000	590,244,200
	Harmon.....	125,000	140,000	684,748,800
Montreal	Lower Notch.....	245,000	260,000	395,302,700
Various	Other hydro-electric generating stations.....	137,200	135,630	918,583,510
	‡Adjustment for diversity.....	64,800	.....	.....
	Sub total East System component.....	5,538,000	.....	33,295,380,225
Nipigon	Pine Portage.....	114,800	128,000	956,709,000
	Cameron Falls.....	75,100	76,800	607,230,000
	Alexander.....	62,400	65,000	497,553,000
English	Caribou Falls.....	73,600	78,000	571,823,900
	Manitou Falls.....	59,800	69,000	460,876,700
Kaministikwia	Silver Falls.....	45,700	48,000	209,808,000
Winnipeg	Whitedog Falls.....	51,300	60,500	399,852,200
Aguasabon	Aguasabon.....	46,100	45,500	328,953,330
Various	Other hydro-electric generating stations.....	29,400	40,000	289,039,100
	‡Adjustment for diversity.....	20,900	.....	.....
	Sub total West System component.....	579,100	.....	4,321,845,230
	Total hydro-electric generation.....	6,117,100	.....	37,617,225,455

## THE COMMISSION'S POWER RESOURCES — 1972

Location	Thermal-Electric Generating Stations	Dependable Capacity*	Maximum Output*	Annual Energy Output (Net)*
		kW	kW	kWh
Courtright	Lambton.....	2,040,000	2,040,000	10,229,152,000
Windsor	J. Clark Keith.....	264,000	251,000	507,727,100
	Nanticoke.....	.....	525,000	399,071,000
Toronto	Lakeview.....	2,300,000	2,010,000	10,489,099,000
	Richard L. Hearn.....	1,200,000	1,140,000	4,114,197,800
Pickering	Pickering (Nuclear).....	1,542,000	1,615,000	5,737,549,000
Rolphont	Nuclear Power Demonstration.....	22,000	20,550	56,644,000
Various	Combustion turbines.....	358,500	239,200	47,668,635
	Sub total East System component.....	7,726,500	.....	31,581,108,535
Thunder Bay	Thunder Bay.....	100,000	96,000	161,626,000
Various	Combustion turbine and diesel-electric.....	29,000	26,000	5,875,100
	Sub total West System component.....	129,000	.....	167,501,100
Total thermal-electric generation.....		7,855,500	.....	31,748,609,635
<b>Sources of Purchased Power</b>				
Atomic Energy of Canada Limited - Douglas Point.....		206,000	174,000	323,935,499
Detroit Edison Company.....		.....	288,000	582,433,000
††Niagara Mohawk Power Corporation.....		.....	620,000	975,136,000
†Canadian Niagara Power Company.....		.....	34,000	19,664,000
Power Authority of the State of New York.....		.....	150,000	183,170,000
††Quebec Hydro-Electric Commission.....		187,000	1,165,500	7,447,130,200
Dow Chemical.....		.....	.....	171,120,000
††Abitibi Paper Company Limited.....		.....	44,800	68,598,752
Great Lakes Power Corporation Limited.....		5,400	79,529	350,541,629
Miscellaneous (relatively small suppliers).....		1,200	34,988	23,689,840
Sub total East System component.....		399,600	.....	10,145,418,920
Manitoba Hydro-Electric Board.....		50,000	138,000	481,062,528
Ontario Minnesota Pulp and Paper Company Limited.....		.....	11,000	1,274,000
Sub total West System component.....		50,000	.....	482,336,528
<b>Total generated.....</b>		<b>13,972,600</b>	.....	<b>69,365,835,090</b>
<b>Total purchased.....</b>		<b>449,600</b>	.....	<b>10,627,755,448</b>
<b>Total generated and purchased.....</b>		<b>14,422,200</b>	.....	<b>79,993,590,538</b>

\* The power capacity and output reported in this table are the 20-minute peaks for the month of December. Since the various maximum outputs are not coincident in time, their sum is not the peak load of the system.

The annual energy output is the net output of a generating station or the total received from a supplier.

†† 25 and 60 Hertz.

† 25 Hertz.

‡ Adjustment to reconcile the sum of the plant capacities with the calculated capacity of the East System and West System components, each considered as a whole.

## POWER RESOURCES AND REQUIREMENTS

	TOTAL SYSTEM			
	1971	1972	Net Increase or Decrease	
	kW	kW	kW	%
<b>Dependable Peak Capacity*</b>				
Generated - Hydro-electric.....	6,257,600	6,117,100	140,500	2.2
- Thermal-electric.....	7,308,500	7,855,500	547,000	7.5
Total generated.....	13,566,100	13,972,600	406,500	3.0
Purchased.....	375,000	449,600	74,600	19.9
Total generated and purchased.....	13,941,100	14,422,200	481,100	3.5
Reserve.....	2,406,572	1,683,224	723,348	30.1
*Primary Power Requirements.....	11,534,528	12,738,976	1,204,448	10.4
Ratio of Reserve to Requirements - Per Cent.....	20.9	13.2		

## ENERGY MADE AVAILABLE BY THE COMMISSION

	1971		1972		Increase or Decrease  per cent
	kWh		kWh		
<b>East System Component</b>					
Generated (net)					
Hydro-electric.....	30,288,059,583		33,295,380,225		9.9
Thermal-electric.....	28,009,475,940		31,581,108,535		12.8
Total generated.....	58,297,535,523		64,876,488,760		11.3
Purchased.....	8,824,681,348		10,145,418,920		15.0
Transferred in or out.....	362,464,800		38,277,520		.....
Primary.....		63,397,652,556		68,487,165,371	8.0
Secondary.....		4,087,029,115		6,496,464,789	59.0
Total.....	67,484,681,671	67,484,681,671	74,983,630,160	74,983,630,160	11.1
<b>West System Component</b>					
Generated (net)					
Hydro-electric.....	4,555,393,300		4,321,845,230		5.1
Thermal-electric.....	278,129,120		167,501,100		39.8
Total generated.....	4,833,522,420		4,489,346,330		7.1
Purchased.....	264,978,165		482,336,528		82.0
Transferred in or out.....	362,464,800		38,277,520		.....
Primary.....		4,736,035,785		5,009,745,378	5.8
Secondary.....		0		215,000	.....
Total.....	4,736,035,785	4,736,035,785	5,009,960,378	5,009,960,378	5.8
<b>Total System</b>					
Generated (net)					
Hydro-electric.....	34,843,452,883		37,617,225,455		8.0
Thermal-electric.....	28,287,605,060		31,748,609,635		12.2
Total generated.....	63,131,057,943		69,365,835,090		9.9
Purchased.....	9,089,659,513		10,627,755,448		16.9
Primary.....		68,133,688,341		73,496,910,749	7.9
Secondary.....		4,087,029,115		6,496,679,789	59.0
Total.....	72,220,717,456	72,220,717,456	79,993,590,538	79,993,590,538	10.8

NOTE: Thermal-electric generation includes conventional, nuclear, and combustion-turbine units in the East System component, and conventional, combustion-turbine, and diesel-electric units in the West System component.

## — DECEMBER 1971 AND 1972

EAST SYSTEM COMPONENT		WEST SYSTEM COMPONENT	
1971	1972	1971	1972
kW	kW	kW	kW
5,679,000	5,538,000	578,600	579,100
7,179,500	7,726,500	129,000	129,000
12,858,500	13,264,500	707,600	708,100
375,000	399,600	.....	50,000
13,233,500	13,664,100	707,600	758,100
2,363,072	1,659,124	20,800	4,700
10,870,428	12,004,976	686,800	753,400
21.7	13.8	3.0	0.6

\* The capacities shown are those available for a twenty-minute period at the time of the system primary peak demand in December, the capacity of purchased power sources being based on the terms of the purchase contract. Requirements shown are the maximum peaks for December for each of the East System and the West System components, together with a coincident value for the entire system. The coincident value, however, is not the sum of the System component maximum requirements, which occur at different times. Some part of the East System requirements is subject to interruption over the peak period in accordance with contract terms accepted by customers, the total load subject to possible interruption at the time of the 1972 peak being 198,500 kW.

## DISPOSAL OF ENERGY BY THE COMMISSION

1972

	PRIMARY kWh	SECONDARY kWh	TOTAL kWh
Sales to Municipalities.....	45,950,483,810†	.....	45,950,483,810
Sales to Direct Customers.....	11,681,651,634	248,620,944	11,930,272,578
— Utilities for Resale.....	1,857,199,168†	6,229,205,900	8,086,405,068
Sub-total.....	59,489,334,612	6,477,826,844	65,967,161,456
Retail Sales			
In Towns and Villages.....	334,896,500	.....	334,896,500
In Rural Areas.....	8,682,904,200	.....	8,682,904,200
— Utilities for Resale.....	50,752,100†	.....	50,752,100
Sub-total.....	9,068,552,800	.....	9,068,552,800
Total Commission Sales.....	68,557,887,412	6,477,826,844	75,035,714,256
Distribution Losses and Unaccounted for.....	785,042,100	.....	785,042,100
Transmission Losses and Unaccounted for.....	4,153,981,337*	18,852,845*	4,172,834,182*
Total Primary Demand and Secondary Load Carried.....	73,496,910,849	6,496,679,689	79,993,590,538

\* The allocation of total transmission losses to primary and secondary loads is estimated.

† The three quantities of primary energy thus indicated, amounting in total to 47,858,778 kWh, were delivered to municipal and other utilities for resale.

**ANALYSIS OF**  
**by the Commission and Associated**

	SALES BY ASSOCIATED MUNICIPAL ELECTRICAL UTILITIES LISTED IN STATEMENT A
	kWh
Ultimate Use:	
Residential Service	
Continuous Occupancy.....	13,775,879,806
Intermittent Occupancy.....	.....
Total sales residential-type service.....	13,775,879,806
Commercial service.....	10,964,053,949
Industrial power service – primary.....	19,190,261,946
– secondary.....	.....
Farm.....	.....
Street lighting.....	482,795,970
Unclassified as to ultimate use:	
To utilities for resale – primary.....	.....
– secondary.....	.....
Total sales to ultimate customers and for resale.....	44,412,991,671
Adjustments:	
Distribution losses and unaccounted for – M.E.U.....	1,823,328,819
Generated by M.E.U. listed in Statement “A”.....	(236,966,680)
Purchased by M.E.U. listed in Statement “A” from sources other than the Commission.....	(48,870,000)
Commission sales to municipalities and to direct and retail customers.....	45,950,483,810
Distribution losses and unaccounted for – Commission.....	.....
Transmission losses and unaccounted for – Commission.....	.....
Generated and purchased by the Commission.....	.....

\* Includes those direct customers who were formerly classed as Retail Special with loads under 5,000 kW.

**ENERGY SALES**

**Municipal Electrical Utilities during 1972**

SALES BY THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO			TOTAL
To Retail Customers		To Direct Customers	
In Certain Towns and Villages Served by Commission Distribution Facilities	In Rural Areas*		
kWh	kWh	kWh	kWh
186,598,300	3,071,166,100	.....	17,033,644,206
.....	289,627,100	.....	289,627,100
186,598,300	3,360,793,200	.....	17,323,271,306
122,251,800	897,987,100	.....	11,984,292,849
21,197,900	2,680,510,300	11,681,651,634	33,573,621,780
.....	.....	248,620,944	248,620,944
.....	1,708,195,100	.....	1,708,195,100
4,848,500	35,418,500	.....	523,062,970
.....	50,752,100	1,857,199,168	1,907,951,268
.....	.....	6,229,205,900	6,229,205,900
334,896,500	8,733,656,300	20,016,677,646	73,498,222,117
.....	.....	.....	1,823,328,819
.....	.....	.....	(236,966,680)
.....	.....	.....	(48,870,000)
334,896,500	8,733,656,300	20,016,677,646	75,035,714,256
21,053,400	745,583,700	18,405,000	785,042,100
.....	.....	.....	4,172,834,182
.....	.....	.....	79,993,590,538

**TRANSMISSION LINES AND CIRCUITS**  
**Classified by Voltages and Types of Supporting Structures**

	LINE ROUTE MILES		CIRCUIT MILES	
	At Dec. 31, 1972	At Dec. 31, 1971	At Dec. 31, 1972	At Dec. 31, 1971
500,000-volt aluminum or steel tower....	435	435	435	435
345,000-volt steel tower.....	3	3	3	3
230,000-volt aluminum or steel tower....	4,440	4,357	6,468	6,333
230,000-volt wood pole.....	621	400	621	400
230,000-volt underground.....	2	2	4	4
115,000-volt steel tower.....	2,237	2,246	3,716	3,736
115,000-volt wood pole.....	2,830	2,881	2,843	2,894
115,000-volt underground.....	48	47	90	86
69,000-volt wood pole.....	162	162	162	162
60,000-volt steel tower or wood pole....	8	8	8	8
44,000-volt and less, wood and steel....	7,308	7,231	7,975	7,854
<b>Total.....</b>	<b>18,094</b>	<b>17,772*</b>	<b>22,325</b>	<b>21,915*</b>

\* Revised to include rural distribution feeders.



## APPENDIX II—FINANCE

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**FIXED**  
**for the Year Ended**

	IN		
	Balance December 31, 1971	Changes	
		Placed in Service	Relocated and Reclassified
	\$ '000	\$ '000	\$ '000
<b>POWER SUPPLY FACILITIES</b>			
<b>Generating stations</b>			
Thermal-electric - conventional.....	770,565	147,240	.....
- nuclear.....	149,241	170,806	.....
- combustion turbine.....	39,632	331	(45)
Total thermal-electric.....	959,438	318,377	(45)
Hydro-electric.....	1,580,411	5,416	(18)
Total generating stations.....	2,539,849	323,793	(63)
Transformer stations.....	539,780	53,094	(186)
Transmission lines.....	571,509	61,044	(98)
Communication equipment.....	33,814	4,501	15
Retail distribution facilities.....	450,785	29,650	307
Total power supply facilities.....	4,135,737	472,082	(25)
<b>ADMINISTRATION AND SERVICE FACILITIES</b>			
Land and buildings.....	47,671	3,820	25
Office and service equipment.....	102,886	10,250	.....
Total administration and service facilities.....	150,557	14,070	25
<b>TOTAL FIXED ASSETS.....</b>	<b>4,286,294</b>	<b>486,152</b>	<b>.....</b>

**Fixed assets under construction**

	\$ '000
Balance at December 31, 1971.....	776,097
Add expenditure.....	562,148
	<u>1,338,245</u>
Deduct placed in service.....	486,152
Balance at December 31, 1972.....	<u><u>852,093</u></u>

## ASSETS

December 31, 1972

SERVICE		UNDER CONSTRUCTION DECEMBER 31, 1972	TOTAL DECEMBER 31, 1972	EXPENDITURES DURING 1972
during Year	Balance December 31, 1972			
Retired				
\$ '000	\$ '000	\$ '000	\$ '000	\$ '000
(80)	917,725	348,024	1,265,749	176,488
2	320,049	374,842	694,891	217,445
(2)	39,916	.....	39,916	170
(80)	1,277,690	722,866	2,000,556	394,103
(1,513)	1,584,296	12,508	1,596,804	10,723
(1,593)	2,861,986	735,374	3,597,360	404,826
(5,288)	587,400	50,117	637,517	54,348
(2,799)	629,656	46,044	675,700	49,362
(313)	38,017	4,183	42,200	4,453
(4,557)	476,185	6,916	483,101	33,062
(14,550)	4,593,244	842,634	5,435,878	546,051
(46)	51,470	9,459	60,929	5,847
(6,246)	106,890	.....	106,890	10,250
(6,292)	158,360	9,459	167,819	16,097
(20,842)	4,751,604	852,093	5,603,697	562,148

## Disposition of fixed assets retired during 1972

Cost of fixed assets retired.....	\$ '000
Deduct proceeds from sales.....	20,842
	<u>3,308</u>
Net charge to accumulated depreciation.....	<u>17,534</u>

**ACCUMULATED DEPRECIATION**  
for the Year Ended December 31, 1972

	POWER SUPPLY FACILITIES		ADMINISTRATION AND SERVICE FACILITIES	TOTAL
	Generation, Transformation, Transmission, and Communications	Retail Distribution	Land, Buildings, and Equipment	
	\$ '000	\$ '000	\$ '000	\$ '000
Balance at December 31, 1971 .....	557,918	143,478	60,675	762,071
Add:				
Provision in the year charged:				
directly to operations.....	78,530	14,957	.....	93,487
indirectly to operations and fixed assets under construction.....	56	.....	11,032	11,088
Transfers.....	(40)	33	7	.....
Other adjustments.....	253	169	.....	422
	636,717	158,637	71,714	867,068
Deduct:				
Cost of fixed assets retired less proceeds from sales.....	8,649	4,442	4,443	17,534
Excess of removal costs over salvage recoveries on assets retired.....	316	437	.....	753
Balances at December 31, 1972.....	627,752	153,758	67,271	848,781

**FREQUENCY STANDARDIZATION ACCOUNT**  
for the Year Ended December 31, 1972

	1972	1971
	\$ '000	\$ '000
Balance at beginning of year.....	48,896	66,813
Add interest for the year.....	1,696	2,408
	<u>50,592</u>	<u>69,221</u>
Deduct amortization charged to operations:		
Assessments to customers of the former Southern Ontario System as follows:		
\$3.00 per kilowatt of costing load to all customers in areas which were converted to 60-Hertz frequency.....	19,284	18,027
\$.50 per kilowatt of costing load to all 60-Hertz customers in other areas.....	1,173	1,076
	<u>20,457</u>	<u>19,103</u>
An amount equal to the net revenue on the export of 60-Hertz secondary energy from the former Southern Ontario System (excluding amounts from interconnection arrangements where it is understood that the capacity and/or energy can be repurchased).....	2,470	1,222
	<u>22,927</u>	<u>20,325</u>
Balance at end of year.....	27,665	48,896

## STATEMENT OF THE ALLOCATION OF THE

for the Year Ended

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Acton.....	6,472.1	37,159.4	243,566	18,794	.....	788	19,416
Ailsa Craig.....	567.4	3,134.5	21,352	1,617	.....	1,781	1,702
Ajax.....	15,442.5	93,650.5	581,154	44,842	.....	6,098	7,721
Alexandria.....	5,145.7	30,503.0	193,650	14,829	.....	1,339	2,573
Alfred.....	1,346.6	7,494.4	50,678	3,838	.....	4,226	673
Alliston.....	4,679.7	28,717.9	176,113	13,589	.....	1,135	2,340
Almonte.....*	3,405.6	18,454.2	128,166	9,889	.....	2,762	1,703
Alvinston.....	418.1	2,170.4	15,735	1,192	.....	1,312	1,254
Amherstburg.....	7,331.0	46,818.6	275,888	21,288	.....	2,004	21,993
Ancaster Twp.....	3,255.2	18,025.3	122,505	9,452	.....	.....	9,766
Apple Hill.....	224.5	1,166.4	8,448	640	.....	705	112
Arkona.....	387.4	2,177.9	14,580	1,104	.....	1,216	1,162
Arnprior.....	9,043.7	58,859.2	340,344	25,927	.....	19,642	4,522
Arthur.....	2,150.5	12,097.0	80,930	6,245	.....	3,290	1,075
Athens.....	947.7	5,754.8	35,665	2,701	.....	2,974	474
Atikokan Twp.....	4,156.7	25,543.7	156,431	11,848	.....	13,046	.....
Aurora.....	13,340.8	80,135.1	502,058	38,739	.....	3,118	40,022
Avonmore.....	192.0	1,013.6	7,226	547	.....	603	96
Aylmer.....	6,862.6	37,223.0	258,263	19,754	.....	10,177	20,588
Ayr.....	1,669.1	8,895.9	62,814	4,780	.....	3,969	5,007
Baden.....	1,301.0	6,469.7	48,960	3,736	.....	2,452	91
Bancroft.....*	2,381.0	12,708.9	89,605	6,815	.....	5,856	56
Barrie.....	45,399.8	275,181.3	1,708,545	131,832	.....	.....	22,700
Barry's Bay.....	1,202.2	6,600.1	45,244	3,427	.....	3,773	601
Bath.....	742.5	3,967.4	27,942	2,116	.....	2,330	371
Beachburg.....	525.0	2,962.1	19,758	1,524	.....	.....	263
Beachville.....	3,446.3	24,573.4	129,696	10,007	.....	941	10,339
Beamsville.....	3,325.8	19,006.4	125,161	9,658	.....	343	9,977
Beaverton.....	2,077.2	12,698.9	78,172	6,032	.....	1,024	1,039
Beeton.....	900.2	5,332.0	33,877	2,566	.....	2,825	537
Belle River.....	2,490.6	14,646.3	93,729	7,132	.....	5,875	275
Belleville.....	41,237.5	252,044.2	1,551,904	119,745	.....	.....	20,619
Belmont.....	1,317.1	7,137.9	49,567	3,799	.....	1,498	3,951
Blenheim.....	3,002.3	17,124.1	112,986	8,702	.....	939	9,007
Bloomfield.....	740.6	4,076.3	27,871	2,151	.....	.....	370
Blyth.....	1,221.6	6,427.2	45,972	3,482	.....	3,834	3,665
Bobcaygeon.....	1,943.3	11,301.9	73,134	5,539	.....	6,099	972
Bolton.....	3,492.0	21,008.0	131,415	10,140	.....	.....	10,476
Bothwell.....	780.9	4,376.8	29,389	2,226	.....	2,451	2,343
Bowmanville.....	13,705.3	77,230.4	515,776	39,797	.....	.....	6,853

\* See note 8, page 72.

**COST OF PRIMARY POWER TO MUNICIPALITIES**

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER kWh (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(26,998)	102,188	357,754	357,059	695	43.66	55.28	9.63
(2,749)	8,620	32,323	32,236	87	46.62	56.97	10.31
(24,137)	257,539	873,217	871,797	1,420	41.43	56.55	9.32
(12,898)	83,883	290,002	293,086	(3,084)	42.56	56.36	9.51
(2,091)	20,610	77,934	78,840	(906)	44.12	57.87	10.40
(13,075)	78,974	259,076	260,502	(1,426)	41.28	55.36	9.02
(7,624)	50,749	185,645	185,478	167	41.85	54.51	10.06
(2,774)	5,969	22,688	22,659	29	46.62	54.26	10.45
(22,601)	128,751	427,323	426,586	737	43.81	58.29	9.13
(10,917)	49,570	180,376	180,260	116	43.54	55.41	10.01
(844)	3,208	12,269	12,528	(259)	44.12	54.65	10.52
(2,111)	5,989	21,940	22,133	(193)	46.62	56.63	10.07
(22,456)	161,863	532,436	530,412	2,024	43.46	58.87	9.05
(5,493)	33,267	119,314	119,562	(248)	42.57	55.48	9.86
(2,845)	15,826	54,795	54,999	(204)	44.12	57.82	9.52
(15,085)	70,245	236,485	237,703	(1,218)	43.62	56.89	9.26
(24,865)	220,372	779,444	773,276	6,168	43.77	58.43	9.73
(586)	2,787	10,673	10,941	(268)	44.13	55.59	10.53
(22,176)	102,363	390,029	391,324	(1,295)	45.15	56.83	10.48
(4,990)	24,464	96,341	96,927	(586)	46.05	57.72	10.83
(6,466)	17,792	70,468	70,961	(493)	45.46	54.16	10.89
(5,171)	34,949	133,301	134,908	(1,607)	43.48	55.99	10.49
(95,427)	756,749	2,524,399	2,496,779	27,620	41.04	55.60	9.17
(2,148)	18,150	69,047	69,279	(232)	44.12	57.43	10.46
(1,772)	10,910	41,897	40,668	1,229	44.12	56.43	10.56
(1,270)	8,146	28,421	27,927	494	41.04	54.14	9.59
(12,840)	67,577	205,720	205,921	(201)	43.81	59.69	8.37
(8,940)	52,268	188,467	188,480	(13)	43.64	56.67	9.92
(6,816)	34,922	114,373	112,727	1,646	41.53	55.06	9.01
(3,762)	14,663	51,156	51,351	(195)	44.72	56.83	9.59
(5,259)	40,277	149,501	148,470	1,031	45.97	60.03	10.21
(115,778)	693,122	2,269,612	2,269,084	528	41.04	55.04	9.00
(2,288)	19,629	76,156	76,426	(270)	44.65	57.82	10.67
(11,004)	47,091	167,721	166,752	969	43.84	55.86	9.79
(2,789)	11,210	38,813	39,000	(187)	41.04	52.41	9.52
(4,219)	17,675	70,409	71,231	(822)	46.62	57.64	10.95
(3,876)	31,080	113,988	114,490	(502)	44.66	58.66	10.09
(6,775)	57,772	203,234	204,733	(1,499)	43.60	58.20	9.67
(3,263)	12,036	45,182	44,278	904	46.62	57.86	10.32
(39,918)	212,384	734,892	729,367	5,525	41.04	53.62	9.52

## STATEMENT OF THE ALLOCATION OF THE

for the Year Ended

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Bracebridge.....*	2,671.5	12,099.9	100,536	7,758	.....	3,816	1,336
Bradford.....	3,405.0	21,808.8	128,142	9,887	.....	.....	1,703
Braeside.....	2,130.8	11,693.8	80,189	6,175	738	344	1,065
Brampton.....	50,246.9	296,583.6	1,890,957	145,901	.....	.....	150,741
Brantford.....	74,558.7	458,638.4	2,805,891	216,503	.....	.....	223,676
Brantford Twp.....	17,945.5	98,528.9	675,350	51,895	12,639	16,414	53,837
Brechin.....	330.0	1,652.8	12,419	941	1,036	.....	165
Bridgeport.....	1,749.6	10,934.9	65,843	5,080	.....	.....	5,249
Brigden.....	386.7	1,995.2	14,553	1,102	1,214	.....	1,160
Brighton.....	3,154.3	18,997.7	118,707	9,160	.....	.....	1,577
Brockville.....	27,640.7	170,062.0	1,040,210	80,225	.....	.....	13,820
Brussels.....	951.4	5,185.6	35,804	2,712	2,986	.....	2,854
Burford.....	1,081.1	6,440.7	40,685	3,082	3,393	.....	3,243
Burgessville.....	343.0	1,611.8	12,907	978	1,077	264	1,029
Burk's Falls.....	1,320.0	7,528.8	49,677	3,833	.....	.....	660
Burlington.....	91,445.0	534,627.4	3,441,378	265,128	24,051	81,226	274,335
Cache Bay.....	490.5	2,719.1	18,459	1,424	.....	.....	.....
Caledonia.....	1,964.2	11,261.2	73,921	5,599	6,165	.....	5,893
Campbellford.....*	2,949.9	12,058.3	111,014	8,566	.....	5,952	1,475
Campbellville.....	228.7	1,192.7	8,607	652	718	.....	686
Cannington.....	1,163.4	6,824.0	43,783	3,378	.....	.....	582
Capreol.....	3,189.9	18,792.0	120,044	9,262	.....	1,145	.....
Cardinal.....	1,141.9	6,392.5	42,974	3,255	3,584	.....	571
Carleton Place.....	5,690.3	32,114.9	214,145	16,421	5,986	533	2,845
Casselman.....	1,543.5	8,000.4	58,087	4,400	4,844	.....	772
Cayuga.....	977.7	5,806.9	36,794	2,787	3,069	74	2,933
Chalk River.....	683.0	4,189.9	25,704	1,984	.....	.....	342
Chapleau Twp.....	2,924.8	16,212.0	110,071	8,337	9,180	.....	.....
Chatham.....	43,954.2	264,363.6	1,654,142	127,634	.....	.....	131,863
Chatsworth.....	414.8	2,244.8	15,610	1,182	1,302	.....	207
Chesley.....	1,745.0	10,175.5	65,671	5,067	.....	166	873
Chesterville.....	2,206.0	11,786.5	83,019	6,288	6,924	.....	1,103
Chippawa.....	2,551.4	14,314.9	96,017	7,317	5,384	.....	7,654
Clifford.....	600.7	3,356.9	22,607	1,712	1,885	.....	1,802
Clinton.....	3,118.7	17,713.7	117,367	9,056	.....	582	9,356
Cobden.....	987.0	5,336.6	37,143	2,866	.....	.....	494
Cobourg.....	19,407.9	117,052.8	730,385	56,356	.....	8,702	9,704
Cochrane.....	5,341.8	30,968.4	201,030	285	.....	.....	.....
Colborne.....	1,892.9	11,400.0	71,236	5,395	5,941	.....	946
Coldwater.....	1,129.5	5,813.7	42,507	3,236	2,555	.....	565

\*See note 8, page 72.



## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER kWh (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(2,331)	33,275	144,390	141,159	3,231	42.47	54.05	11.93
(9,622)	59,974	190,084	189,779	305	41.04	55.82	8.72
(4,895)	32,158	115,774	115,982	(208)	41.54	54.33	9.90
(94,561)	815,605	2,908,643	2,898,812	9,831	43.54	57.89	9.81
(300,836)	1,261,256	4,206,490	4,196,038	10,452	43.54	56.42	9.17
(29,531)	270,954	1,051,558	1,034,475	17,083	45.14	58.60	10.67
(1,141)	4,545	17,965	18,139	(174)	44.12	54.44	10.87
(4,888)	30,071	101,355	100,131	1,224	43.54	57.93	9.27
(2,214)	5,487	21,302	21,373	(71)	46.62	55.09	10.68
(8,532)	52,244	173,156	172,105	1,051	41.04	54.90	9.11
(87,371)	467,670	1,514,554	1,505,512	9,042	41.04	54.79	8.91
(4,388)	14,260	54,228	54,970	(742)	46.62	57.00	10.46
(4,742)	17,712	63,373	64,266	(893)	46.62	58.62	9.84
(1,420)	4,432	19,267	19,350	(83)	47.39	56.17	11.95
(2,854)	20,704	72,020	72,205	(185)	41.04	54.56	9.57
(139,247)	1,470,225	5,417,096	5,416,698	398	44.68	59.24	10.13
(1,531)	7,477	25,829	25,623	206	40.54	52.66	9.50
(7,036)	30,968	115,510	116,725	(1,215)	46.62	58.81	10.26
(3,500)	33,160	156,667	156,016	651	43.05	53.11	12.99
(1,036)	3,280	12,907	13,128	(221)	46.62	56.44	10.82
(4,382)	18,766	62,127	61,706	421	41.04	53.40	9.10
(8,196)	51,678	173,933	172,652	1,281	40.90	54.53	9.26
(4,861)	17,579	63,102	63,517	(415)	44.12	55.26	9.87
(24,925)	88,316	303,321	307,610	(4,289)	42.16	53.30	9.44
(2,878)	22,001	87,226	88,556	(1,330)	44.12	56.51	10.90
(3,393)	15,969	58,233	59,632	(1,399)	46.70	59.56	10.03
(1,718)	11,522	37,834	37,707	127	41.04	55.39	9.03
(3,677)	44,583	168,494	168,008	486	43.62	57.61	10.39
(136,376)	727,000	2,504,263	2,512,065	(7,802)	43.54	56.97	9.47
(1,719)	6,173	22,755	23,037	(282)	44.12	54.86	10.14
(9,374)	27,983	90,386	89,966	420	41.13	51.80	8.88
(8,099)	32,413	121,648	122,116	(468)	44.12	55.14	10.32
(7,159)	39,366	148,579	149,349	(770)	45.61	58.23	10.38
(2,560)	9,231	34,677	34,660	17	46.62	57.73	10.33
(14,243)	48,713	170,831	171,202	(371)	43.72	54.78	9.64
(2,902)	14,676	52,277	52,162	115	41.04	52.97	9.80
(51,164)	321,895	1,075,878	1,073,767	2,111	41.49	55.44	9.19
(9,446)	85,163	277,032	275,658	1,374	37.69	51.86	8.95
(5,024)	31,350	109,844	111,461	(1,617)	44.12	58.03	9.64
(3,852)	15,988	60,999	60,116	883	43.26	54.01	10.49

**STATEMENT OF THE ALLOCATION OF THE**  
**for the Year Ended**

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Collingwood.....	17,887.6	110,176.9	673,169	51,801	8,269	2,422	8,944
Comber.....	566.6	2,746.7	21,324	1,615	1,778	.....	1,700
Coniston.....	2,018.6	11,402.9	75,968	5,862	.....	74	.....
Cookstown.....	814.2	4,636.8	30,642	2,321	2,555	.....	407
Cottam.....	448.8	2,515.0	16,890	1,279	1,409	.....	1,346
Courtright.....	363.7	2,038.0	13,688	1,037	1,141	.....	1,091
Creemore.....	951.2	4,985.3	35,795	2,711	2,985	.....	476
Dashwood.....	406.0	2,164.6	15,279	1,157	1,274	.....	1,218
Deep River.....	6,249.2	36,865.6	235,179	18,146	.....	.....	3,125
Delaware.....	377.0	2,044.8	14,188	1,075	1,183	.....	1,131
Delhi.....	4,025.5	21,811.1	151,493	11,689	.....	100	12,077
Deseronto.....	1,893.8	12,151.2	71,270	5,398	5,944	726	947
Dorchester.....	792.4	4,577.2	29,820	2,259	2,487	.....	2,377
Drayton.....	763.6	4,095.4	28,736	2,177	2,397	.....	2,291
Dresden.....	3,309.4	18,297.8	124,544	9,610	.....	2,453	9,928
Drumbo.....	343.4	1,851.9	12,923	979	1,078	.....	1,030
Dryden.....	6,002.4	36,032.3	225,892	17,109	18,839	2,579	.....
Dublin.....	386.2	1,864.4	14,534	1,101	1,212	.....	1,159
Dundalk.....	1,348.3	8,190.0	50,742	3,843	4,232	79	674
Dundas.....	16,366.8	95,094.6	615,937	47,526	.....	83	49,100
Dunnville.....	5,825.3	34,864.9	219,224	16,915	.....	854	17,476
Durham.....	2,592.6	13,664.1	97,568	7,390	8,137	.....	1,296
Dutton.....	585.4	3,156.9	22,031	1,669	1,837	.....	1,756
East York.....	102,055.2	636,159.9	3,840,676	296,347	.....	31,030	306,166
Eganville.....*	1,177.6	6,077.4	44,317	3,357	3,696	.....	589
Elmira.....	8,037.2	47,720.0	302,465	23,338	.....	929	24,112
Elmvale.....	1,350.0	7,832.0	50,805	3,848	4,237	.....	675
Elmwood.....	276.3	1,440.7	10,398	788	867	.....	138
Elora.....	2,155.4	12,059.3	81,116	6,161	5,759	325	6,466
Embro.....	672.1	3,741.5	25,294	1,916	2,109	.....	2,016
Embrun.....	1,759.3	9,712.0	66,209	5,015	5,522	.....	880
Erieau.....	716.0	3,646.4	26,945	2,041	2,247	.....	2,148
Erie Beach.....	144.7	668.8	5,446	412	454	.....	434
Erin.....	1,761.6	10,073.1	66,294	5,115	.....	128	881
Espanola.....	5,214.1	29,598.9	196,225	15,141	.....	2,029	.....
Essex.....	3,766.8	21,659.4	141,757	10,938	.....	367	11,300
Etobicoke.....	367,181.3	2,347,442.7	13,818,250	1,065,960	15,097	347,189	1,101,544
Exeter.....	3,924.5	22,425.3	147,691	11,292	6,104	617	11,774
Fenelon Falls.....*	2,119.0	12,637.5	79,745	6,153	.....	.....	1,060
Fergus.....	9,923.9	55,241.5	373,469	28,817	.....	4,382	29,772

\*See note 8, page 72.

## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER KWH (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(44,543)	302,987	1,003,049	1,003,893	(844)	41.63	56.08	9.10
(3,008)	7,553	30,962	29,796	1,166	46.62	54.65	11.27
(3,247)	31,358	110,015	109,789	226	40.57	54.50	9.65
(2,292)	12,751	46,384	45,799	585	44.12	56.97	10.00
(1,758)	6,916	26,082	26,177	(95)	46.62	58.11	10.37
(1,500)	5,605	21,062	21,126	(64)	46.62	57.91	10.33
(3,375)	13,710	52,302	52,649	(347)	44.12	54.99	10.49
(2,246)	5,953	22,635	22,611	24	46.62	55.75	10.46
(11,032)	101,380	346,798	346,241	557	41.04	55.49	9.41
(1,432)	5,623	21,768	22,036	(268)	46.62	57.74	10.65
(11,592)	59,981	223,748	221,313	2,435	43.56	55.58	10.26
(5,711)	33,416	111,990	113,428	(1,438)	44.51	59.14	9.22
(2,620)	12,587	46,910	47,228	(318)	46.62	59.20	10.25
(3,131)	11,262	43,732	43,416	316	46.62	57.27	10.68
(10,567)	50,319	186,287	186,639	(352)	44.28	56.29	10.18
(1,803)	5,093	19,300	19,635	(335)	46.62	56.20	10.42
(13,506)	99,089	350,002	352,981	(2,979)	44.05	58.31	9.71
(1,637)	5,127	21,496	21,871	(375)	46.62	55.66	11.53
(4,351)	22,522	77,741	78,205	(464)	44.18	57.66	9.49
(48,969)	261,510	925,187	927,473	(2,286)	43.54	56.53	9.73
(23,540)	95,879	326,808	328,884	(2,076)	43.68	56.10	9.37
(9,895)	37,576	142,072	145,368	(3,296)	44.12	54.80	10.40
(3,818)	8,681	32,156	32,291	(135)	46.62	54.93	10.19
(316,014)	1,749,440	5,907,645	5,861,084	46,561	43.84	57.89	9.29
(2,212)	16,713	66,460	66,915	(455)	44.12	56.44	10.94
(25,899)	131,230	456,175	454,735	1,440	43.65	56.76	9.56
(4,238)	21,538	76,865	77,076	(211)	44.12	56.94	9.81
(1,388)	3,962	14,765	14,943	(178)	44.12	53.44	10.25
(7,733)	33,163	125,257	125,947	(690)	46.31	58.11	10.39
(2,810)	10,289	38,814	39,216	(402)	46.62	57.75	10.37
(2,349)	26,708	101,985	101,933	52	44.12	57.97	10.50
(2,886)	10,028	40,523	40,729	(206)	46.62	56.60	11.11
(521)	8,039	8,064	7,965	99	46.62	55.73	12.06
(2,797)	27,701	97,322	96,465	857	41.11	55.25	9.66
(6,953)	81,397	287,839	289,787	(1,948)	40.93	55.20	9.72
(11,779)	59,563	212,146	211,006	1,140	43.63	56.32	9.79
(805,664)	6,455,468	21,997,844	21,938,869	58,975	44.52	59.91	9.37
(14,732)	61,670	224,416	224,545	(129)	45.22	57.18	10.01
(1,301)	34,753	120,410	119,977	433	41.04	56.82	9.53
(26,841)	151,914	561,513	558,620	2,893	43.98	56.58	10.16

**STATEMENT OF THE ALLOCATION OF THE**  
**for the Year Ended**

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Finch.....	423.0	2,058.4	15,920	1,206	1,328	.....	212
Flesherton.....	898.6	4,679.6	33,817	2,561	2,820	.....	449
Fonthill.....	1,886.6	10,660.4	70,999	5,377	5,921	.....	5,660
Forest.....	2,704.1	16,086.1	101,764	7,708	8,487	88	8,112
Frankford.....	1,530.8	8,776.1	57,609	4,363	4,804	.....	765
Galt.....	49,448.1	298,296.6	1,860,897	143,587	.....	.....	148,344
Georgetown.....	17,319.6	101,669.7	651,794	50,292	.....	7,908	51,959
Glencoe.....	1,601.2	7,876.4	60,258	4,582	3,952	264	4,804
Gloucester Twp.....	41,462.9	255,431.2	1,560,386	61,142	49,320	.....	20,731
Goderich.....	10,235.1	60,125.1	385,181	29,721	.....	.....	30,705
Grand Bend.....	1,261.3	7,075.9	47,467	3,595	3,959	122	3,784
Grand Valley.....	861.9	4,876.8	32,435	2,457	2,705	.....	431
Granton.....	269.5	1,352.2	10,142	768	846	.....	809
Gravenhurst.....	4,182.8	24,297.6	157,413	12,146	.....	188	2,091
Grimsbay.....	5,647.2	33,317.0	212,524	16,399	.....	425	16,942
Guelph.....	87,906.1	559,004.1	3,308,199	248,470	.....	114	263,718
Hagersville.....	2,978.5	14,699.0	112,091	8,509	8,248	1,793	8,936
Hamilton.....	666,473.0	4,574,287.0	25,081,588	1,745,519	.....	(38,697)	1,865,694
Hanover.....	8,348.8	43,305.8	314,193	24,051	11,283	834	4,174
Harriston.....	2,191.4	12,881.7	82,468	6,363	.....	353	6,574
Harrow.....	2,537.5	13,551.9	95,494	7,236	7,782	441	7,613
Hastings.....	867.8	5,027.4	32,658	2,474	2,724	.....	434
Havelock.....	965.8	5,680.8	36,345	2,805	.....	.....	483
Hawkesbury.....	12,151.1	72,255.6	457,286	35,284	.....	.....	6,076
Hearst.....	6,814.4	40,536.1	256,448	19,787	.....	.....	.....
Hensall.....	1,697.2	8,729.1	63,871	4,929	.....	358	5,092
Hespeler.....	11,336.0	65,695.7	426,612	32,918	.....	2,169	34,008
Highgate.....	428.3	1,990.0	16,117	1,221	1,344	.....	1,285
Holstein.....	179.7	811.4	6,762	512	564	.....	90
Huntsville.....	4,688.1	27,062.1	176,431	13,614	.....	.....	2,344
Ingersoll.....	7,889.3	49,795.3	296,900	22,909	.....	3,923	23,668
Iroquois.....	1,362.5	7,233.6	51,274	3,884	4,276	.....	681
Jarvis.....	707.1	3,957.8	26,610	2,015	2,219	.....	2,121
Kapuskasing.....	7,041.7	40,228.3	265,002	20,447	.....	941	.....
Kemptville.....	3,452.2	21,251.2	129,919	10,024	.....	409	1,726
Kenora.....	11,317.7	69,133.2	425,922	605	.....	.....	.....
Killaloe Station.....	560.9	3,050.6	21,109	1,629	.....	.....	280
Kincardine.....	4,452.8	25,391.9	167,575	12,905	1,451	2,986	2,226
King City.....	1,551.4	8,935.6	58,385	4,422	4,869	.....	4,654
Kingston.....	69,952.5	438,716.1	2,632,545	203,127	.....	.....	34,976

## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER KWH (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(1,792)	5,661	22,535	22,532	3	44.13	53.27	10.95
(2,341)	12,869	50,175	50,210	(35)	44.12	55.84	10.72
(5,925)	29,316	111,348	112,530	(1,182)	46.62	59.02	10.45
(10,873)	44,237	159,523	160,384	(861)	46.65	58.99	9.92
(3,296)	24,134	88,379	89,515	(1,136)	44.12	57.73	10.07
(166,849)	820,316	2,806,295	2,798,333	7,962	43.54	56.75	9.41
(45,211)	279,592	996,334	999,393	(3,059)	43.99	57.53	9.80
(5,162)	21,660	90,358	91,179	(821)	46.13	56.43	11.47
(45,848)	702,436	2,348,167	2,361,913	(13,746)	40.80	56.63	9.19
(37,934)	165,344	573,017	569,539	3,478	43.54	55.99	9.53
(4,062)	19,459	74,324	75,563	(1,239)	46.72	58.93	10.50
(3,623)	13,411	47,816	47,832	(16)	44.12	55.48	9.80
(1,315)	3,719	14,969	15,180	(211)	46.62	55.54	11.07
(15,366)	66,818	223,290	222,117	1,173	41.08	53.38	9.19
(14,285)	91,622	323,627	323,839	(212)	43.61	57.31	9.71
(233,097)	1,537,261	5,124,665	5,106,304	18,361	43.46	58.30	9.17
(15,356)	40,422	164,643	164,468	175	46.86	55.28	11.20
(2,148,284)	12,579,289	39,085,109	39,128,767	(43,658)	42.99	58.64	8.54
(26,406)	119,091	447,220	446,429	791	42.47	53.57	10.33
(9,471)	35,425	121,712	121,095	617	43.70	55.54	9.45
(9,893)	37,268	145,941	145,675	266	46.73	57.51	10.77
(2,728)	13,825	49,387	49,567	(180)	44.12	56.91	9.82
(4,024)	15,622	51,231	51,242	(11)	41.04	53.05	9.02
(15,238)	198,703	682,111	676,760	5,351	41.04	56.14	9.44
(9,008)	111,474	378,701	377,606	1,095	40.54	55.57	9.34
(5,502)	24,005	92,753	92,229	524	43.75	54.65	10.63
(39,575)	180,663	636,795	633,048	3,747	43.73	56.17	9.69
(1,908)	5,473	23,532	23,669	(137)	46.62	54.94	11.83
(765)	2,231	9,394	9,413	(19)	44.12	52.28	11.58
(19,219)	74,421	247,591	248,108	(517)	41.04	52.81	9.15
(43,382)	136,937	440,955	439,858	1,097	44.03	55.89	8.86
(4,025)	19,892	75,982	76,842	(860)	44.12	55.77	10.50
(3,454)	10,884	40,395	40,450	(55)	46.62	57.13	10.21
(13,524)	110,628	383,494	380,163	3,331	40.67	54.46	9.53
(10,407)	58,441	190,112	190,456	(344)	41.16	55.07	8.95
(8,886)	190,116	607,757	608,013	(256)	37.69	53.70	8.79
(1,224)	8,389	30,183	30,293	(110)	41.04	53.81	9.89
(15,748)	69,828	241,223	237,602	3,621	42.03	54.17	9.50
(3,175)	24,573	93,728	95,297	(1,569)	46.62	60.42	10.49
(203,110)	1,206,469	3,874,007	3,859,158	14,849	41.04	55.38	8.83

**STATEMENT OF THE ALLOCATION OF THE**  
**for the Year Ended**

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Kingsville.....	5,020.5	28,183.5	188,937	14,433	8,504	3,815	15,062
Kirkfield.....	180.3	887.6	6,784	514	566		90
Kitchener.....	150,515.5	922,140.6	5,664,397	8,043			451,547
Lakefield.....	2,621.2	15,187.2	98,645	7,471	8,227		1,311
Lambeth.....	1,879.0	10,400.0	70,713	5,356	5,897	34	5,637
Lanark.....	771.8	3,910.4	29,046	2,200	2,422		386
Lancaster.....	504.3	2,925.1	18,977	1,437	1,583		252
Larder Lake Twp.....	1,056.0	6,402.5	39,741	3,010	3,314	615	
Latchford.....	390.7	2,141.8	14,703	1,135			
Leamington.....	11,532.8	70,336.0	434,017	33,406	4,865	2,515	34,598
Lindsay.....	18,139.0	117,198.4	682,631	52,672			9,070
Listowel.....	6,207.6	33,944.0	233,612	18,026		408	18,623
London.....	237,470.1	1,455,195.4	8,936,786	689,563			712,410
L'Orignal.....	1,065.1	6,261.1	40,084	3,036	3,343		533
Lucan.....	1,165.3	6,660.0	43,855	3,322	3,657		3,496
Lucknow.....	1,199.6	6,617.6	45,145	3,419	3,765		600
Lynden.....	494.9	2,765.0	18,625	1,411	1,553		1,485
Madoc.....	1,759.5	10,177.3	66,215	5,015	5,522		880
Magnetawan.....	192.3	1,030.3	7,236	558			96
Markdale.....	1,531.7	9,170.0	57,642	4,366	4,807		766
Markham.....	12,541.7	75,719.3	471,985	35,988	25,282	8,333	37,625
Marmora.....	1,218.0	7,101.6	45,837	3,472	3,823	655	609
Martintown.....	204.2	1,038.0	7,685	582	641		102
Massey.....	1,105.4	6,766.1	41,600	3,210			
Maxville.....	963.9	5,192.4	36,274	2,747	3,025		482
McGarry Twp.....	863.5	4,901.6	32,496	2,461	2,710		
Meaford.....	5,416.9	32,420.1	203,857	15,729		2,651	2,708
Merlin.....	642.8	3,360.7	24,191	1,832	2,017		1,928
Merrickville.....	891.7	4,726.0	33,559	2,542	2,799		446
Midland.....	17,242.3	101,198.2	648,884	50,068		873	8,621
Mildmay.....	664.7	4,589.3	25,015	1,895	2,086		332
Millbrook.....	732.7	4,108.6	27,574	2,088	2,300		366
Milton.....	9,476.1	59,443.3	356,618	27,456	3,518	3,746	28,428
Milverton.....	1,464.4	7,660.4	55,110	4,174	4,596	65	4,393
Mississauga.....	242,524.6	1,609,071.3	9,127,004	704,222	1,066	174,698	727,574
Mitchell.....	3,642.0	19,816.8	137,061	10,576		2,773	10,926
Moorefield.....	409.1	2,017.7	15,397	1,166	1,284		1,227
Morrisburg.....	2,306.1	12,804.7	86,786	6,573	7,238	1,022	1,153
Mount Brydges.....	761.0	4,314.0	28,638	2,169	2,388		2,283
Mount Forest.....	3,699.8	20,032.4	139,237	10,744		577	1,850

## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER KWH (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
						\$ per kW	Mills per kWh
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(13,731)	77,505	294,525	295,067	(542)	45.96	58.66	10.45
(783)	2,441	9,612	9,487	125	44.12	53.31	10.83
(449,336)	2,535,887	8,210,538	8,196,243	14,295	40.69	54.55	8.90
(8,163)	41,765	149,256	149,820	(564)	44.12	56.94	9.83
(5,354)	28,600	110,883	111,833	(950)	46.64	59.01	10.66
(2,457)	10,754	42,351	43,092	(741)	44.12	54.87	10.83
(1,880)	8,044	28,413	28,725	(312)	44.12	56.34	9.71
(3,373)	17,607	60,914	61,781	(867)	44.20	57.68	9.51
(707)	5,890	21,021	20,398	623	40.54	53.80	9.81
(40,068)	193,424	662,757	667,405	(4,648)	44.17	57.47	9.42
(57,331)	322,296	1,009,338	1,005,258	4,080	41.04	55.64	8.61
(23,992)	93,346	340,023	341,855	(1,832)	43.60	54.78	10.02
(713,025)	4,001,787	13,627,521	13,564,365	63,156	43.54	57.39	9.36
(1,879)	17,218	62,335	62,614	(279)	44.12	58.53	9.96
(4,361)	18,315	68,284	67,816	468	46.62	58.60	10.25
(6,269)	18,198	64,358	65,297	(439)	44.12	54.07	9.80
(2,377)	7,604	28,301	28,598	(297)	46.62	57.19	10.24
(5,491)	27,988	100,129	101,342	(1,213)	44.12	56.91	9.84
(434)	2,833	10,289	10,317	(28)	41.03	53.50	9.99
(4,399)	25,218	88,400	88,873	(473)	44.12	57.71	9.64
(18,852)	208,228	768,589	769,963	(1,374)	46.18	61.28	10.15
(4,037)	19,529	69,888	70,072	(184)	44.66	57.38	9.84
(883)	2,855	10,982	11,171	(189)	44.12	53.78	10.58
(1,882)	18,607	61,535	60,602	933	40.54	55.67	9.09
(3,395)	14,279	53,412	53,452	(40)	44.12	55.41	10.29
(3,318)	13,479	47,828	48,602	(774)	43.62	55.39	9.76
(17,257)	89,155	296,843	293,924	2,919	41.53	54.80	9.16
(2,605)	9,242	36,605	36,834	(229)	46.62	56.95	10.89
(2,122)	12,997	50,221	50,388	(167)	44.12	56.32	10.63
(59,001)	278,295	927,740	934,350	(6,610)	41.09	53.81	9.17
(2,674)	12,621	39,275	39,354	(79)	44.12	59.09	8.56
(2,284)	11,299	41,343	41,447	(104)	44.12	56.43	10.06
(28,612)	163,469	554,623	538,229	16,394	44.30	58.53	9.33
(7,849)	21,066	81,555	81,681	(126)	46.67	55.69	10.65
(330,440)	4,424,946	14,829,070	14,702,343	126,727	44.26	61.14	9.22
(13,203)	54,496	202,629	205,265	(2,636)	44.30	55.64	10.23
(1,784)	5,549	22,839	22,863	(24)	46.62	55.83	11.32
(6,416)	35,213	131,569	133,675	(2,106)	44.57	57.05	10.28
(2,510)	11,864	44,832	45,293	(461)	46.62	58.91	10.39
(12,323)	55,089	195,174	195,165	9	41.19	52.75	9.74

**STATEMENT OF THE ALLOCATION OF THE**  
**for the Year Ended**

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Napanee.....	5,468.8	31,232.1	205,809	15,758	7,168	1,839	2,734
Nepean Twp.....	73,440.5	461,755.9	2,763,811	105,848	3,688	6,516	36,720
Neustadt.....	500.8	2,476.2	18,846	1,427	1,572	.....	250
Newboro.....	291.4	1,616.1	10,966	831	915	.....	146
Newburgh.....	498.2	2,535.7	18,749	1,420	1,564	.....	249
Newbury.....	336.3	1,620.8	12,655	959	1,055	.....	1,009
Newcastle.....	2,005.1	12,093.4	75,459	5,822	.....	.....	1,003
New Hamburg.....	3,571.0	20,233.3	134,389	10,201	9,914	1,256	10,713
Newmarket.....	12,876.0	77,894.7	484,566	37,082	18,044	7,609	38,628
Niagara.....	2,635.2	15,663.5	99,171	7,652	.....	1,287	7,906
Niagara Falls.....	54,600.4	338,319.0	2,054,795	158,549	.....	26,596	163,801
Nipigon Twp.....	2,557.3	16,683.5	96,240	7,289	8,026	.....	.....
North Bay.....	52,076.3	310,603.7	1,959,803	151,219	.....	40,387	.....
North York.....	537,457.0	3,345,705.6	20,226,288	1,521,819	.....	7,848	1,612,371
Norwich.....	1,224.4	6,877.1	46,079	3,490	3,843	541	3,673
Norwood.....	1,105.5	6,230.4	41,604	3,151	3,470	.....	553
Oakville.....	112,350.0	770,488.2	4,228,103	326,099	8,286	43,934	337,050
Oil Springs.....	388.5	2,228.6	14,622	1,107	1,219	.....	1,166
Omeme.....	660.0	3,801.6	24,839	1,881	2,071	.....	330
Orangeville.....	8,760.7	51,686.5	329,695	25,430	550	5,625	4,380
Orillia.....*	21,139.4	103,791.8	795,545	61,385	.....	14,292	10,570
Orono.....	1,051.4	5,908.5	39,569	2,997	3,300	.....	526
Oshawa.....	143,342.9	883,474.0	5,394,468	416,238	.....	.....	71,671
Ottawa.....*	414,830.3	2,597,450.6	15,611,440	1,037,440	.....	.....	207,415
Otterville.....	564.5	3,010.0	21,246	1,609	1,772	.....	1,694
Owen Sound.....	23,006.7	146,675.6	865,818	66,489	17,481	.....	11,503
Paisley.....	1,026.2	5,626.9	38,619	2,980	.....	.....	513
Palmerston.....	1,939.7	11,083.1	72,997	5,633	.....	667	5,819
Paris.....	6,488.5	35,018.0	244,184	18,842	.....	5,273	19,466
Parkhill.....	1,364.1	7,418.9	51,336	3,888	4,281	.....	4,092
Parry Sound.....*	5,803.1	34,385.7	218,389	16,851	.....	453	2,902
Pembroke.....*	8,826.5	40,926.0	332,169	25,631	.....	13,819	4,413
Penetanguishene.....	5,247.2	33,443.8	197,468	15,236	.....	1,455	2,624
Perth.....	7,463.0	42,342.6	280,857	21,671	.....	.....	3,732
Peterborough.....	71,873.4	461,529.2	2,704,834	208,706	.....	.....	35,937
Petrolia.....	3,602.6	19,736.1	135,577	10,290	10,085	476	10,808
Petrolia Water Works.....	163.9	770.2	6,167	467	514	.....	492
Pickering.....	1,895.5	11,091.2	71,333	5,403	5,949	.....	948
Picton.....	5,163.7	31,211.3	194,327	14,994	.....	210	2,582
Plantagenet.....	1,180.7	6,615.5	44,432	3,365	3,706	.....	590

\*See note 8, page 72



## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER KWH (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(21,555)	85,888	297,641	297,436	205	42.66	54.43	9.53
(81,776)	1,269,829	4,104,636	4,097,325	7,311	39.71	55.89	8.89
(1,952)	6,809	26,952	27,396	(444)	44.12	53.82	10.88
(513)	4,444	16,789	17,154	(365)	44.12	57.61	10.39
(1,145)	6,973	27,810	28,190	(380)	44.12	55.82	10.97
(1,143)	4,457	18,992	19,116	(124)	46.62	56.47	11.72
(4,717)	33,257	110,824	109,971	853	41.04	55.27	9.16
(11,588)	55,642	210,527	210,121	406	46.62	58.95	10.40
(28,787)	214,210	771,352	758,160	13,192	45.51	59.91	9.90
(11,052)	43,075	148,039	148,259	(220)	44.03	56.18	9.45
(204,408)	930,377	3,129,710	3,142,394	(12,684)	44.02	57.32	9.25
(7,130)	45,880	150,305	151,066	(761)	43.62	58.77	9.01
(126,770)	854,160	2,878,799	2,896,941	(18,142)	41.31	55.28	9.27
(856,862)	9,200,690	31,712,154	31,670,303	41,851	43.48	59.00	9.48
(7,192)	18,912	69,346	70,247	(901)	47.06	56.64	10.08
(3,573)	17,134	62,339	62,529	(190)	44.12	56.39	10.01
(199,246)	2,118,842	6,863,068	6,878,296	(15,228)	44.00	61.09	8.91
(3,489)	6,129	20,754	21,385	(631)	46.63	53.42	9.31
(2,265)	10,454	37,310	37,720	(410)	44.12	56.53	9.81
(21,319)	142,138	486,499	488,634	(2,135)	41.74	55.53	9.41
(29,424)	285,427	1,137,795	1,145,532	(7,737)	41.71	53.82	10.96
(2,605)	16,249	60,036	60,793	(757)	44.12	57.10	10.16
(376,963)	2,429,553	7,934,967	7,900,574	34,393	41.04	55.36	8.98
(763,401)	7,142,989	23,235,883	23,190,166	45,717	40.63	56.01	8.95
(2,527)	8,278	32,072	32,505	(433)	46.63	56.81	10.66
(82,749)	403,358	1,281,900	1,277,640	4,260	41.78	55.72	8.74
(3,479)	15,474	54,107	53,378	729	41.04	52.73	9.62
(9,579)	30,478	106,015	106,092	(77)	43.88	54.66	9.57
(27,215)	96,300	356,850	358,908	(2,058)	44.35	55.00	10.19
(5,981)	20,402	78,018	78,552	(534)	46.62	57.19	10.52
(11,016)	94,561	322,140	320,233	1,907	41.12	55.51	9.37
(5,582)	112,546	482,996	495,678	(12,682)	42.60	54.72	11.80
(17,439)	91,971	291,315	289,236	2,079	41.31	55.52	8.71
(27,216)	116,442	395,486	395,848	(362)	41.04	52.99	9.34
(227,294)	1,269,205	3,991,388	3,991,775	(387)	41.04	55.53	8.65
(18,885)	54,274	202,625	202,671	(46)	46.42	56.24	10.27
(77)	2,118	9,681	9,982	(301)	46.61	59.07	12.57
(2,816)	30,501	111,318	111,959	(641)	44.12	58.73	10.04
(23,604)	85,831	274,340	273,565	775	41.08	53.13	8.79
(1,749)	18,193	68,537	67,931	606	44.12	58.05	10.36

**STATEMENT OF THE ALLOCATION OF THE**  
**for the Year Ended**

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Plattsville.....	979.7	4,926.3	36,868	2,792	3,075	.....	2,939
Point Edward.....	8,152.7	40,377.0	306,813	23,564	6,428	.....	24,458
Port Burwell.....	423.8	2,511.2	15,948	1,208	1,330	74	1,271
Port Colborne.....	15,516.5	101,545.3	583,937	45,057	.....	2,016	46,550
Port Credit.....	21,470.7	153,251.4	808,015	62,346	.....	9,321	64,412
Port Dover.....	2,658.0	15,987.3	100,031	7,718	.....	2,482	7,974
Port Elgin.....	4,981.7	30,754.6	187,477	14,200	15,635	3,839	2,491
Port Hope.....	13,601.2	78,550.5	511,859	39,495	.....	6,087	6,801
Port McNicoll.....	1,657.6	7,296.8	62,381	4,725	5,202	876	829
Port Perry.....	3,238.3	19,641.5	121,867	9,403	.....	251	1,619
Port Rowan.....	546.7	3,104.4	20,575	1,558	1,716	.....	1,640
Port Stanley.....	1,640.6	9,308.5	61,741	4,759	257	2,088	4,922
Prescott.....	5,814.0	33,029.7	218,799	16,883	.....	867	2,907
Preston.....	20,486.2	114,935.5	770,963	59,472	926	.....	61,459
Priceville.....	100.6	460.6	3,786	287	316	.....	50
Princeton.....	467.9	2,479.7	17,608	1,334	1,469	.....	1,404
Queenston.....	479.8	2,690.5	18,057	1,368	1,506	.....	1,439
Rainy River.....	1,257.8	7,273.8	47,337	3,585	3,948	262	.....
Red Rock.....	1,099.8	6,332.5	41,390	3,194	.....	430	.....
Renfrew.....*	7,192.3	37,562.1	270,670	20,885	.....	613	3,596
Richmond.....	1,994.8	11,696.8	75,070	5,686	6,261	.....	997
Richmond Hill.....	20,795.4	129,904.3	782,598	60,385	.....	6,992	62,386
Ridgetown.....	2,823.9	15,175.6	106,274	8,159	2,421	1,397	8,472
Ripley.....	656.7	3,594.4	24,712	1,872	2,061	.....	328
Rockland.....	2,555.4	14,561.2	96,167	7,284	8,020	.....	1,278
Rockwood.....	814.3	4,702.4	30,644	2,321	2,556	.....	2,443
Rodney.....	805.7	4,524.8	30,321	2,297	2,529	.....	2,417
Rosseau.....	291.3	1,478.0	10,962	846	.....	.....	146
Russell.....	693.1	3,849.0	26,084	1,976	2,175	.....	347
St. Catharines.....	158,638.0	976,979.9	5,970,074	460,370	597	376	475,914
St. Clair Beach.....	1,625.9	8,367.0	61,186	4,647	4,337	.....	4,878
St. George.....	972.4	5,375.3	36,594	2,790	2,000	296	2,917
St. Jacobs.....	1,197.6	6,785.6	45,070	3,414	3,759	.....	3,593
St. Mary's.....	4,697.3	27,416.1	176,774	13,640	.....	.....	14,092
St. Thomas.....	29,452.8	174,706.5	1,108,407	85,512	740	.....	88,358
Sandwich West Twp.....	8,944.6	50,433.1	336,617	25,863	6,488	5,205	26,834
Sarnia.....	60,114.5	407,976.5	2,262,309	173,965	.....	.....	180,344
Scarborough.....	334,912.8	2,082,224.9	12,603,879	972,275	6,202	183,254	1,004,738
Schreiber Twp.....	2,002.9	12,178.8	75,375	5,726	5,274	927	.....
Seaforth.....	2,338.1	12,614.2	87,991	6,789	.....	564	7,014

\*See note 8, page 72.

## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER kWh (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(3,773)	13,547	55,448	56,373	(925)	46.62	56.60	11.26
(27,948)	111,037	444,352	449,168	(4,816)	44.31	54.50	11.01
(1,488)	6,906	25,249	25,569	(320)	46.79	59.58	10.05
(49,974)	279,250	906,836	911,062	(4,226)	43.67	58.44	8.93
(49,317)	421,441	1,316,218	1,314,418	1,800	43.97	61.30	8.59
(11,674)	43,965	150,496	150,366	130	44.47	56.62	9.41
(9,584)	84,575	298,633	297,800	833	44.89	59.95	9.71
(43,539)	216,014	736,717	732,562	4,155	41.48	54.17	9.38
(5,375)	20,066	88,704	90,176	(1,472)	44.65	53.51	12.16
(8,911)	54,014	178,243	178,031	212	41.11	55.04	9.07
(2,317)	8,537	31,709	32,041	(332)	46.62	58.00	10.21
(9,241)	25,598	90,124	87,302	2,822	44.96	54.93	9.68
(20,787)	90,832	309,501	309,225	276	41.19	53.23	9.37
(66,184)	316,073	1,142,709	1,141,447	1,262	43.58	55.78	9.94
(349)	1,267	5,357	5,474	(117)	44.13	53.25	11.63
(2,321)	6,819	26,313	26,434	(121)	46.62	56.24	10.61
(2,129)	7,399	27,640	27,637	3	46.62	57.61	10.27
(2,123)	20,003	73,012	73,297	(285)	48.83	58.05	10.04
(3,261)	17,414	59,167	59,390	(223)	40.93	53.80	9.34
(18,055)	103,296	381,005	384,074	(3,069)	41.12	52.97	10.14
(3,475)	32,166	116,705	117,478	(773)	44.12	58.50	9.98
(40,418)	357,237	1,229,180	1,221,888	7,292	43.87	59.11	9.46
(11,114)	41,733	157,342	156,833	509	44.88	55.72	10.37
(2,519)	9,885	36,339	36,707	(368)	44.12	55.34	10.11
(4,499)	40,043	148,293	148,342	(49)	44.12	58.03	10.18
(3,024)	12,932	47,872	48,089	(217)	46.62	58.79	10.18
(3,778)	12,443	46,229	46,011	218	46.62	57.38	10.22
(1,070)	4,065	14,949	14,878	71	41.04	51.32	10.11
(2,089)	10,585	39,078	38,895	183	44.12	56.38	10.15
(472,156)	2,686,695	9,121,870	9,119,481	2,389	43.54	57.50	9.34
(3,603)	23,009	94,454	95,688	(1,234)	46.16	58.09	11.29
(3,617)	14,782	55,762	56,281	(519)	45.86	57.34	10.37
(4,588)	18,661	69,909	69,644	265	46.62	58.37	10.30
(39,538)	75,394	240,362	240,507	(145)	43.54	51.17	8.77
(118,380)	480,443	1,645,080	1,642,721	2,359	43.56	55.85	9.42
(12,279)	138,691	527,419	530,076	(2,657)	44.83	58.97	10.46
(350,893)	1,121,935	3,387,660	3,385,380	2,280	43.53	56.35	8.30
(604,088)	5,726,119	19,892,379	19,862,665	29,714	44.10	59.40	9.55
(5,089)	33,492	115,705	117,263	(1,558)	43.59	57.77	9.50
(12,189)	34,689	124,858	124,927	(69)	43.78	53.40	9.90

**STATEMENT OF THE ALLOCATION OF THE**  
**for the Year Ended**

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Shelburne.....	2,263.8	13,538.0	85,195	6,453	7,105	.....	1,132
Simcoe.....	15,105.7	96,740.9	568,477	43,853	664	5,994	45,317
Sioux Lookout.....	3,043.1	18,229.6	114,522	8,674	9,551	.....	.....
Smiths Falls.....	12,980.7	76,768.3	488,506	37,694	.....	255	6,490
Southampton.....	3,262.7	19,187.0	122,786	9,300	10,240	525	1,631
South Grimsby Twp.....	828.0	4,443.7	31,160	2,360	2,599	.....	2,484
South River.....	985.5	5,657.3	37,088	2,862	.....	.....	.....
Springfield.....	360.8	1,892.1	13,578	1,028	1,132	74	1,082
Stayner.....	1,915.5	11,148.6	72,088	5,460	6,012	.....	958
Stirling.....	1,600.4	9,161.8	60,230	4,648	.....	.....	800
Stoney Creek.....	6,505.8	34,475.1	244,834	18,790	5,958	382	19,517
Stouffville.....	4,728.8	27,611.8	177,960	13,731	67	3,907	14,186
Stratford.....	35,117.2	212,173.8	1,321,577	101,973	.....	.....	105,352
Strathroy.....	7,624.0	42,502.3	286,917	22,138	.....	3,944	22,872
Streetsville.....	6,584.3	39,372.6	247,790	19,120	.....	2,130	19,753
Sturgeon Falls.....	5,347.1	31,286.1	201,229	15,527	.....	2,471	.....
Sudbury.....	87,064.0	544,845.9	3,276,507	252,815	.....	56,985	.....
Sunderland.....	707.3	4,059.2	26,619	2,016	2,220	.....	354
Sundridge.....	1,007.1	5,693.7	37,901	2,925	.....	.....	504
Sutton.....	2,805.8	17,100.6	105,591	7,998	8,806	.....	8,417
Tara.....	987.5	5,961.6	37,162	2,815	3,099	.....	494
Tavistock.....	2,081.7	11,285.7	78,341	6,035	608	1,046	6,245
Tecumseh.....	4,078.7	23,435.3	153,495	11,844	.....	2,047	12,236
Teeswater.....	1,401.0	7,620.3	52,724	4,019	2,858	.....	701
Terrace Bay Twp.....	1,972.5	12,310.1	74,232	5,727	.....	.....	.....
Thamesford.....	1,636.6	9,621.5	61,591	4,665	5,136	.....	4,910
Thamesville.....	1,150.8	5,598.5	43,310	3,280	3,612	.....	3,452
Thedford.....	685.5	4,049.6	25,797	1,954	2,151	.....	2,057
Thessalon.....	1,656.4	9,590.9	62,337	4,810	.....	1,365	.....
Thornbury.....	1,478.5	8,954.8	55,641	4,214	4,640	.....	739
Thorndale.....	353.7	1,838.0	13,309	1,008	1,110	15	1,061
Thornton.....	286.3	1,431.1	10,774	816	899	.....	143
Thorold.....	6,709.7	42,107.5	252,509	19,467	.....	499	20,129
Thunder Bay.....*	131,410.3	811,329.3	4,945,406	381,545	2,516	.....	.....
Tilbury.....	4,341.7	22,964.4	163,393	12,607	.....	908	13,025
Tillsonburg.....	8,626.2	49,631.6	324,631	25,049	.....	.....	25,879
Toronto.....	950,879.6	6,205,128.9	35,784,751	2,356,461	.....	8,287	2,852,639
Tottenham.....	1,294.2	7,207.9	48,705	3,689	4,062	.....	647
Trenton.....	22,995.4	148,690.1	865,392	66,774	.....	.....	11,498
Tweed.....	2,201.5	12,376.1	82,850	6,393	.....	258	1,101

\*See note 8, page 72.

## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER kWh (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(6,492)	37,230	130,623	130,490	133	44.12	57.70	9.65
(47,376)	266,038	882,967	877,649	5,318	43.98	58.45	9.13
(9,933)	50,131	172,945	172,617	328	43.62	56.83	9.49
(44,803)	211,113	699,255	697,174	2,081	41.06	53.87	9.11
(8,345)	52,764	188,901	190,920	(2,019)	44.28	57.90	9.85
(3,070)	12,220	47,753	47,484	269	46.62	57.67	10.75
(1,215)	15,558	54,293	54,185	108	40.54	55.09	9.60
(1,882)	5,203	20,215	20,251	(36)	46.82	56.03	10.68
(6,279)	30,659	108,898	109,286	(388)	44.12	56.85	9.77
(5,198)	25,195	85,675	85,030	645	41.04	53.53	9.35
(14,334)	94,806	369,953	375,495	(5,542)	44.50	56.87	10.73
(11,430)	75,932	274,353	277,919	(3,566)	44.38	58.02	9.94
(132,018)	583,478	1,980,362	1,973,515	6,847	43.54	56.39	9.33
(25,658)	116,881	427,094	424,014	3,080	44.05	56.02	10.05
(13,512)	108,275	383,556	381,038	2,518	43.86	58.25	9.74
(10,153)	86,037	295,111	292,970	2,141	41.00	55.19	9.43
(192,138)	1,498,326	4,892,495	4,867,715	24,780	41.19	56.19	8.98
(2,650)	11,163	39,722	40,124	(402)	44.12	56.16	9.79
(1,885)	15,658	55,103	55,164	(61)	41.04	54.71	9.68
(7,788)	47,027	170,051	170,430	(379)	46.62	60.61	9.94
(3,073)	16,394	56,891	57,055	(164)	44.12	57.61	9.54
(9,174)	31,036	114,137	115,990	(1,853)	44.33	54.83	10.11
(10,682)	64,447	233,387	234,702	(1,315)	44.04	57.22	9.96
(4,781)	20,956	76,477	77,172	(695)	43.04	54.59	10.04
(5,937)	33,853	107,875	108,785	(910)	40.54	54.69	8.76
(5,171)	26,459	97,590	98,462	(872)	46.62	59.63	10.14
(5,206)	15,396	63,844	64,816	(972)	46.62	55.48	11.40
(3,149)	11,136	39,946	40,540	(594)	46.62	58.27	9.86
(2,678)	26,375	92,209	92,059	150	41.36	55.67	9.61
(3,821)	24,626	86,039	86,048	(9)	44.12	58.19	9.61
(1,770)	5,055	19,788	19,968	(180)	46.66	55.95	10.77
(945)	3,936	15,623	15,697	(74)	44.12	54.57	10.92
(51,016)	115,796	357,384	358,147	(763)	43.61	53.26	8.49
(604,080)	2,231,155	6,956,542	6,898,169	58,373	40.56	52.94	8.57
(14,487)	63,152	238,598	236,688	1,910	43.75	54.95	10.39
(29,850)	136,487	482,196	480,098	2,098	43.54	55.90	9.72
(4,541,129)	17,064,104	53,525,113	53,579,290	(54,177)	43.12	56.29	8.63
(3,145)	19,822	73,780	73,233	547	44.12	57.01	10.24
(73,143)	408,898	1,279,419	1,278,847	572	41.04	55.64	8.60
(6,822)	34,034	117,814	117,997	(183)	41.15	53.52	9.52

## STATEMENT OF THE ALLOCATION OF THE

for the Year Ended

MUNICIPALITY	PRIMARY POWER AND ENERGY SUPPLIED DURING YEAR (Principal Bases of Cost Allocation)		COMMON DEMAND COSTS (Note 1)	TRANSFORMATION AND METERING (Note 2)		SPECIAL FACILITIES (Note 3)	FREQUENCY STANDARDIZATION (Note 4)
	Average of Monthly Peak Loads	Energy		Stage I	Stage II		
	kW	mWh	\$	\$	\$	\$	\$
Uxbridge.....	3,507.5	19,318.7	131,998	10,185	.....	45	1,754
Vankleek Hill.....	1,417.2	7,760.9	53,334	4,040	4,448	.....	709
Vaughan Twp.....	36,750.0	235,872.9	1,383,025	106,715	.....	22,945	110,250
Victoria Harbour.....	994.6	5,569.6	37,430	2,835	3,122	.....	497
Walkerton.....	6,748.3	38,407.0	253,961	19,596	.....	4,332	3,374
Wallaceburg.....	20,961.8	126,890.0	788,861	60,869	.....	5,352	62,885
Wardsville.....	318.0	1,807.2	11,967	906	998	90	954
Warkworth.....	524.0	2,963.2	19,720	1,494	1,645	.....	262
Wasaga Beach.....	1,605.8	8,173.0	60,432	4,577	5,040	.....	803
Waterdown.....	1,910.4	11,279.9	71,895	5,445	5,996	.....	5,731
Waterford.....	2,212.6	11,037.1	83,267	6,331	5,535	163	6,638
Waterloo.....	55,372.9	357,893.6	2,083,865	2,959	.....	.....	166,119
Wauford.....	1,496.4	7,518.5	56,315	4,280	3,799	583	4,489
Waubaushene.....	642.6	3,664.8	24,184	1,832	2,017	.....	321
Webbwood.....	400.5	2,142.6	15,072	1,163	.....	.....	.....
Welland.....	44,990.0	266,784.6	1,693,123	130,641	.....	.....	134,970
Wellesley.....	698.4	3,640.0	26,283	1,991	2,192	.....	2,095
Wellington.....	1,054.7	5,833.4	39,691	3,006	3,310	.....	527
West Lorne.....	1,651.3	8,493.6	62,144	4,707	5,183	.....	4,954
Westport.....	685.2	4,064.4	25,787	1,953	2,151	.....	343
Wheatley.....	1,373.9	7,661.0	51,705	3,931	3,450	.....	4,122
Whitby.....	29,837.2	178,751.3	1,122,872	86,635	356	9,036	14,919
Warton.....	2,243.2	13,311.6	84,421	6,394	7,040	.....	1,122
Williamsburg.....	363.7	1,928.0	13,688	1,037	1,141	.....	182
Winchester.....	2,661.3	15,759.3	100,153	7,622	6,241	346	1,331
Windermere.....	309.5	1,450.2	11,646	899	.....	.....	155
Windsor.....	243,717.2	1,536,887.9	9,171,886	707,703	.....	899	731,152
Wingham.....	4,555.3	25,422.5	171,432	13,227	.....	1,384	2,278
Woodbridge.....	3,262.2	21,250.4	122,768	9,472	.....	873	9,787
Woodstock.....	37,013.5	221,669.1	1,392,941	107,480	.....	.....	111,041
Woodville.....	384.3	2,315.2	14,463	1,095	1,206	.....	192
Wyoming.....	1,157.7	6,386.4	43,568	3,300	3,633	83	3,473
York.....	111,446.3	685,665.8	4,194,094	323,616	.....	.....	334,339
Zurich.....	858.0	4,749.5	32,290	2,446	2,693	.....	2,574
Total Municipalities.....	7,314,595.6	45,950,484.5	275,272,481	19,615,536	945,371	1,277,504	17,133,310

## COST OF PRIMARY POWER TO MUNICIPALITIES

December 31, 1972

RETURN ON EQUITY (Note 5)	ENERGY @ 2.75 MILLS PER kWh (Note 6)	COST OF PRIMARY POWER ALLOCATED	AMOUNTS BILLED AT INTERIM RATES	BALANCE (Refunded) or Charged	DEMAND COST (Note 7)	TOTAL COST OF PRIMARY POWER	
\$	\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kWh
(10,894)	53,126	186,214	187,539	(1,325)	41.05	53.09	9.64
(2,699)	21,342	81,174	81,971	(797)	44.12	57.28	10.46
(43,089)	648,651	2,228,497	2,224,384	4,113	44.16	60.64	9.45
(2,547)	15,316	56,653	56,884	(231)	44.12	56.96	10.17
(17,471)	105,619	369,411	366,877	2,534	41.68	54.74	9.62
(71,226)	348,947	1,195,688	1,196,748	(1,060)	43.79	57.04	9.42
(1,263)	4,970	18,622	18,529	93	46.90	58.56	10.30
(1,781)	8,149	29,489	29,026	463	44.12	56.28	9.95
(3,062)	22,476	90,266	91,099	(833)	44.12	56.21	11.04
(6,340)	31,020	113,747	114,343	(596)	44.62	59.54	10.08
(8,532)	30,352	123,754	125,087	(1,333)	46.07	55.93	11.21
(116,378)	984,207	3,120,772	3,100,243	20,529	40.69	56.36	8.72
(8,318)	20,676	81,824	79,973	1,851	46.42	54.68	10.88
(2,017)	10,078	36,415	36,177	238	44.12	56.67	9.94
(625)	5,892	21,502	20,781	721	40.54	53.69	10.04
(138,773)	733,658	2,553,619	2,559,842	(6,223)	43.54	56.76	9.57
(3,194)	10,010	39,377	40,116	(739)	46.62	56.38	10.82
(4,168)	16,042	58,408	58,773	(365)	44.12	55.38	10.01
(7,419)	23,357	92,926	93,579	(653)	46.62	56.27	10.94
(2,464)	11,177	38,947	39,364	(417)	44.12	56.84	9.58
(5,515)	21,068	78,761	78,790	(29)	46.01	57.33	10.28
(64,754)	491,566	1,660,630	1,657,209	3,421	41.35	55.66	9.29
(8,107)	36,607	127,477	127,619	(142)	44.12	56.83	9.58
(1,739)	5,302	19,611	19,809	(198)	44.12	53.92	10.17
(7,983)	43,338	151,048	152,566	(1,518)	43.47	56.76	9.58
(1,060)	3,988	15,628	15,808	(180)	41.03	50.49	10.78
(843,142)	4,226,442	13,994,940	14,031,645	(36,705)	43.54	57.42	9.11
(15,825)	69,912	242,408	241,620	788	41.34	53.21	9.54
(12,473)	58,439	188,866	188,016	850	43.80	57.90	8.89
(128,685)	609,590	2,092,367	2,093,830	(1,463)	43.54	56.53	9.44
(1,712)	6,367	21,611	21,509	102	44.12	56.23	9.33
(3,054)	17,563	68,566	68,418	148	46.69	59.23	10.74
(405,236)	1,885,581	6,332,394	6,346,522	(14,128)	43.54	56.82	9.24
(3,278)	13,061	49,786	49,801	(15)	46.62	58.03	10.48
(21,268,438)	126,363,839	419,339,603	418,857,655	(481,948)			

See notes on following page.

## NOTES

1. Certain functions in the production and supply of power are considered to be used by all customers in relation to kilowatt demand requirements. Therefore the associated costs are allocated at a common rate to all customers.
2. Stage I transformation and metering costs are those associated with transformation at high-voltage stations from 115 kv to a voltage less than 115 kv but exceeding 10 kv. These costs are allocated on a kilowatt basis to all customers requiring the service.  
  
Stage II transformation and metering costs are those associated with transformation at low-voltage stations from 44 kv, 27.6 kv, 13.8 kv or similar voltages to a delivery voltage of less than 10 kv. These costs are allocated on a kilowatt basis to all customers requiring the service.
3. Special facilities costs are those associated with low-voltage line facilities located within a municipality's or local system's boundaries that serve only that customer. Also included in this category are charges for providing standby services, adjustments for the net surpluses or deficits arising from power contracts containing unusual rates or supply conditions, and reductions allowed for interruptible power.
4. Frequency standardization assessments are made to customers of the former Southern Ontario System at the rate of \$3.00 per kilowatt to all customers who were converted to 60-hertz frequency, and \$.50 per kilowatt to all non-converted to 60-hertz customers.
5. Return on equity is calculated at 4% on equities accumulated through debt retirement charges after giving recognition to direct customers' contributions for debt retirement prior to 1966. The cost of providing the return on equity is included in common demand costs.
6. The portion of the cost of power attributable to producing energy, rather than meeting demand requirements, has been classified as energy costs. For allocation purposes, this cost has been established at 2.75 mills per kWh.
7. The demand cost is the per kilowatt cost of primary power, exclusive of energy cost.
8. The asterisk indicates that this particular utility operates its own generating facilities for the supply of part of its power requirement. The amounts shown in this statement relate only to the power and energy supplied by The Hydro-Electric Power Commission of Ontario. For more complete details on the cost of providing service within any municipal electrical utility, the reader is referred to the statements in the Municipal Electrical Service Supplement.



**STATEMENT OF THE ALLOCATION OF THE COST  
OF PRIMARY POWER**

**for the Year Ended December 31, 1972**

	MUNICIPALITIES	POWER DISTRICT		TOTAL
		Retail Customers	Direct Customers	
	\$ '000	\$ '000	\$ '000	\$ '000
<b>COST OF PRIMARY POWER</b>				
Cost of return on equity.....	21,389	4,388	4,911	30,688
Interest less withdrawal - reserve for stabilization of rates and contingencies.....	(381)	(81)	(89)	(551)
Other common demand costs.....	254,265	54,000	59,213	367,478
Total common demand costs.....	275,273	58,307	64,035	397,615
Transformation and metering - Stage I.....	19,616	4,193	1,887	25,696
Transformation and metering - Stage II.....	945	2,945	7	3,897
Special facilities.....	1,277	(26)	(2,786)	(1,535)
Frequency standardization.....	17,133	2,205	1,119	20,457
Return on equity.....	(21,268)	(4,454)	(4,966)	(30,688)
Energy @ 2.75 mills per kWh.....	126,364	27,047	37,269	190,680
Retail distribution costs.....	.....	66,770	.....	66,770
Cost of primary power allocated to customers..	419,340	156,987	96,565	672,892
AMOUNTS BILLED FOR PRIMARY POWER.....	418,858	151,056	94,438	664,352
<b>EXCESS (DEFICIENCY) OF AMOUNTS BILLED OVER COSTS</b>				
Charged to Municipalities.....	(482)	.....	.....	(482)
Withdrawal from the reserve for stabilization of rates and contingencies, retail and direct customers, to offset net deficit on sales to these customers.....	.....	(5,931)	(2,127)	(8,058)

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972
	\$	\$	\$	\$
Acton.....	730,610	33,614	.....	764,224
Ailsa Craig.....	74,842	2,947	.....	77,789
Ajax.....	631,812	80,204	.....	712,016
Alexandria.....	345,174	26,725	.....	371,899
Alfred.....	54,744	6,994	.....	61,738
Alliston.....	350,130	24,305	.....	374,435
Almonte.....	202,606	17,688	.....	220,294
Alvinston.....	75,869	2,171	.....	78,040
Amherstburg.....	609,801	38,075	.....	647,876
Ancaster Twp.....	293,722	16,907	.....	310,629
Apple Hill.....	22,874	1,166	.....	24,040
Arkona.....	57,533	2,012	.....	59,545
Arnprior.....	599,363	46,970	.....	646,333
Arthur.....	148,095	11,169	.....	159,264
Athens.....	76,625	4,922	.....	81,547
Atikokan Twp.....	384,388	21,589	.....	405,977
Aurora.....	659,098	69,288	.....	728,386
Avonmore.....	15,636	997	.....	16,633
Aylmer.....	597,633	35,642	.....	633,275
Ayr.....	134,574	8,669	.....	143,243
Baden.....	175,894	6,757	.....	182,651
Bancroft.....	137,467	12,366	.....	149,833
Barrie.....	2,547,139	235,793	.....	2,782,932
Barry's Bay.....	56,553	6,244	.....	62,797
Bath.....	47,442	3,856	.....	51,298
Beachburg.....	33,678	2,727	.....	36,405
Beachville.....	347,781	17,899	.....	365,680
Beamsville.....	239,322	17,273	.....	256,595
Beaverton.....	183,841	10,788	.....	194,629
Beeton.....	102,052	4,675	.....	106,727
Belle River.....	140,974	12,935	.....	153,909
Belleville.....	3,110,720	214,176	.....	3,324,896
Belmont.....	59,535	6,841	.....	66,376
Blenheim.....	297,705	15,593	.....	313,298
Bloomfield.....	75,446	3,846	.....	79,292
Blyth.....	114,061	6,345	.....	120,406
Bobcaygeon.....	102,814	10,093	.....	112,907
Bolton.....	181,190	18,136	.....	199,326
Bothwell.....	88,628	4,056	.....	92,684
Bowmanville.....	1,073,883	71,181	.....	1,145,064
Bracebridge.....	59,271	13,875	.....	73,146
Bradford.....	258,499	17,685	.....	276,184
Braeside.....	129,287	11,067	.....	140,354
Brampton.....	2,502,765	260,968	.....	2,763,733
Brantford.....	8,145,244	387,236	.....	8,532,480

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972 ]
	\$	\$	\$	\$
Brantford Twp.....	782,199	93,204	.....	875,403
Brechin.....	31,003	1,714	.....	32,717
Bridgeport.....	130,873	9,087	.....	139,960
Brigden.....	60,405	2,008	.....	62,413
Brighton.....	228,994	16,383	.....	245,377
Brockville.....	2,350,346	143,558	.....	2,493,904
Brussels.....	119,280	4,941	.....	124,221
Burford.....	128,401	5,615	.....	134,016
Burgessville.....	38,476	1,781	.....	40,257
Burk's Falls.....	75,691	6,856	.....	82,547
Burlington.....	3,652,651	474,939	.....	4,127,590
Cache Bay.....	39,089	2,548	.....	41,637
Caledonia.....	190,319	10,201	.....	200,520
Campbellford.....	90,259	15,321	.....	105,580
Campbellville.....	28,118	1,188	.....	29,306
Cannington.....	118,533	6,042	.....	124,575
Capreol.....	208,534	16,567	.....	225,101
Cardinal.....	131,653	5,931	.....	137,584
Carleton Place.....	677,326	29,554	.....	706,880
Casselman.....	76,241	8,016	.....	84,257
Cayuga.....	91,708	5,078	.....	96,786
Chalk River.....	45,724	3,547	.....	49,271
Chapleau Twp.....	92,747	15,191	.....	107,938
Chatham.....	3,671,176	228,285	.....	3,899,461
Chatsworth.....	46,610	2,154	.....	48,764
Chesley.....	255,157	9,063	.....	264,220
Chesterville.....	218,958	11,457	.....	230,415
Chippawa.....	192,215	13,251	.....	205,466
Clifford.....	69,536	3,120	.....	72,656
Clinton.....	386,214	16,198	.....	402,412
Cobden.....	77,910	5,126	.....	83,036
Cobourg.....	1,368,702	100,799	.....	1,469,501
Cochrane.....	239,351	27,744	.....	267,095
Colborne.....	134,655	9,831	.....	144,486
Coldwater.....	103,944	5,866	.....	109,810
Collingwood.....	1,196,017	92,903	.....	1,288,920
Comber.....	82,192	2,943	.....	85,135
Coniston.....	82,143	10,484	.....	92,627
Cookstown.....	61,707	4,229	.....	65,936
Cottam.....	47,683	2,331	.....	50,014
Courtright.....	40,660	1,889	.....	42,549
Creemore.....	91,294	4,940	.....	96,234
Dashwood.....	61,032	2,109	.....	63,141
Deep River.....	289,313	32,457	.....	321,770
Delaware.....	38,746	1,958	.....	40,704

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972
	\$	\$	\$	\$
Delhi.....	311,006	20,907	.....	331,913
Deseronto.....	153,788	9,836	.....	163,624
Dorchester.....	70,702	4,115	.....	74,817
Drayton.....	85,071	3,966	.....	89,037
Dresden.....	284,655	17,188	.....	301,843
Drumbo.....	49,070	1,784	.....	50,854
Dryden.....	342,814	31,175	.....	373,989
Dublin.....	44,252	2,006	.....	46,258
Dundalk.....	117,414	7,003	.....	124,417
Dundas.....	1,316,131	85,004	.....	1,401,135
Dunnville.....	637,834	30,255	.....	668,089
Durham.....	267,140	13,465	.....	280,605
Dutton.....	104,448	3,040	.....	107,488
East York.....	8,509,584	530,045	.....	9,039,629
Eganville.....	58,342	6,116	.....	64,458
Elmira.....	697,701	41,743	.....	739,444
Elmvale.....	114,273	7,012	.....	121,285
Elmwood.....	37,747	1,435	.....	39,182
Elora.....	210,340	11,195	.....	221,535
Embro.....	76,222	3,491	.....	79,713
Embrun.....	61,089	9,137	.....	70,226
Erieau.....	78,310	3,719	.....	82,029
Erie Beach.....	14,097	752	.....	14,849
Erin.....	73,888	9,149	.....	83,037
Espanola.....	175,392	27,081	.....	202,473
Essex.....	317,874	19,564	.....	337,438
Etobicoke.....	21,427,283	1,907,033	.....	23,334,316
Exeter.....	398,791	20,383	.....	419,174
Fenelon Falls.....	32,595	11,005	.....	43,600
Fergus.....	719,908	51,542	.....	771,450
Finch.....	48,627	2,197	.....	50,824
Flesherton.....	62,862	4,667	.....	67,529
Fonthill.....	159,085	9,798	.....	168,883
Forest.....	295,183	14,044	.....	309,227
Frankford.....	87,301	7,951	.....	95,252
Galt.....	4,503,339	256,819	.....	4,760,158
Georgetown.....	1,211,393	89,953	.....	1,301,346
Glencoe.....	140,038	8,316	.....	148,354
Gloucester Twp.....	1,191,925	215,346	.....	1,407,271
Goderich.....	1,026,241	53,158	.....	1,079,399
Grand Bend.....	109,428	6,551	.....	115,979
Grand Valley.....	98,216	4,476	.....	102,692
Granton.....	35,860	1,400	.....	37,260
Gravenhurst.....	415,957	21,724	.....	437,681
Grimsby.....	381,718	29,330	.....	411,048

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972
	\$	\$	\$	\$
Guelph.....	6,247,621	456,559	.....	6,704,180
Hagersville.....	418,473	15,469	.....	433,942
Hamilton.....	57,859,197	3,461,467	.....	61,320,664
Hanover.....	710,670	43,361	.....	754,031
Harriston.....	256,912	11,381	.....	268,293
Harrow.....	268,122	13,179	.....	281,301
Hastings.....	73,337	4,507	.....	77,844
Havelock.....	109,085	5,016	.....	114,101
Hawkesbury.....	397,089	63,109	.....	460,198
Hearst.....	228,098	35,392	.....	263,490
Hensall.....	148,788	8,815	.....	157,603
Hespeler.....	1,071,002	58,876	.....	1,129,878
Highgate.....	51,983	2,224	.....	54,207
Holstein.....	20,745	933	.....	21,678
Huntsville.....	521,630	24,349	.....	545,979
Ingersoll.....	1,180,694	40,975	.....	1,221,669
Iroquois.....	107,985	7,076	.....	115,061
Jarvis.....	94,292	3,672	.....	97,964
Kapuskasing.....	342,922	36,573	.....	379,495
Kemptville.....	279,932	17,930	.....	297,862
Kenora.....	222,143	58,781	.....	280,924
Killaloe Station.....	32,437	2,913	.....	35,350
Kincardine.....	427,515	23,127	.....	450,642
King City.....	83,397	8,058	.....	91,455
Kingston.....	5,440,410	363,313	.....	5,803,723
Kingsville.....	370,997	26,075	.....	397,072
Kirkfield.....	21,241	936	.....	22,177
Kitchener.....	12,081,178	781,734	.....	12,862,912
Lakefield.....	219,773	13,614	.....	233,387
Lambeth.....	143,491	9,759	.....	153,250
Lanark.....	66,212	4,009	.....	70,221
Lancaster.....	50,758	2,619	.....	53,377
Larder Lake Twp.....	85,904	5,485	.....	91,389
Latchford.....	17,923	2,029	.....	19,952
Leamington.....	1,080,832	59,898	.....	1,140,730
Lindsay.....	1,542,429	94,209	.....	1,636,638
Listowel.....	649,441	32,240	.....	681,681
London.....	19,188,243	1,233,351	.....	20,421,594
L'Orignal.....	49,297	5,532	.....	54,829
Lucan.....	118,296	6,052	.....	124,348
Lucknow.....	170,579	6,230	.....	176,809
Lynden.....	64,485	2,570	.....	67,055
Madoc.....	147,983	9,138	.....	157,121
Magnetawan.....	11,570	999	.....	12,569
Markdale.....	118,446	7,955	.....	126,401

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972
	\$	\$	\$	\$
Markham.....	496,130	65,138	.....	561,268
Marmora.....	108,694	6,326	.....	115,020
Martintown.....	23,911	1,061	.....	24,972
Massey.....	47,714	5,741	.....	53,455
Maxville.....	91,658	5,006	.....	96,664
McGarry Twp.....	84,568	4,485	.....	89,053
Meaford.....	464,967	28,134	.....	493,101
Merlin.....	70,694	3,339	.....	74,033
Merrickville.....	56,398	4,631	.....	61,029
Midland.....	1,595,143	89,551	.....	1,684,694
Mildmay.....	72,274	3,452	.....	75,726
Millbrook.....	61,377	3,805	.....	65,182
Milton.....	770,733	49,216	.....	819,949
Milverton.....	214,076	7,606	.....	221,682
Mississauga.....	8,660,271	1,259,602	.....	9,919,873
Mitchell.....	356,819	18,915	.....	375,734
Moorefield.....	48,216	2,125	.....	50,341
Morrisburg.....	172,166	11,977	.....	184,143
Mount Brydges.....	67,643	3,952	.....	71,595
Mount Forest.....	332,512	19,216	.....	351,728
Napanee.....	584,072	28,403	.....	612,475
Nepean Twp.....	2,111,194	381,429	.....	2,492,623
Neustadt.....	52,598	2,601	.....	55,199
Newboro.....	13,579	1,513	.....	15,092
Newburgh.....	30,550	2,588	.....	33,138
Newbury.....	30,862	1,747	.....	32,609
Newcastle.....	125,954	10,414	.....	136,368
New Hamburg.....	313,750	18,547	.....	332,297
Newmarket.....	766,976	66,874	.....	833,850
Niagara.....	299,921	13,686	.....	313,607
Niagara Falls.....	5,524,299	283,579	.....	5,807,878
Nipigon Twp.....	226,055	13,282	.....	239,337
North Bay.....	3,228,209	270,469	.....	3,498,678
North York.....	22,512,181	2,791,395	.....	25,303,576
Norwich.....	196,316	6,359	.....	202,675
Norwood.....	96,408	5,742	.....	102,150
Oakville.....	5,220,146	583,513	.....	5,803,659
Oil Springs.....	95,596	2,018	.....	97,614
Omeme.....	61,033	3,428	.....	64,461
Orangeville.....	571,920	45,501	.....	617,421
Orillia.....	771,277	109,792	.....	881,069
Orono.....	69,455	5,461	.....	74,916
Oshawa.....	10,095,270	744,481	.....	10,839,751
Ottawa.....	20,197,153	2,154,508	.....	22,351,661
Otterville.....	68,610	2,932	.....	71,542

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972
	\$	\$	\$	\$
Owen Sound.....	2,235,402	119,490	.....	2,354,892
Paisley.....	94,332	5,330	.....	99,662
Palmerston.....	260,965	10,074	.....	271,039
Paris.....	737,707	33,699	.....	771,406
Parkhill.....	162,265	7,085	.....	169,350
Parry Sound.....	291,196	30,140	.....	321,336
Pembroke.....	139,560	45,842	.....	185,402
Penetanguishene.....	470,981	27,252	.....	498,233
Perth.....	737,160	38,761	.....	774,921
Peterborough.....	6,109,711	373,290	.....	6,483,001
Petrolia.....	516,166	19,562	.....	535,728
Pickering.....	73,693	9,845	.....	83,538
Picton.....	640,052	26,819	.....	666,871
Plantagenet.....	45,790	6,132	.....	51,922
Plattsville.....	101,716	5,088	.....	106,804
Point Edward.....	752,963	42,343	.....	795,306
Port Burwell.....	40,232	2,201	.....	42,433
Port Colborne.....	1,343,434	80,588	.....	1,424,022
Port Credit.....	1,312,474	111,513	.....	1,423,987
Port Dover.....	316,141	13,805	.....	329,946
Port Elgin.....	257,231	25,874	(142)	282,963
Port Hope.....	1,174,239	70,641	.....	1,244,880
Port McNicoll.....	144,781	8,609	.....	153,390
Port Perry.....	239,084	16,819	.....	255,903
Port Rowan.....	62,924	2,839	.....	65,763
Port Stanley.....	252,437	8,521	.....	260,958
Prescott.....	561,434	30,196	.....	591,630
Preston.....	1,787,518	106,399	.....	1,893,917
Priceville.....	9,430	522	.....	9,952
Princeton.....	63,197	2,430	.....	65,627
Queenston.....	57,762	2,492	.....	60,254
Rainy River.....	53,762	6,533	.....	60,295
Red Rock.....	98,370	5,712	.....	104,082
Renfrew.....	477,140	37,355	3,211	517,706
Richmond.....	91,825	10,360	.....	102,185
Richmond Hill.....	1,069,391	108,005	.....	1,177,396
Ridgetown.....	300,978	14,667	.....	315,645
Ripley.....	68,329	3,411	.....	71,740
Rockland.....	118,674	13,272	.....	131,946
Rockwood.....	81,839	4,229	.....	86,068
Rodney.....	102,634	4,185	.....	106,819
Rosseau.....	29,026	1,513	.....	30,539
Russell.....	56,291	3,600	.....	59,891
St. Catharines.....	12,682,823	823,920	.....	13,506,743
St. Clair Beach.....	96,208	8,444	.....	104,652

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

for the Year Ended December 31, 1972

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972
	\$	\$	\$	\$
St. George.....	97,998	5,050	.....	103,048
St. Jacobs.....	124,417	6,220	.....	130,637
St. Mary's.....	1,077,592	24,396	.....	1,101,988
St. Thomas.....	3,206,900	152,969	.....	3,359,869
Sandwich West Twp.....	323,679	46,456	.....	370,135
Sarnia.....	9,575,783	312,217	.....	9,888,000
Scarborough.....	15,948,539	1,739,440	.....	17,687,979
Schreiber Twp.....	143,386	10,402	.....	153,788
Seaforth.....	331,422	12,143	.....	343,565
Shelburne.....	175,439	11,758	.....	187,197
Simcoe.....	1,274,855	78,455	250	1,353,560
Sioux Lookout.....	253,331	15,805	.....	269,136
Smiths Falls.....	1,208,273	67,418	.....	1,275,691
Southampton.....	224,930	16,946	.....	241,876
South Grimsby Twp.....	82,845	4,300	.....	87,145
South River.....	30,627	5,118	.....	35,745
Springfield.....	51,337	1,874	.....	53,211
Stayner.....	169,292	9,949	.....	179,241
Stirling.....	140,050	8,312	.....	148,362
Stoney Creek.....	380,779	33,789	.....	414,568
Stouffville.....	305,789	24,560	.....	330,349
Stratford.....	3,573,277	182,389	.....	3,755,666
Strathroy.....	692,641	39,597	.....	732,238
Streetsville.....	358,688	34,197	.....	392,885
Sturgeon Falls.....	257,449	27,771	.....	285,220
Sudbury.....	4,887,557	452,185	.....	5,339,742
Sunderland.....	71,612	3,674	.....	75,286
Sundridge.....	49,817	5,231	.....	55,048
Sutton.....	209,762	14,573	.....	224,335
Tara.....	82,595	5,129	.....	87,724
Tavistock.....	250,100	10,812	.....	260,912
Tecumseh.....	286,867	21,184	.....	308,051
Teeswater.....	128,843	7,276	.....	136,119
Terrace Bay Twp.....	181,755	10,245	.....	192,000
Thamesford.....	139,336	8,500	.....	147,836
Thamesville.....	141,123	5,977	.....	147,100
Theford.....	85,404	3,560	.....	88,964
Thessalon.....	67,773	8,603	.....	76,376
Thornbury.....	101,566	7,679	.....	109,245
Thorndale.....	48,219	1,837	.....	50,056
Thornton.....	25,573	1,487	.....	27,060
Thorold.....	1,392,809	34,848	.....	1,427,657
Thunder Bay.....	22,112,868	682,507	.....	22,795,375
Tilbury.....	392,215	22,550	.....	414,765
Tillsonburg.....	804,529	44,802	.....	849,331



**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES  
THROUGH DEBT RETIREMENT CHARGES**

**for the Year Ended December 31, 1972**

Municipality	Balance at December 31, 1971	Additions in the Year through Debt Retirement Charges	Equities Transferred through Annexations	Balance at December 31, 1972
	\$	\$	\$	\$
Toronto.....	123,536,003	4,938,592	.....	128,474,595
Tottenham.....	85,061	6,722	.....	91,783
Trenton.....	1,968,589	119,431	.....	2,088,020
Tweed.....	183,367	11,434	.....	194,801
Uxbridge.....	291,738	18,217	.....	309,955
Vankleek Hill.....	70,968	7,361	.....	78,329
Vaughan Twp.....	1,107,089	190,869	.....	1,297,958
Victoria Harbour.....	68,164	5,166	.....	73,330
Walkerton.....	467,538	35,049	.....	502,587
Wallaceburg.....	1,918,961	108,869	.....	2,027,830
Wardsville.....	34,273	1,652	.....	35,925
Warkworth.....	48,080	2,722	.....	50,802
Wasaga Beach.....	80,942	8,340	.....	89,282
Waterdown.....	171,002	9,922	.....	180,924
Waterford.....	230,595	11,492	.....	242,087
Waterloo.....	3,101,484	287,591	.....	3,389,075
Watford.....	225,167	7,772	.....	232,939
Waubaushe.....	54,371	3,337	.....	57,708
Webbwood.....	15,842	2,080	.....	17,922
Welland.....	3,729,362	233,665	.....	3,963,027
Wellesley.....	86,648	3,627	.....	90,275
Wellington.....	113,127	5,478	.....	118,605
West Lorne.....	201,229	8,576	.....	209,805
Westport.....	66,627	3,559	.....	70,186
Wheatley.....	149,613	7,136	.....	156,749
Whitby.....	1,714,799	154,966	.....	1,869,765
Warton.....	219,144	11,651	.....	230,795
Williamsburg.....	47,273	1,889	.....	49,162
Winchester.....	214,722	13,822	.....	228,544
Windermere.....	28,639	1,607	.....	30,246
Windsor.....	22,810,102	1,265,796	.....	24,075,898
Wingham.....	427,208	23,659	.....	450,867
Woodbridge.....	338,106	16,943	.....	355,049
Woodstock.....	3,470,523	192,237	.....	3,662,760
Woodville.....	46,482	1,996	.....	48,478
Wyoming.....	81,946	6,013	.....	87,959
York.....	10,942,049	578,820	.....	11,520,869
Zurich.....	88,967	4,456	.....	93,423
<b>Total Municipalities.....</b>	<b>577,051,652</b>	<b>37,989,888</b>	<b>3,319</b>	<b>615,044,859</b>

For total equities accumulated through debt retirement charges see statement on page 16.

## APPENDIX III—RETAIL

The Commission is engaged in the retail distribution of power and in providing retail service as part of its Power District operation, which is quite distinct from the municipal electrical utility service, but is seen as comparable in scope with the operation of a municipal utility. The service is administered through 67 administrative Area Offices which deal primarily with rural customers, and through municipal distribution systems owned and operated by Ontario Hydro in each of 15 communities where there is no elected or appointed municipal utility commission. Statistics relating to service in these 15 communities now included in this retail section were formerly grouped with statistical data for the municipal electrical utilities in the Municipal Service Supplement. Particular attention is, therefore, drawn to the notes supplementary to the statistical tables on pages 89 and 94 dealing with this change.

### **Description of Main Classes of Service**

The farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment used in the production and processing of farm products. In other words, for purposes of classification, a farm is a residence and a business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production", as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to reforestation projects or the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are classified according to their use, but not as farms. Small properties of 30 acres and under are classified as residential, unless they are operated for some intensive or specialized form of agricultural production, for example fruit farming, poultry raising, market gardening, or nurseries.

Service may be supplied under one farm service to all separate dwellings on the property and occupied by persons engaged in its operation. Additional dwellings occupied by persons otherwise engaged are regarded as residential.

**Classes of Service Defined**

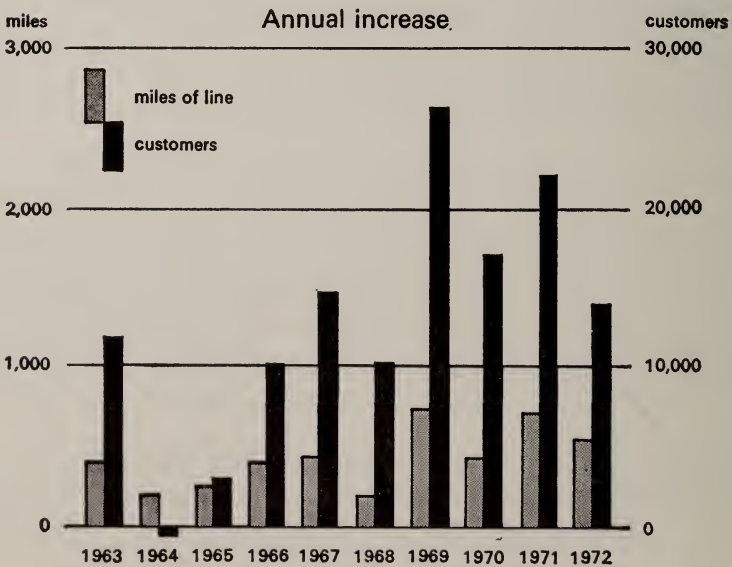
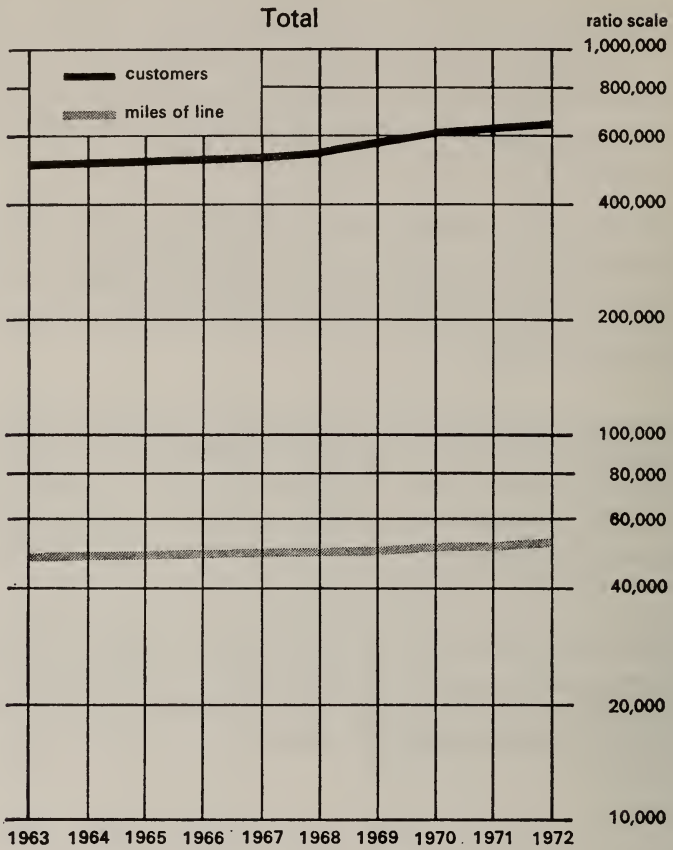
Residential service is provided to establishments used primarily for living accommodation and considered to be the customer's permanent residence. There are two sub-classes of residential service for rate purposes – Group 1 (B) covering service in designated zones of high customer concentration where there are at least 100 customers of any class in a group, with a density of not less than 25 customers per mile of any line, and Group 2 (R) covering service elsewhere.

The all-electric rates in effect throughout the province apply only to year-round residential service where the sole source of energy is electricity, that is where electric energy exclusively is used day by day for space-heating, cooking, and water-heating through the use of a high-performance water-heater having tank and element sizes acceptable to Ontario Hydro.

The residential intermittent-occupancy service is provided to any self-contained residential establishment which is not regarded as the customer's permanent residence, where residential occupancy is not continuous throughout a large part of the year, but rather, seasonal or intermittent, whether in summer or winter, or both. As in the year-round residential class, there are two sub-classes of residential intermittent-occupancy service for rate purposes.

The general class covers service to all community business, processing, or manufacturing establishments supplied with single-phase or three-phase electrical service at secondary, rural primary distribution, or subtransmission voltage, exclusive of those that fall within the definition of the farm class.

Miles of rural primary line and number of customers



## MILES OF LINE, NUMBER OF RETAIL CUSTOMERS

as at December 31, 1972

AREAS BY REGIONS	MILES OF PRIMARY LINE	NUMBER OF CUSTOMERS				Total
		Farm	Residential		General	
			Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal		
<b>Niagara Region</b>						
Beamsville.....	604	3,023	7,105	158	847	11,133
Brantford.....	854	3,050	4,145	59	726	7,980
Cayuga.....	747	2,575	3,145	2,577	629	8,926
Dundas.....	408	1,573	6,561	.....	633	8,767
Guelph.....	990	2,945	6,247	497	1,095	10,784
Listowel.....	893	3,585	2,017	434	567	6,603
Simcoe.....	831	3,605	4,606	1,797	712	10,720
Stoney Creek.....	308	796	7,383	67	906	9,152
Welland.....	598	1,257	6,802	1,363	966	10,388
Total.....	6,233	22,409	48,011	6,952	7,081	84,453
<b>Central Region</b>						
Bowmanville.....	680	1,545	5,287	1,437	661	8,930
Brampton.....	677	1,403	11,448	175	1,008	14,034
Markham.....	534	1,039	15,713	132	1,921	18,805
Newmarket.....	936	2,701	14,504	3,489	1,587	22,281
Total.....	2,827	6,688	46,952	5,233	5,177	64,050
<b>Western Region</b>						
Beachville.....	811	3,007	2,840	40	514	6,401
Clinton.....	1,185	4,530	2,884	2,157	719	10,290
East Elgin.....	740	3,108	5,084	163	742	9,097
Essex.....	1,130	5,220	10,852	2,884	1,373	20,329
Kent.....	1,104	4,233	4,242	1,127	950	10,552
Lambton.....	1,068	4,063	5,545	2,082	1,205	12,895
London.....	497	1,792	2,773	37	611	5,213
Stratford.....	694	2,912	1,718	32	417	5,079
Strathroy.....	1,069	3,594	3,233	4	639	7,470
Wallaceburg.....	489	1,755	1,859	449	457	4,520
West Lorne.....	522	1,810	661	75	244	2,790
Total.....	9,309	36,024	41,691	9,050	7,871	94,636

## MILES OF LINE, NUMBER OF RETAIL CUSTOMERS

as at December 31, 1972

AREAS BY REGIONS	MILES OF PRIMARY LINE	NUMBER OF CUSTOMERS				Total
		Farm	Residential		General	
			Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal		
<b>Eastern Region</b>						
Arnprior.....	642	1,251	5,257	2,089	707	9,304
Bancroft.....	840	547	2,152	5,390	495	8,584
Brockville.....	932	2,227	4,956	2,301	866	10,350
Cobden.....	1,409	2,503	6,677	2,947	1,227	13,354
Cobourg.....	657	1,613	3,498	1,374	576	7,061
Frankford.....	918	2,324	6,284	1,080	813	10,501
Kingston.....	1,255	2,155	11,006	3,311	1,403	17,875
Perth.....	1,533	2,762	4,035	5,524	913	13,234
Peterborough.....	1,573	2,963	6,445	8,757	1,185	19,350
Picton.....	794	2,458	4,160	1,649	743	9,010
Tweed.....	969	1,343	2,646	3,124	672	7,785
Vankleek Hill.....	1,196	4,006	4,719	1,436	1,064	11,225
Winchester.....	1,615	5,359	9,082	708	1,353	16,502
<b>Total.....</b>	<b>14,333</b>	<b>31,511</b>	<b>70,917</b>	<b>39,690</b>	<b>12,017</b>	<b>154,135</b>
<b>Georgian Bay Region</b>						
Alliston.....	936	3,017	3,009	536	502	7,064
Barrie.....	582	1,355	6,745	3,723	849	12,672
Bracebridge.....	1,066	260	3,388	11,624	885	16,157
Fenelon Falls.....	1,199	2,419	4,106	8,559	879	15,963
Huntsville.....	908	293	3,171	5,718	851	10,033
Minden.....	673	254	2,334	7,071	680	10,339
Orangeville.....	844	2,123	3,443	532	555	6,653
Orillia.....	666	1,084	3,615	5,779	728	11,206
Owen Sound.....	1,632	4,107	4,813	7,486	1,300	17,706
Parry Sound.....	696	133	2,198	4,188	635	7,154
Penetanguishene.....	668	647	2,821	8,271	632	12,371
Stayner.....	552	1,411	2,936	4,892	669	9,908
Walkerton.....	1,791	6,509	3,501	2,803	995	13,808
<b>Total.....</b>	<b>12,213</b>	<b>23,612</b>	<b>46,080</b>	<b>71,182</b>	<b>10,160</b>	<b>151,034</b>

**MILES OF LINE, NUMBER OF RETAIL CUSTOMERS**

as at December 31, 1972

AREAS BY REGIONS	MILES OF PRIMARY LINE	NUMBER OF CUSTOMERS				Total
		Farm	Residential		General	
			Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal		
<b>Northeastern Region</b>						
Algoma.....	433	100	4,305	521	698	5,624
Kapuskasing.....	402	87	4,406	450	573	5,516
Kirkland Lake.....	158	28	999	571	252	1,850
Manitoulin.....	674	634	2,486	1,321	751	5,192
Matheson.....	527	358	1,815	516	355	3,044
New Liskeard.....	758	1,150	2,138	537	584	4,409
North Bay.....	850	398	3,844	1,850	670	6,762
Sudbury.....	792	196	15,894	1,809	1,387	19,286
Timmins.....	225	66	1,411	329	289	2,095
Warren.....	603	486	3,137	1,912	550	6,085
Total.....	5,422	3,503	40,435	9,816	6,109	59,863
<b>Northwestern Region</b>						
Dryden.....	413	186	2,173	620	510	3,489
Fort Frances.....	693	776	1,438	530	492	3,236
Geraldton.....	168	1	1,067	54	374	1,496
Kenora.....	380	50	1,615	2,166	481	4,312
Patricia.....	118	.....	1,568	.....	441	2,009
Terrace Bay.....	173	.....	1,129	97	306	1,532
Thunder Bay.....	820	596	2,601	2,210	563	5,970
Total.....	2,765	1,609	11,591	5,677	3,167	22,044

**MILES OF LINE, NUMBER OF RETAIL CUSTOMERS**  
as at December 31, 1972

MUNICIPAL SYSTEMS OPERATED BY ONTARIO HYDRO	MILES OF PRIMARY LINE	NUMBER OF CUSTOMERS			
		Residential		General	Total
		All-Year	Seasonal		
Bala.....	20	193	638	81	912
Beardmore.....	6	231	.....	71	302
Blind River.....	10	943	.....	201	1,144
Cobalt.....	5	660	.....	113	773
Englehart.....	7	550	.....	118	668
Geraldton.....	5	958	.....	196	1,154
Haileybury.....	10	925	.....	177	1,102
Kirkland Lake.....	32	4,982	.....	852	5,834
Mattawa.....	9	737	.....	116	853
New Liskeard.....	15	1,661	.....	336	1,997
Port Carling.....	24	240	335	72	647
Powassan.....	5	329	.....	83	412
Schumacher.....	7	979	.....	112	1,091
South Porcupine.....	21	1,919	.....	259	2,178
Timmins.....	44	8,062	.....	1,221	9,283
<b>Total.....</b>	<b>220</b>	<b>23,369</b>	<b>973</b>	<b>4,008</b>	<b>28,350</b>

**SUMMARY**  
**MILES OF LINE, NUMBER OF RETAIL CUSTOMERS**  
as at December 31, 1972

	MILES OF PRIMARY LINE	NUMBER OF CUSTOMERS				Total
		Farm	Residential		General	
			Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal		
<b>IN AREAS BY REGIONS</b>						
Niagara.....	6,233	22,409	48,011	6,952	7,081	84,453
Central.....	2,827	6,688	46,952	5,233	5,177	64,050
Western.....	9,309	36,024	41,691	9,050	7,871	94,636
Eastern.....	14,333	31,511	70,917	39,690	12,017	154,135
Georgian Bay.....	12,213	23,612	46,080	71,182	10,160	151,034
Northeastern.....	5,422	3,503	40,435	9,816	6,109	59,863
Northwestern.....	2,765	1,609	11,591	5,677	3,167	22,044
Subtotal.....	53,102	125,356	305,677	147,600	51,582	630,215
<b>IN ONTARIO HYDRO MUNICIPAL SYSTEMS</b>	220	.....	23,369	973	4,008	28,350
<b>TOTAL RETAIL.....</b>	<b>53,322</b>	<b>125,356</b>	<b>329,046</b>	<b>148,573</b>	<b>55,590</b>	<b>658,565</b>



**RETAIL ELECTRICAL SERVICE**  
**CUSTOMERS, REVENUE, AND CONSUMPTION, BY CLASSES OF SERVICE**

Class of Service	Year	Revenue	Consumption	Customers	Monthly Consumption per Customer	Average Cost per kWh
		\$	kWh		kWh	¢
<b>IN AREAS</b>						
<b>Farm</b> .....	1966	21,312,377	1,240,088,007	133,305	771	1.72
	1967	22,573,596	1,349,750,300	132,454	847	1.67
	1968	24,003,192	1,424,332,100	130,406	903	1.69
	1969	27,032,992	1,516,768,100	129,582	972	1.78
	1970	27,883,776	1,586,725,200	128,322	1,025	1.76
	1971	29,642,894	1,657,505,400	126,273	1,085	1.79
	1972	30,400,812	1,708,195,100	125,356	1,131	1.78
<b>Residential</b> .....	1966	26,365,167	1,570,966,227	227,909	584	1.68
<b>Continuous Occupancy</b>	1967	28,967,165	1,797,122,700	238,386	642	1.61
	1968	32,353,023	1,992,463,900	245,009	687	1.62
	1969	39,313,409	2,269,511,600	264,250	738	1.73
	1970	42,997,823	2,524,131,700	276,910	777	1.70
	1971	48,928,583	2,823,061,100	294,918	823	1.73
	1972	53,006,796	3,071,166,100	305,677	852	1.73
<b>Residential</b> .....	1966	5,835,789	130,845,233	120,611	92	4.46
<b>Intermittent Occupancy</b>	1967	6,229,861	148,971,200	125,207	101	4.18
	1968	6,815,172	181,449,700	131,003	118	3.76
	1969	7,645,109	208,120,000	136,694	130	3.67
	1970	8,382,464	248,058,200	141,022	149	3.38
	1971	9,847,782	278,306,300	145,830	162	3.54
	1972	10,245,934	289,627,100	147,600	165	3.54
<b>General</b> .....	1966	8,654,367	478,810,358	40,363	987	1.81
<b>Single-Phase</b>	1967	9,077,859	515,704,600	40,560	1,062	1.76
	1968	9,887,524	562,106,300	40,335	1,158	1.76
	1969	11,690,421	643,275,400	42,027	1,290	1.82
	1970	12,659,180	705,399,500	42,776	1,386	1.79
	1971	13,636,706	750,602,700	43,773	1,445	1.82
	1972	16,087,833	897,987,100	45,870	1,670	1.81
<b>General</b> .....	1966	9,909,979	964,044,750	3,356	24,245	1.03
<b>Three-Phase</b>	1967	10,345,693	1,053,614,500	3,767	24,653	0.98
	1968	11,425,729	1,141,270,400	3,932	24,706	1.00
	1969	13,527,305	1,293,238,800	4,500	25,505	1.05
	1970	20,817,237	2,176,499,300	5,022	37,783	0.96
	1971	24,906,603	2,395,928,000	5,409	38,282	1.04
	1972	28,352,633	2,731,262,400	5,712	40,933	1.03
<b>IN ONTARIO HYDRO MUNICIPAL SYSTEMS</b>						
<b>Residential</b> .....	1971	2,569,869	180,748,300	24,614	616	1.42
	1972	2,757,733	186,598,300	24,342	635	1.48
<b>General Commercial</b> .....	1971	1,585,063	104,806,600	3,784	2,281	1.51
	1972	1,881,243	122,251,800	3,860	2,666	1.54
<b>Industrial</b> .....	1971	235,642	18,778,800	146	10,538	1.25
	1972	270,240	21,197,900	148	12,017	1.27

See notes on following page.

**NOTES**

1. Estimated consumptions for flat-rate services are included in class totals.
2. Commencing in 1970, the data for General Three-Phase Service in Areas include those customers formerly designated as Retail Special.
3. For purposes of comparison with corresponding data for earlier years when Ontario Hydro Municipal System customers were included in the Municipal Electrical Service table on page 94, data for General Class customers in this group are shown under Commercial Service and Industrial Power Service categories roughly in proportion to the former relationship between these services.
4. Commencing in 1971, miscellaneous revenue from other than energy sales is no longer included in the revenue figures quoted in the table on page 89.

## **SUPPLEMENT**

### **MUNICIPAL ELECTRICAL SERVICE**

In most cities, towns, and villages, and in certain townships adjacent to them, retail service is provided by 353 municipal electrical utilities associated with the Commission's co-operative undertaking. These utilities served 1,821,795 customers in 1972, and the statistics presented in tabular and graphic form commencing in 1971 are for this group of retail customers only. The data for prior years also include retail customers served by Ontario Hydro in a few municipalities where the Commission owns and operates the distribution facilities. From 1971 onwards comment on these latter communities has been included in the section on Retail Service in Appendix III.

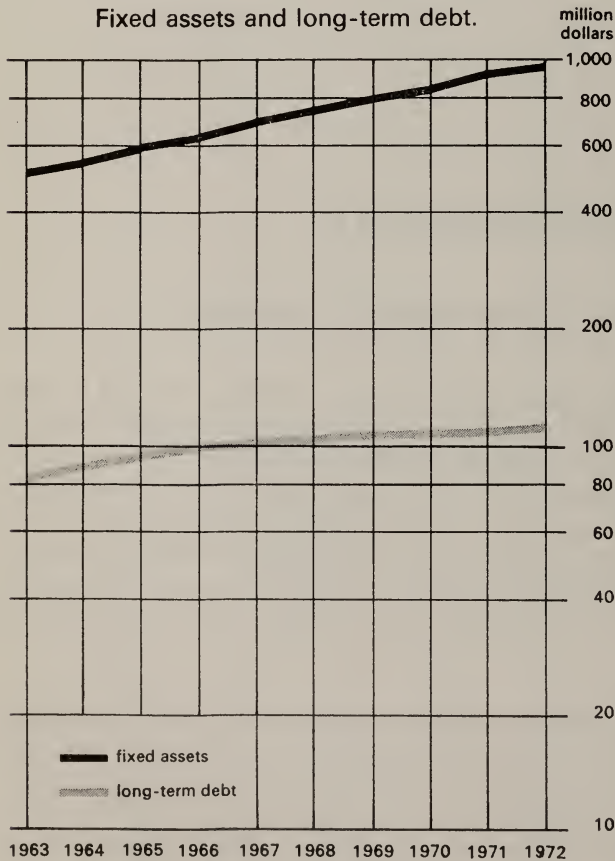
The number of municipal utilities using the general rate for former commercial and industrial customers was 311 at the commencement of 1973. The municipal utility customers billed on this rate schedule numbered 125,731 at the end of 1972. For purposes of comparison with earlier years when this rate was not in effect, these customers have also been included in the other services, roughly in proportion to the

former ratios of these services. Because of this reclassification of customers, revenue, and consumption, year-to-year comparisons must of necessity be approximations.

The municipal electrical utilities increased their investment in fixed assets by \$61,169,640 to a new total of \$982,727,779. This additional investment, together with increases of \$2,145,292 in inventories and \$10,090,099 in net working funds, was provided mainly from net income, depreciation charged, new borrowings, and contributed capital. The outstanding debentures increased by a net amount of only \$1,404,871. The amount of capital represented by debentures redeemed rose by \$6,531,423, and funds set aside to retire debenture debt at some future date were increased to \$20,615,968 at the end of the year. As a result of these changes, net long-term debt in relation to the cost of fixed assets fell from 11.3 per cent at the end of 1971 to 10.4 per cent at the end of 1972.

Total assets of the 353 utilities at December 31, 1972 amounted to \$1,459,047,981 after the deduction of \$275,053,201 in accumulated depreciation. The increase of

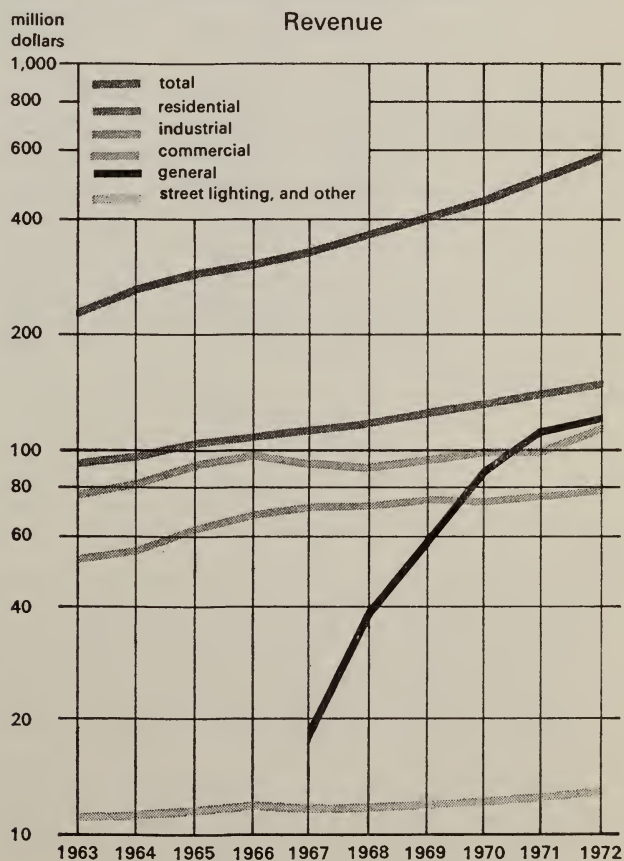
### Municipal electrical utilities



\$98,494,462 over the value of total assets in 1971 includes an increase of \$35,090,777 in the equity of the utilities in the assets of Ontario Hydro. This equity, shown in Statement A at \$587,606,219, is equivalent to 40.3 per cent of utility total assets. The share of each utility in this total equity represents its annual contributions in the cost of power towards the repayment of the Commission's long-term debt, plus interest. These utility equities and their sum would correspond to those shown on the Commission's schedule of equities accumulated through debt retirement charges if this schedule were available when utilities close their books at the end of the year. Since this is not possible, the equities shown in Statement A are, with relatively few exceptions, those at the end of 1971 rather than 1972.

The volume of energy sales by municipal electrical utilities in 1972 rose 9.2 per cent over that for 1971. This increase, together with higher rates for services and higher unit costs of production, produced increases of 14 per cent in total revenue and 10.8 per cent in total costs respectively. The revenue for each of the various classes of service is compared below.

### Municipal electrical utilities



**MUNICIPAL ELECTRICAL SERVICE  
CUSTOMERS, REVENUE AND CONSUMPTION  
1963 TO 1972**

Class of Service	Year	Revenue	Consumption	Customers	Monthly Average Consumption per Customer	Average Cost per kWh
		\$	kWh		kWh	
<b>Residential</b> .....	1963	93,121,018	8,255,600,930	1,382,270	498	1.13
	1964	98,724,259	8,742,950,806	1,434,174	508	1.13
	1965	106,738,283	9,423,405,257	1,475,590	532	1.13
	1966	114,462,536	10,102,582,788	1,505,780	559	1.13
	1967	123,236,091	10,796,826,704	1,540,505	584	1.14
	1968	137,250,772	11,531,567,252	1,565,268	619	1.19
	1969	148,285,270	12,081,214,500	1,583,631	639	1.23
	1970	162,817,259	12,723,418,389	1,596,367	667	1.28
	1971	175,857,379	13,112,193,740	1,586,841	693	1.34
	1972	198,268,553	13,775,879,806	1,613,112	718	1.44
<b>Commercial</b> .....	1963	53,130,394	3,983,332,309	123,296	2,692	1.33
	1964	58,244,181	4,460,958,590	125,555	2,961	1.31
	1965	64,558,257	4,988,713,185	127,645	3,257	1.29
	1966	72,309,441	5,705,565,474	132,270	3,595	1.27
	1967	81,101,116	6,450,509,342	140,087	3,837	1.26
	1968	92,745,351	7,254,645,414	151,017	4,154	1.28
	1969	103,091,284	8,127,936,824	157,735	4,388	1.27
	1970	118,509,599	9,141,057,995	172,556	4,613	1.30
	1971	134,191,673	9,907,129,902	175,925	4,725	1.35
	1972	154,611,682	10,964,053,949	181,663	5,110	1.41
<b>Industrial Power</b> .....	1963	79,740,870	9,581,875,552	23,456	34,042	0.83
	1964	86,451,270	10,488,380,325	23,866	36,622	0.82
	1965	95,988,774	11,668,654,346	23,675	41,072	0.82
	1966	100,320,320	12,077,932,115	23,999	41,939	0.83
	1967	106,988,141	12,594,313,013	24,560	42,733	0.85
	1968	120,284,786	13,708,827,688	24,859	46,233	0.88
	1969	135,273,556	14,823,099,864	25,205	49,347	0.91
	1970	150,620,637	15,753,135,884	25,490	51,791	0.96
	1971	170,969,677	17,171,395,422	26,833	54,855	1.00
	1972	197,674,798	19,190,261,946	27,020	59,391	1.03
<b>General</b> .....	1967	30,517,324	3,262,998,579	27,566	9,864	0.94
	1968	49,510,529	5,110,730,469	48,825	11,150	0.97
	1969	64,994,694	6,478,590,301	64,768	9,506	1.00
	1970	99,350,864	9,125,502,047	85,890	10,095	1.09
	1971	131,870,151	11,396,486,875	102,452	10,091	1.16
	1972	182,454,200	14,941,775,698	125,731	10,914	1.22

**NOTES:**

1. Estimated consumptions for flat-rate services are included in class totals.
2. In order to facilitate comparison with earlier years when there were no General Class customers, the data shown separately for this group for the last six years have also been allocated to the Commercial and Industrial Power Service categories roughly in proportion to the former relationship between these services.
3. Commencing in 1968, the method of calculating the monthly consumption per customer was changed. The new formula uses the average of the numbers of customers served at the end of the current and previous years.
4. Commencing in 1971, data relating to customers served through municipal systems operated by Ontario Hydro have been excluded from the above table and have been added to statistics under Ontario Hydro Retail Service on page 89.
5. Data for Small Commercial customers formerly included under Residential Service are now included under Commercial Service.

## MUNICIPAL REVENUES

	1972	1971	Increase or decrease Per Cent
Sale of Electrical Energy			
Residential Service . . . . .	\$198,268,581	\$175,857,379	12.7
Commercial Service . . . . .	80,382,335	78,181,971	2.8
Industrial Service . . . . .	132,849,924	102,275,833	29.9
General Service . . . . .	139,054,221	124,703,548	11.5
Street Lighting . . . . .	6,040,001	6,228,566	3.0
Total Service . . . . .	<u>556,595,062</u>	<u>487,247,297</u>	14.2
Miscellaneous Revenue . . . . .	24,158,657	22,258,811	8.5
Total Revenue . . . . .	<u>\$580,753,719</u>	<u>\$509,506,108</u>	14.0

The margin of net income rose from 4 per cent of total revenues in 1971 to 6.7 per cent in 1972. Although this increase is somewhat greater than in recent years, it enables utilities to reduce borrowing at high interest cost for normal expansion of their systems. It also provides a stabilizing factor in the process of retail rate adjustment. The Commission, in exercising its supervisory control over the activities of the municipal electrical utilities as required by The Power Commission Act, considers the level of net income in reviewing changes in municipal utility retail rates.

The books of account from which the foregoing financial information is derived are kept by the utilities in accordance with a standard accounting system designed by the Commission for use by all its municipal electric-utility customers. These records are periodically inspected by the Commission's municipal accountants. From time to time adjustments and improvements in accounting procedure and office routine are recommended as required. By providing this type of assistance and supervision, the Commission seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work carried out by the Commission's municipal accountants on behalf of the utilities does not, however, constitute an audit of their accounts. The municipalities must make their own arrangements for this audit.

## MUNICIPAL ELECTRICAL UTILITIES

Year.....	1963	1964	1965	1966
Number of Municipal Utilities Included....	355	357	360	358
<b>A. BALANCE SHEET</b>				
<b>FIXED ASSETS</b>	\$	\$	\$	\$
Plant and facilities at cost.....	523,032,765	564,408,772	607,675,682	654,128,175
Less accumulated depreciation.....	120,564,846	133,554,046	148,250,022	164,122,993
Net fixed assets.....	402,467,919	430,854,726	459,425,660	490,005,182
<b>CURRENT ASSETS</b>				
Cash on hand and in bank.....	19,175,569	22,394,390	29,195,624	12,138,312
Investments – short-term.....				19,530,448
– long-term.....	16,225,459	13,290,755	9,749,732	9,515,323
Accounts receivable (net).....	15,572,525	16,566,500	18,398,616	23,415,599
Other.....				
Total current assets.....	50,973,553	52,251,645	57,343,972	64,599,682
<b>OTHER ASSETS</b>				
Inventories.....	10,351,372	10,878,773	12,648,044	14,192,035
Sinking fund on debentures.....	5,442,451	6,626,453	7,740,863	9,073,286
Miscellaneous assets.....	3,235,378	6,505,335	8,782,008	10,162,656
Total other assets.....	19,029,201	24,010,561	29,170,915	33,427,977
Equity in Ontario Hydro.....	329,924,857	354,153,351	378,707,011	406,329,792
<b>Total.....</b>	<b>802,395,530</b>	<b>861,270,283</b>	<b>924,647,558</b>	<b>994,362,633</b>
<b>LIABILITIES</b>				
Debentures outstanding.....	82,865,177	87,951,607	92,106,967	97,299,929
Current liabilities.....	12,860,334	14,627,872	17,815,810	21,534,264
Other liabilities.....	8,534,095	9,799,228	10,515,302	10,693,822
Total liabilities.....	104,259,606	112,378,707	120,438,079	129,528,015
<b>RESERVES</b>				
Equity in Ontario Hydro.....	329,924,857	354,153,351	378,707,011	406,329,792
Other reserves.....	2,323,811	2,251,343	2,156,022	1,842,605
Total reserves.....	332,248,668	356,404,694	380,863,033	408,172,397
<b>CAPITAL</b>				
Debentures redeemed.....	92,400,155	96,501,461	101,145,958	105,895,961
Sinking fund debentures.....	5,442,451	6,626,453	7,740,863	9,073,286
Accumulated net income invested in plant or held as working funds.	258,763,652	278,077,894	300,558,283	323,795,867
Contributed capital.....	9,280,998	11,281,074	13,901,342	17,897,107
Total capital.....	365,887,256	392,486,882	423,346,446	456,662,221
<b>Total.....</b>	<b>802,395,530</b>	<b>861,270,283</b>	<b>924,647,558</b>	<b>994,362,633</b>
<b>B. OPERATING STATEMENT</b>				
<b>REVENUE</b>				
Sale of electrical energy.....	230,166,226	247,890,291	272,214,069	292,499,953
Miscellaneous.....	5,324,613	6,108,283	7,176,496	8,640,589
Total revenue.....	235,490,839	253,998,574	279,390,565	301,140,542
<b>EXPENSE</b>				
Power purchased.....	152,433,112	167,184,292	184,480,710	201,058,552
Local generation.....	572,079	564,536	571,767	612,063
Operation and maintenance.....	21,989,333	23,527,954	21,920,862	23,123,145
Administration.....	19,550,879	20,367,906	21,816,697	23,762,160
Financial.....	9,135,950	9,678,755	10,222,785	11,045,582
Depreciation.....	12,557,510	13,486,318	17,744,672	19,352,182
Other.....	76,738	26,460	78,450	92,300
Total expense.....	216,315,601	234,836,221	256,835,943	279,045,984
Net income.....	19,175,238	19,162,353	22,554,622	22,094,558
Number of customers.....	1,497,857	1,552,238	1,595,343	1,630,255



CONSOLIDATED FINANCIAL STATEMENTS 1963-1972

1967	1968	1969	1970	1971	1972
355	354	354	353	353	353
\$	\$	\$	\$	\$	\$
706,702,798	759,163,167	815,382,191	866,551,765	921,558,139	982,727,779
182,315,075	200,212,484	219,237,998	238,749,590	257,488,023	275,053,201
524,387,723	558,950,683	596,144,193	627,802,175	664,070,116	707,674,578
11,784,458	11,554,954	12,739,781	11,889,717	14,698,217	20,195,435
21,164,511	27,957,092	23,006,015	29,340,687	30,408,110	34,329,279
9,039,413	8,252,468	7,844,003	5,827,448	5,272,152	5,160,192
23,168,868	27,549,947	31,285,055	32,352,591	36,133,163	44,081,793
1,834,703	1,488,012	3,029,452	2,928,405	3,196,264	3,170,023
66,991,953	76,802,473	77,904,306	82,338,848	89,707,906	106,936,722
15,803,084	15,883,122	17,486,722	18,107,495	18,556,619	20,701,911
11,099,516	11,969,393	13,651,400	15,859,915	17,834,443	20,615,968
10,185,521	11,696,011	14,171,097	14,822,683	17,868,993	15,512,583
37,088,121	39,548,526	45,309,219	48,790,093	54,260,055	56,830,462
439,046,394	464,803,659	492,190,861	520,667,796	552,515,442	587,606,219
<b>1,067,514,191</b>	<b>1,140,105,341</b>	<b>1,211,548,579</b>	<b>1,279,598,912</b>	<b>1,360,553,519</b>	<b>1,459,047,981</b>
99,973,438	108,216,271	115,947,129	117,438,918	121,562,154	122,967,025
28,417,741	40,797,753	48,349,939	50,925,570	57,209,863	64,348,580
8,671,660	13,611,744	14,857,102	15,748,438	17,823,374	17,428,398
137,062,839	162,625,768	179,154,170	184,112,926	196,595,391	204,744,003
439,046,394	464,803,659	492,190,861	520,667,796	552,515,442	587,606,219
1,458,579	1,338,735	1,346,164	1,067,275	1,060,598	961,743
440,504,973	466,142,394	493,537,025	521,735,071	553,576,040	588,567,962
110,647,680	116,735,092	122,655,357	128,751,301	134,884,232	141,415,655
11,099,516	11,969,393	13,651,400	15,859,915	17,834,443	20,615,968
345,444,966	355,282,175	369,349,157	388,752,020	408,399,919	445,801,618
22,754,217	27,350,519	33,201,470	40,387,679	49,263,494	57,902,775
489,946,379	511,337,179	538,857,384	573,750,915	610,382,088	665,736,016
<b>1,067,514,191</b>	<b>1,140,105,341</b>	<b>1,211,548,579</b>	<b>1,279,598,912</b>	<b>1,360,553,519</b>	<b>1,459,047,981</b>
316,856,666	355,980,197	393,604,382	439,342,533	487,247,297	556,595,062
9,690,237	10,952,677	13,420,863	14,908,233	22,258,811	24,158,657
<b>326,546,903</b>	<b>366,932,874</b>	<b>407,025,245</b>	<b>454,250,766</b>	<b>509,506,108</b>	<b>580,753,719</b>
220,454,314	252,555,717	288,156,598	325,567,580	373,906,802	419,458,744
708,788	749,020	813,078	877,188	967,032	1,013,587
25,552,916	28,713,279	30,231,314	33,066,815	35,900,479	38,791,768
26,050,076	29,316,059	32,811,759	34,289,142	36,375,738	38,240,177
12,131,296	13,359,494	14,683,093	15,530,872	15,796,567	16,146,289
21,137,680	22,018,755	23,592,618	24,729,702	26,024,776	27,904,709
57,309	67,422	68,910	66,934	25,000	88,685
306,092,379	346,779,746	390,357,370	434,128,233	488,996,394	541,643,959
20,454,524	20,153,128	16,667,875	20,122,533	20,509,714	39,109,760
1,673,104	1,709,111	1,738,512	1,766,086	1,789,599	1,821,795

## Municipal Electrical Utilities Financial

Municipality.....	Acton	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Population.....	5,084	545	12,368	3,144	1,094	3,148
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and facilities at cost.....	795,553	83,453	2,247,737	569,703	124,460	465,643
Less accumulated depreciation.....	148,273	12,908	671,095	200,429	54,108	169,199
Net fixed assets.....	647,280	70,545	1,576,642	369,274	70,352	296,444
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	13,660	8,467	38,726	76,013	24,158	17,923
Investments – short-term.....	85,000	.....	125,000	3,000	5,000	25,000
– long term.....	3,000	.....	5,550	.....	.....	33,000
Accounts receivable (net).....	20,076	1,931	42,891	7,993	1,672	21,192
Other.....	.....	.....	10,937	.....	.....	.....
Total current assets.....	121,736	10,398	223,104	87,006	30,830	97,115
<b>OTHER ASSETS</b>						
Inventories.....	2,422	.....	42,685	22,531	.....	6,002
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	.....	.....	4,909	4,287	694	.....
Total other assets.....	2,422	.....	47,594	26,818	694	6,002
Equity in Ontario Hydro.....	730,610	74,842	631,812	345,174	54,744	350,130
<b>Total.....</b>	<b>1,502,048</b>	<b>155,785</b>	<b>2,479,152</b>	<b>828,272</b>	<b>156,620</b>	<b>749,691</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	18,200	.....	580,500	42,500	10,000	.....
Current liabilities.....	49,756	3,378	139,144	35,456	15,724	27,673
Other liabilities.....	6,408	252	66,900	16,740	1,050	6,755
Total liabilities.....	74,364	3,630	786,544	94,696	26,774	34,428
<b>RESERVES</b>						
Equity in Ontario Hydro.....	730,610	74,842	631,812	345,174	54,744	350,130
Other reserves.....	.....	.....	.....	.....	.....	.....
Total reserves.....	730,610	74,842	631,812	345,174	54,744	350,130
<b>CAPITAL</b>						
Debentures redeemed.....	65,739	6,883	314,535	60,578	28,000	29,990
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds.....	569,786	70,233	608,009	324,187	45,369	331,343
Contributed capital.....	61,549	197	138,252	3,637	1,733	3,800
Total capital.....	697,074	77,313	1,060,796	388,402	75,102	365,133
<b>Total.....</b>	<b>1,502,048</b>	<b>155,785</b>	<b>2,479,152</b>	<b>828,272</b>	<b>156,620</b>	<b>749,691</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	491,867	44,077	1,201,320	380,133	96,187	327,912
Miscellaneous.....	13,805	1,038	48,896	19,642	3,763	14,190
<b>Total revenue.....</b>	<b>505,672</b>	<b>45,115</b>	<b>1,250,216</b>	<b>399,775</b>	<b>99,950</b>	<b>342,102</b>
<b>EXPENSE</b>						
Power purchased.....	355,313	32,191	880,222	293,921	79,510	259,859
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	29,897	601	68,665	23,804	2,529	16,122
Administration.....	37,643	3,980	98,436	30,249	7,844	28,759
Financial.....	5,541	.....	67,959	4,572	2,886	.....
Depreciation.....	18,313	2,568	57,935	17,958	4,481	12,797
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>446,707</b>	<b>39,340</b>	<b>1,173,217</b>	<b>370,504</b>	<b>97,250</b>	<b>317,537</b>
<b>Net income (net expense).....</b>	<b>58,965</b>	<b>5,775</b>	<b>76,999</b>	<b>29,271</b>	<b>2,700</b>	<b>24,565</b>
Number of customers.....	1,727	257	3,809	1,265	375	1,223

Statements for the Year Ended December 31, 1972

Almonte	Alvinston	Amherstburg	Ancaster Twp. 15,205	Apple Hill	Arkona	Arnprior	Arthur	Athens
3,708	699	4,876		325	454	5,966	1,404	1,043
\$ 678,785 223,047	\$ 86,475 42,457	\$ 892,145 233,393	\$ 460,929 157,829	\$ 35,395 16,065	\$ 60,154 26,330	\$ 944,822 319,915	\$ 236,920 71,281	\$ 121,552 39,518
455,738	44,018	658,752	303,100	19,330	33,824	624,907	165,639	82,034
42,027	18,477	41,328	799	5,704	20,216	80,832	9,919	15,009
13,000	7,000	18,000	25,000			20,000		
4,108	790	10,764	6,394	825	943	17,202	6,664	3,235
	323				356		248	3,466
59,135	26,590	70,092	32,193	6,529	27,515	118,034	26,831	21,710
3,115	98	28,658	464			6,628	544	
			939				1,229	4,145
3,115	98	28,658	1,403			6,628	1,773	4,145
202,606	75,869	609,801	293,722	22,874	57,533	599,363	148,095	76,625
<b>720,594</b>	<b>146,575</b>	<b>1,367,303</b>	<b>630,418</b>	<b>48,733</b>	<b>118,872</b>	<b>1,348,932</b>	<b>342,338</b>	<b>184,514</b>
			12,200			15,478	28,700	
19,001	3,878	64,870	6,744	1,551	2,564	71,164	13,137	10,228
4,312	165	12,184	12,492	60		9,234	11,138	905
23,313	4,043	77,054	31,436	1,611	2,564	95,876	52,975	11,133
202,606	75,869	609,801	293,722	22,874	57,533	599,363	148,095	76,625
						942		
202,606	75,869	609,801	293,722	22,874	57,533	600,305	148,095	76,625
72,000	23,529	68,237	116,046	5,080	13,113	129,766	30,213	12,988
421,064	42,734	583,562	168,007	19,168	45,662	489,980	111,055	82,148
1,611	400	28,649	21,207			33,005		1,620
494,675	66,663	680,448	305,260	24,248	58,775	652,751	141,268	96,756
<b>720,594</b>	<b>146,575</b>	<b>1,367,303</b>	<b>630,418</b>	<b>48,733</b>	<b>118,872</b>	<b>1,348,932</b>	<b>342,338</b>	<b>184,514</b>
297,159	36,123	538,722	242,849	15,593	23,687	665,589	161,239	73,742
11,278	1,463	27,018	5,902	1,122	1,227	42,373	2,478	3,014
<b>308,437</b>	<b>37,586</b>	<b>565,740</b>	<b>248,751</b>	<b>16,715</b>	<b>24,914</b>	<b>707,962</b>	<b>163,717</b>	<b>76,756</b>
184,834	22,533	424,815	179,056	12,469	21,953	531,015	118,998	54,695
25,614								
20,890	2,267	20,334	50,316	1,343	1,870	21,921	7,717	4,835
30,022	7,894	44,293	32,032	2,079	1,890	29,625	10,561	4,869
			5,480			5,034	3,654	
18,162	3,294	21,610	13,906	1,310	2,146	37,823	6,929	3,865
279,522	35,988	511,052	280,790	17,201	27,859	625,418	147,859	68,264
28,915	1,598	54,688	(32,039)	(486)	(2,945)	82,544	15,858	8,492
1,305	352	1,780	1,191	121	204	2,176	602	436

## Municipal Electrical Utilities Financial

Municipality.....	Atikokan	Aurora	Avonmore	Aylmer	Ayr	Baden
Population.....	6,047	13,064	230	4,657	1,300	962
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	753,593	1,625,711	50,396	634,987	158,677	139,464
Less accumulated depreciation.....	355,165	364,273	17,169	273,636	44,745	49,895
Net fixed assets.....	398,428	1,261,438	33,227	361,351	113,932	89,569
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	280	77,674	2,375	59,363	5,441	11,714
Investments - short-term.....	55,000	50,000	.....	.....	15,079	14,000
- long-term.....	.....	.....	.....	.....	.....	.....
Accounts receivable (net).....	26,840	15,752	2,186	12,926	1,570	839
Other.....	1,816	4,585	.....	.....	.....	.....
Total current assets.....	83,936	148,011	4,561	72,289	22,090	26,553
<b>OTHER ASSETS</b>						
Inventories.....	11,624	2,265	.....	998	230	130
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	13,063	8,411	527	.....	.....	.....
Total other assets.....	24,687	10,676	527	998	230	130
Equity in Ontario Hydro.....	384,388	659,098	15,636	597,633	134,574	175,894
<b>Total.....</b>	<b>891,439</b>	<b>2,079,223</b>	<b>53,951</b>	<b>1,032,271</b>	<b>270,826</b>	<b>292,146</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	113,000	127,000	7,000	.....	.....	.....
Current liabilities.....	28,359	88,448	1,572	55,785	11,438	8,237
Other liabilities.....	26,872	19,588	7,000	3,895	841	477
Total liabilities.....	168,231	235,036	15,572	59,680	12,279	8,714
<b>RESERVES</b>						
Equity in Ontario Hydro.....	384,388	659,098	15,636	597,633	134,574	175,894
Other reserves.....	.....	.....	.....	.....	.....	.....
Total reserves.....	384,388	659,098	15,636	597,633	134,574	175,894
<b>CAPITAL</b>						
Debentures redeemed.....	287,000	94,845	7,000	88,185	17,503	5,000
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds..	22,111	865,825	11,653	286,773	105,598	101,638
Contributed capital.....	29,709	224,419	4,090	.....	872	900
Total capital.....	338,820	1,185,089	22,743	374,958	123,973	107,538
<b>Total.....</b>	<b>891,439</b>	<b>2,079,223</b>	<b>53,951</b>	<b>1,032,271</b>	<b>270,826</b>	<b>292,146</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	383,323	978,479	16,003	470,999	123,077	88,730
Miscellaneous.....	28,243	56,561	1,392	3,588	3,163	4,966
<b>Total revenue.....</b>	<b>411,566</b>	<b>1,035,040</b>	<b>17,395</b>	<b>474,587</b>	<b>126,240</b>	<b>93,696</b>
<b>EXPENSE</b>						
Power purchased.....	238,427	768,919	10,861	389,258	96,560	70,484
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	43,631	48,703	1,175	25,001	4,575	6,496
Administration.....	73,667	67,666	1,959	21,311	10,571	6,658
Financial.....	31,352	19,962	1,640	.....	.....	.....
Depreciation.....	29,657	39,453	1,480	19,164	5,083	4,310
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>416,734</b>	<b>944,703</b>	<b>17,115</b>	<b>454,734</b>	<b>116,789</b>	<b>87,948</b>
<b>Net income (net expense).....</b>	<b>(5,168)</b>	<b>90,337</b>	<b>~ 280</b>	<b>19,853</b>	<b>9,451</b>	<b>5,748</b>
Number of customers.....	1,836	3,757	114	1,816	467	308

Statements for the Year Ended December 31, 1972

Bancroft	Barrie	Barry's Bay	Bath	Beachburg	Beachville	Beamsville	Beaverton	Beeton
2,180	26,784	1,433	793	539	998	4,100	1,312	1,044
\$	\$	\$	\$	\$	\$	\$	\$	\$
535,297	4,469,614	157,067	133,165	87,701	162,270	474,502	257,604	143,238
220,126	1,509,403	43,870	41,555	42,250	77,843	182,477	78,797	37,482
315,171	2,960,211	113,197	91,610	45,451	84,427	292,025	178,807	105,756
30,477	203,138	.....	6,136	10,264	21,233	59,205	20,451	7,373
20,000	.....	.....	10,000	5,000	.....	40,000	.....	.....
8,123	163,659	1,247	4,871	674	28,000	.....	.....	.....
.....	851	.....	.....	.....	7,935	3,269	6,913	5,008
58,600	367,648	1,247	21,007	15,938	57,168	102,474	27,364	12,381
878	129,486	.....	.....	.....	.....	.....	321	918
1,003	35,185	727	.....	1,465	.....	.....	.....	.....
1,881	164,671	727	.....	1,465	.....	.....	321	918
137,467	2,547,139	56,553	47,442	33,678	347,781	239,322	183,841	102,052
<b>513,119</b>	<b>6,039,669</b>	<b>171,724</b>	<b>160,059</b>	<b>96,532</b>	<b>489,376</b>	<b>633,821</b>	<b>390,333</b>	<b>221,107</b>
6,000	722,965	13,500	2,000	28,100	.....	.....	.....	.....
13,526	263,737	3,328	8,670	5,749	18,625	28,671	13,582	8,809
2,080	105,477	553	994	135	689	5,526	1,480	1,440
21,606	1,092,179	17,381	11,664	33,984	19,314	34,197	15,062	10,249
137,467	2,547,139	56,553	47,442	33,678	347,781	239,322	183,841	102,052
137,467	2,547,139	56,553	47,442	33,678	347,781	239,322	183,841	102,052
126,500	145,366	12,000	15,500	23,900	5,537	37,500	12,839	13,610
215,983	2,038,036	81,365	69,605	4,745	115,134	315,260	178,591	95,196
11,563	216,949	4,425	15,848	225	1,610	7,542	.....	.....
354,046	2,400,351	97,790	100,953	28,870	122,281	360,302	191,430	108,806
<b>513,119</b>	<b>6,039,669</b>	<b>171,724</b>	<b>160,059</b>	<b>96,532</b>	<b>489,376</b>	<b>633,821</b>	<b>390,333</b>	<b>221,107</b>
197,705	3,298,379	86,112	50,051	35,981	213,294	244,489	151,622	68,034
15,194	111,291	4,711	3,476	1,948	8,340	19,312	4,762	3,401
<b>212,899</b>	<b>3,409,670</b>	<b>90,823</b>	<b>53,527</b>	<b>37,929</b>	<b>221,634</b>	<b>263,801</b>	<b>156,384</b>	<b>71,435</b>
132,934	2,507,571	68,727	40,511	27,872	204,744	187,850	112,294	51,511
7,616	.....	.....	.....	.....	.....	.....	.....	.....
11,272	246,726	3,502	2,205	1,645	4,698	15,302	8,790	4,712
16,801	192,882	9,856	4,976	2,771	5,205	22,603	9,889	5,244
6,660	46,971	2,785	638	4,495	.....	.....	.....	.....
19,369	151,054	4,799	4,267	2,943	6,439	16,369	9,523	4,832
194,652	3,145,204	89,669	52,597	39,726	221,086	242,124	140,496	66,299
18,247	264,466	1,154	930	(1,797)	548	21,677	15,888	5,136
852	9,974	489	287	254	350	1,482	742	436

## Municipal Electrical Utilities Financial

Municipality.....	Belle River	Belleville	Belmont	Blenheim	Bloomfield	Blyth
Population.....	2,808	34,351	780	3,430	742	809
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	338,359	6,104,822	114,597	553,673	82,398	134,704
Less accumulated depreciation.....	59,097	1,879,705	48,409	193,843	44,978	53,351
Net fixed assets.....	279,262	4,225,117	66,188	359,830	37,420	81,353
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	22,114	268,131	6,044	7,560	14,432	15,203
Investments – short-term.....			25,000		3,500	
– long-term.....	2,000				3,993	2,766
Accounts receivable (net).....	7,285	179,143	311	6,250	1,151	2,098
Other.....						296
Total current assets.....	31,399	447,274	31,355	13,810	23,076	20,363
<b>OTHER ASSETS</b>						
Inventories.....	857	94,442		3,867		114
Sinking fund on debentures.....						
Miscellaneous assets.....		11,664	3,082			
Total other assets.....	857	106,106	3,082	3,867		114
Equity in Ontario Hydro.....	140,974	3,110,720	59,535	297,705	75,446	114,061
<b>Total.....</b>	<b>452,492</b>	<b>7,889,217</b>	<b>160,160</b>	<b>675,212</b>	<b>135,942</b>	<b>215,891</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	32,500	1,073,000	38,000			
Current liabilities.....	18,245	99,229	8,930	531	5,702	7,758
Other liabilities.....	2,227	52,409	1,121	4,113	380	207
Total liabilities.....	52,972	1,224,638	48,051	4,644	6,082	7,965
<b>RESERVES</b>						
Equity in Ontario Hydro.....	140,974	3,110,720	59,535	297,705	75,446	114,061
Other reserves.....						
Total reserves.....	140,974	3,110,720	59,535	297,705	75,446	114,061
<b>CAPITAL</b>						
Debentures redeemed.....	22,055	456,997	14,478	98,679	9,797	16,032
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	221,477	3,006,328	36,275	274,184	44,617	75,198
Contributed capital.....	15,014	90,534	1,821			2,635
Total capital.....	258,546	3,553,859	52,574	372,863	54,414	93,865
<b>Total.....</b>	<b>452,492</b>	<b>7,889,217</b>	<b>160,160</b>	<b>675,212</b>	<b>135,942</b>	<b>215,891</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	204,363	3,151,087	92,233	225,794	48,877	91,926
Miscellaneous.....	11,507	240,896	6,074	12,907	1,870	3,981
<b>Total revenue.....</b>	<b>215,870</b>	<b>3,391,983</b>	<b>98,307</b>	<b>238,701</b>	<b>50,747</b>	<b>95,907</b>
<b>EXPENSE</b>						
Power purchased.....	149,301	2,262,873	76,117	166,370	38,778	71,819
Local generation.....						
Operation and maintenance.....	14,966	257,277	2,435	16,759	2,579	8,085
Administration.....	16,864	312,065	6,070	30,900	4,186	4,168
Financial.....	4,972	104,090	4,781			
Depreciation.....	8,163	191,689	4,194	16,427	3,231	4,925
Other.....						
Total expense.....	194,266	3,127,994	93,597	230,456	48,774	88,997
<b>Net income (net expense).....</b>	<b>21,604</b>	<b>263,989</b>	<b>4,710</b>	<b>8,245</b>	<b>1,973</b>	<b>6,910</b>
Number of customers.....	1,045	12,348	266	1,353	320	355

Statements for the Year Ended December 31, 1972

Bobcaygeon	Bolton	Bothwell	Bowmanville	Bracebridge	Bradford	Braeside	Brampton	Brantford
1,389	3,251	813	8,862	3,400	3,260	504	42,804	60,609
\$	\$	\$	\$	\$	\$	\$	\$	\$
314,929	672,246	119,264	1,353,442	1,305,902	504,710	64,848	9,824,509	9,898,305
136,114	139,931	51,181	604,081	393,796	179,187	20,271	1,895,864	2,976,111
178,815	532,315	68,083	749,361	912,106	325,523	44,577	7,928,645	6,922,194
19,855	502	16,755	22,745	.....	23,178	19,999	224,190	67,458
15,000	.....	.....	30,000	.....	.....	.....	.....	300,000
.....	.....	.....	59,687	.....	.....	3,000	.....	.....
5,356	69,111	3,478	42,854	13,106	35,885	1,588	453,300	235,933
.....	.....	.....	18,840	.....	1,472	.....	1,110	376
40,211	69,613	20,233	174,126	13,106	60,535	24,587	678,600	603,767
4,386	.....	385	17,502	8,588	21,590	.....	314,535	160,590
3,890	14,153	.....	6,303	12,222	5,036	2,107	56,436	2,750
8,276	14,153	385	23,805	20,810	26,626	2,107	370,971	163,340
102,814	181,190	88,628	1,073,883	59,271	258,499	129,287	2,502,765	8,145,244
<b>330,116</b>	<b>797,271</b>	<b>177,329</b>	<b>2,021,175</b>	<b>1,005,293</b>	<b>671,183</b>	<b>200,558</b>	<b>11,480,981</b>	<b>15,834,545</b>
46,300	257,541	.....	.....	168,000	.....	.....	3,092,660	240,000
17,803	44,636	6,136	45,305	52,404	26,732	11,002	1,020,313	456,430
639	3,590	115	25,692	.....	6,239	121	44,226	137,174
64,742	305,767	6,251	70,997	220,404	32,971	11,123	4,157,199	833,604
102,814	181,190	88,628	1,073,883	59,271	258,499	129,287	2,502,765	8,145,244
102,814	181,190	88,628	1,073,883	59,271	258,499	129,287	2,502,765	8,145,244
42,700	76,793	5,534	71,000	460,800	23,351	6,000	948,661	1,454,683
119,579	129,242	76,916	801,556	264,543	355,533	54,148	2,644,355	4,981,567
281	104,279	.....	3,739	275	829	.....	1,228,001	419,447
162,560	310,314	82,450	876,295	725,618	379,713	60,148	4,821,017	6,855,697
<b>330,116</b>	<b>797,271</b>	<b>177,329</b>	<b>2,021,175</b>	<b>1,005,293</b>	<b>671,183</b>	<b>200,558</b>	<b>11,480,981</b>	<b>15,834,545</b>
172,149	310,459	57,375	926,098	350,058	270,055	127,604	4,268,886	5,330,683
4,499	7,585	3,923	48,095	13,731	12,745	1,637	52,642	255,700
<b>176,648</b>	<b>318,044</b>	<b>61,298</b>	<b>974,193</b>	<b>363,789</b>	<b>282,800</b>	<b>129,241</b>	<b>4,321,528</b>	<b>5,586,383</b>
113,751	200,777	44,116	729,345	139,284	189,921	115,297	2,905,349	4,194,858
13,287	14,702	2,471	57,049	81,346	.....	.....	.....	.....
17,871	22,593	7,576	66,302	41,350	24,837	670	223,851	301,097
7,606	38,206	.....	.....	43,895	27,276	3,552	232,940	293,504
11,471	16,273	4,111	49,547	34,491	12	.....	389,839	62,068
.....	.....	.....	.....	33,688	18,093	2,459	223,156	276,508
<b>163,986</b>	<b>292,551</b>	<b>58,274</b>	<b>902,243</b>	<b>374,054</b>	<b>260,139</b>	<b>121,978</b>	<b>3,975,135</b>	<b>5,128,035</b>
<b>12,662</b>	<b>25,493</b>	<b>3,024</b>	<b>71,950</b>	<b>(10,265)</b>	<b>22,661</b>	<b>7,263</b>	<b>346,393</b>	<b>458,348</b>
893	1,241	373	3,109	1,507	1,169	170	12,235	21,202

## Municipal Electrical Utilities Financial

Municipality.....	Brantford Twp.	Brechin	Bridgeport	Brigden	Brighton	Brockville
Population.....	9,159	230	2,400	554	2,909	19,893
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	1,949,113	28,822	212,446	73,559	472,961	3,507,781
Less accumulated depreciation.....	701,822	9,462	48,663	31,232	102,755	976,025
Net fixed assets.....	1,247,291	19,360	163,783	42,327	370,206	2,531,756
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	115,185	2,100	10,012	21,023	12,347	208,566
Investments – short-term.....	90,000		31,000			
– long-term.....		6,500				
Accounts receivable (net).....	13,765	1,142	2,896	449	8,845	37,932
Other.....	792			90		
Total current assets.....	219,742	9,742	43,908	21,562	21,192	246,498
<b>OTHER ASSETS</b>						
Inventories.....	36,809		376	160	22,727	77,854
Sinking fund on debentures.....						
Miscellaneous assets.....	2,325	322	102		4,791	3,173
Total other assets.....	39,134	322	478	160	27,518	81,027
Equity in Ontario Hydro.....	782,199	31,003	130,873	60,405	228,994	2,350,346
<b>Total.....</b>	<b>2,288,366</b>	<b>60,427</b>	<b>339,042</b>	<b>124,454</b>	<b>647,910</b>	<b>5,209,627</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	231,895		6,606		89,400	340,000
Current liabilities.....	132,787	4,833	16,441	20	37,369	196,852
Other liabilities.....	58,822	154	2,945	173	3,704	7,781
Total liabilities.....	423,504	4,987	25,992	193	130,473	544,633
<b>RESERVES</b>						
Equity in Ontario Hydro.....	782,199	31,003	130,873	60,405	228,994	2,350,346
Other reserves.....						
Total reserves.....	782,199	31,003	130,873	60,405	228,994	2,350,346
<b>CAPITAL</b>						
Debentures redeemed.....	423,462	2,664	33,043	8,000	45,600	665,570
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	606,220	21,773	143,830	55,856	238,497	1,556,628
Contributed capital.....	52,981		5,304		4,346	92,450
Total capital.....	1,082,663	24,437	182,177	63,856	288,443	2,314,648
<b>Total.....</b>	<b>2,288,366</b>	<b>60,427</b>	<b>339,042</b>	<b>124,454</b>	<b>647,910</b>	<b>5,209,627</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	1,247,715	20,963	148,580	24,701	242,933	1,941,693
Miscellaneous.....	41,317	594	6,606	2,614	4,694	106,174
<b>Total revenue.....</b>	<b>1,289,032</b>	<b>21,557</b>	<b>155,186</b>	<b>27,315</b>	<b>247,627</b>	<b>2,047,867</b>
<b>EXPENSE</b>						
Power purchased.....	1,043,843	18,061	100,238	21,189	171,966	1,489,292
Local generation.....						
Operation and maintenance.....	98,187	722	12,851	1,753	12,433	130,483
Administration.....	63,367	1,927	18,019	2,915	20,183	143,901
Financial.....	57,291		2,607		5,664	87,061
Depreciation.....	64,480	897	5,861	2,592	11,138	107,879
Other.....						
<b>Total expense.....</b>	<b>1,327,168</b>	<b>21,607</b>	<b>139,576</b>	<b>28,449</b>	<b>221,384</b>	<b>1,958,616</b>
<b>Net income (net expense).....</b>	<b>(38,136)</b>	<b>(50)</b>	<b>15,610</b>	<b>(1,134)</b>	<b>26,243</b>	<b>89,251</b>
Number of customers.....	3,075	109	714	217	1,251	7,307



Statements for the Year Ended December 31, 1972

Brussels 911	Burford 1,152	Burgessville 303	Burks Falls 851	Burlington 87,067	Cache Bay 756	Caledonia 3,165	Campbell- ford 3,420	Campbell- ville 243
\$	\$	\$	\$	\$	\$	\$	\$	\$
117,338	175,598	56,403	130,418	14,503,656	79,576	342,356	1,025,131	32,289
23,626	73,364	17,367	34,564	2,950,713	34,690	121,015	328,543	13,584
93,712	102,234	39,036	95,854	11,552,943	44,886	221,341	696,588	18,705
14,460	7,976	1,257	3,544	108,439	920	72,453	31,805	3,583
10,000	3,500	.....	.....	.....	7,000	.....	20,000	1,000
.....	.....	1,500	11,690	35,000	12,000	.....	.....	991
3,265	3,455	39	8,757	484,565	4,491	4,994	15,950	830
.....	.....	60	.....	23,870	20	.....	448	57
27,725	14,931	2,856	23,991	651,874	24,431	77,447	68,203	6,461
173	71	.....	116	229,863	65	1,058	26,604	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
3,678	.....	.....	.....	44,996	216	.....	2,722	.....
3,851	71	.....	116	274,859	281	1,058	29,326	.....
119,280	128,401	38,476	75,691	3,652,651	39,089	190,319	90,259	28,118
<b>244,568</b>	<b>245,637</b>	<b>80,368</b>	<b>195,652</b>	<b>16,132,327</b>	<b>108,687</b>	<b>490,165</b>	<b>884,376</b>	<b>53,284</b>
.....	1,149	.....	.....	1,875,000	.....	.....	83,000	.....
5,914	7,947	2,267	7,617	835,076	4,305	13,170	30,042	1,484
313	1,753	450	108	323,809	461	5,872	3,101	.....
6,227	10,849	2,717	7,725	3,033,885	4,766	19,042	116,143	1,484
119,280	128,401	38,476	75,691	3,652,651	39,089	190,319	90,259	28,118
.....	.....	.....	.....	.....	.....	.....	.....	.....
119,280	128,401	38,476	75,691	3,652,651	39,089	190,319	90,259	28,118
28,000	19,705	3,500	29,147	1,554,959	25,359	15,525	69,500	5,448
.....	.....	.....	.....	.....	.....	.....	.....	.....
91,061	86,682	35,485	83,089	6,039,504	39,473	260,874	599,687	18,234
.....	.....	190	.....	1,851,328	.....	4,405	8,787	.....
119,061	106,387	39,175	112,236	9,445,791	64,832	280,804	677,974	23,682
<b>244,568</b>	<b>245,637</b>	<b>80,368</b>	<b>195,652</b>	<b>16,132,327</b>	<b>108,687</b>	<b>490,165</b>	<b>884,376</b>	<b>53,284</b>
66,373	88,263	26,205	95,315	7,385,166	30,901	175,865	278,162	14,003
2,453	9,654	2,288	1,585	277,319	3,000	12,064	21,002	2,051
<b>68,826</b>	<b>97,917</b>	<b>28,493</b>	<b>96,900</b>	<b>7,662,485</b>	<b>33,901</b>	<b>187,929</b>	<b>299,164</b>	<b>16,054</b>
54,752	63,297	19,134	71,786	5,388,345	25,998	116,647	155,225	12,940
.....	.....	.....	.....	.....	.....	.....	17,690	.....
3,668	14,354	1,583	5,771	545,160	1,693	15,684	16,112	1,022
5,098	10,223	2,576	8,201	373,211	4,558	19,387	41,537	1,934
.....	1,216	.....	.....	298,006	22	.....	14,180	.....
3,710	6,090	2,000	3,714	375,319	2,915	10,708	27,511	1,399
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>67,228</b>	<b>95,180</b>	<b>25,293</b>	<b>89,472</b>	<b>6,980,041</b>	<b>35,186</b>	<b>162,426</b>	<b>272,255</b>	<b>17,295</b>
<b>1,598</b>	<b>2,737</b>	<b>3,200</b>	<b>7,428</b>	<b>682,444</b>	<b>(1,285)</b>	<b>25,503</b>	<b>26,909</b>	<b>(1,241)</b>
424	473	116	391	24,222	217	1,113	1,524	97

## Municipal Electrical Utilities Financial

Municipality.....	Cannington	Capreol	Cardinal	Carleton Place	Casselman	Cayuga
Population.....	1,068	3,600	1,857	5,036	1,337	1,059
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>						
	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	176,887	511,238	133,067	667,901	172,022	182,561
Less accumulated depreciation.....	61,005	96,557	45,486	176,232	50,671	53,503
Net fixed assets.....	115,882	414,681	87,581	491,669	121,351	129,058
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	10,679	31,691	7,378	71,993	.....	24,983
Investments – short-term.....	.....	.....	.....	.....	.....	.....
– long-term.....	1,870	.....	.....	15,000	8,000	3,600
Accounts receivable (net).....	2,116	8,055	4,564	9,064	3,476	3,066
Other.....	28	776	.....	.....	110	515
Total current assets.....	14,693	40,522	11,942	96,057	11,586	32,164
<b>OTHER ASSETS</b>						
Inventories.....	37	.....	.....	14,074	.....	256
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	.....	1,505	1,069	248	2,366	2,400
Total other assets.....	37	1,505	1,069	14,322	2,366	2,656
Equity in Ontario Hydro.....	118,533	208,534	131,653	677,326	76,241	91,708
<b>Total.....</b>	<b>249,145</b>	<b>665,242</b>	<b>232,245</b>	<b>1,279,374</b>	<b>211,544</b>	<b>255,586</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	9,200	29,000	.....	13,050	.....	.....
Current liabilities.....	6,937	20,184	6,794	32,096	11,094	6,752
Other liabilities.....	886	7,857	1,284	7,915	103	704
Total liabilities.....	17,023	57,041	8,078	53,061	11,197	7,456
<b>RESERVES</b>						
Equity in Ontario Hydro.....	118,533	208,534	131,653	677,326	76,241	91,708
Other reserves.....	.....	.....	.....	.....	.....	.....
Total reserves.....	118,533	208,534	131,653	677,326	76,241	91,708
<b>CAPITAL</b>						
Debentures redeemed.....	15,332	89,785	11,014	95,247	65,162	20,000
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds..	96,909	247,512	81,500	422,059	57,279	133,282
Contributed capital.....	1,348	62,370	.....	31,681	1,665	3,140
Total capital.....	113,589	399,667	92,514	548,987	124,106	156,422
<b>Total.....</b>	<b>249,145</b>	<b>665,242</b>	<b>232,245</b>	<b>1,279,374</b>	<b>211,544</b>	<b>255,586</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	85,769	256,575	90,038	436,508	112,956	93,524
Miscellaneous.....	3,420	10,528	1,538	18,767	5,544	4,744
<b>Total revenue.....</b>	<b>89,189</b>	<b>267,103</b>	<b>91,576</b>	<b>455,275</b>	<b>118,500</b>	<b>98,268</b>
<b>EXPENSE</b>						
Power purchased.....	61,309	174,657	63,298	301,600	89,096	59,387
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	2,979	18,476	7,907	32,357	2,800	7,528
Administration.....	5,709	29,313	5,793	34,011	10,503	11,633
Financial.....	1,600	5,065	.....	5,822	3,719	.....
Depreciation.....	6,921	12,080	4,628	18,906	4,946	5,861
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>78,518</b>	<b>239,591</b>	<b>81,626</b>	<b>392,696</b>	<b>111,064</b>	<b>84,409</b>
<b>Net income (net expense).....</b>	<b>10,671</b>	<b>27,512</b>	<b>9,950</b>	<b>62,579</b>	<b>7,436</b>	<b>13,859</b>
Number of customers.....	511	1,233	681	1,946	463	437

Statements for the Year Ended December 31, 1972

Chalk River 1,073	Chapleau Twp. 3,415	Chatham 33,288	Chatsworth 384	Chesley 1,683	Chesterville 1,226	Chippawa 4,350	Clifford 556	Clinton 2,993
\$ 112,163 46,134	\$ 392,001 22,006	\$ 5,970,215 1,443,093	\$ 52,423 20,936	\$ 209,263 100,973	\$ 153,161 51,339	\$ 452,512 138,429	\$ 89,627 22,002	\$ 582,456 207,769
66,029	369,995	4,527,122	31,487	108,290	101,822	314,083	67,625	374,687
2,614	46,813	134,721	9,982	16,090	.....	9,836	8,017	24,239
4,000	.....	.....	.....	15,000	6,000	.....	.....	.....
.....	.....	100,000	6,000	19,000	.....	.....	.....	.....
1,782	5,493	356,921	1,124	11,558	3,185	5,461	395	9,484
500	4,269	3,550	.....	.....	917	.....	.....	.....
8,896	56,575	595,192	17,106	61,648	10,102	15,297	8,412	33,723
.....	195	188,185	.....	515	.....	1,562	.....	4,598
.....	.....	.....	.....	.....	.....	.....	.....	.....
2,633	4,420	27,571	.....	.....	2,595	778	.....	.....
2,633	4,615	215,756	.....	515	2,595	2,340	.....	4,598
45,724	92,747	3,671,176	46,610	255,157	218,958	192,215	69,536	386,214
<b>123,282</b>	<b>523,932</b>	<b>9,009,246</b>	<b>95,203</b>	<b>425,610</b>	<b>333,477</b>	<b>523,935</b>	<b>145,573</b>	<b>799,222</b>
16,500	23,000	54,000	.....	.....	.....	48,617	1,152	10,500
5,001	59,111	273,172	2,556	11,992	9,560	20,043	4,562	29,228
468	11,747	.....	304	1,494	1,638	2,786	31	3,848
21,969	93,858	327,172	2,860	13,486	11,198	71,446	5,745	43,576
45,724	92,747	3,671,176	46,610	255,157	218,958	192,215	69,536	386,214
.....	.....	.....	.....	.....	.....	.....	.....	.....
45,724	92,747	3,671,176	46,610	255,157	218,958	192,215	69,536	386,214
38,500	92,000	1,447,531	5,014	24,410	5,889	59,733	13,777	111,173
.....	.....	.....	.....	.....	.....	.....	.....	.....
13,049	237,148	3,265,654	40,719	131,895	97,432	178,198	56,515	258,259
4,040	8,179	297,713	.....	662	.....	22,343	.....	.....
55,589	337,327	5,010,898	45,733	156,967	103,321	260,274	70,292	369,432
<b>123,282</b>	<b>523,932</b>	<b>9,009,246</b>	<b>95,203</b>	<b>425,610</b>	<b>333,477</b>	<b>523,935</b>	<b>145,573</b>	<b>799,222</b>
51,228	290,998	3,527,385	30,930	134,405	138,022	221,294	49,094	247,284
2,737	8,575	150,428	1,435	2,161	2,349	13,694	1,354	11,362
53,965	299,573	3,677,813	32,365	136,566	140,371	234,988	50,448	258,646
37,570	166,697	2,514,296	23,149	89,762	121,261	148,683	34,904	171,047
.....	.....	.....	.....	.....	.....	.....	.....	.....
1,957	20,200	439,612	1,050	8,513	2,609	24,127	4,193	26,259
3,184	44,840	334,651	3,094	13,478	11,490	34,838	2,635	36,290
4,600	11,700	20,291	.....	.....	.....	10,685	572	2,529
3,735	8,055	131,942	2,288	6,618	5,127	13,080	2,682	16,095
.....	.....	.....	.....	.....	.....	.....	.....	.....
51,046	251,492	3,440,792	29,581	118,371	140,487	231,413	44,986	252,220
2,919	48,081	237,021	2,784	18,195	(116)	3,575	5,462	6,426
295	1,107	11,569	202	813	515	1,548	276	1,354

## Municipal Electrical Utilities Financial

Municipality.....	Cobden	Cobourg	Cochrane	Colborne	Coldwater	Collingwood
Population.....	955	10,741	4,864	1,532	764	9,448
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	111,115	1,773,311	756,717	269,264	94,799	1,765,556
Less accumulated depreciation.....	40,016	795,363	217,827	48,575	24,333	374,340
Net fixed assets.....	71,099	977,948	538,890	220,689	70,466	1,391,216
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....		93,189	48,561	3,020	9,975	1,364
Investments – short-term.....		100,000	40,000			
– long-term.....	6,000				15,500	4,839
Accounts receivable (net).....	3,615	21,874	10,840	5,739	3,763	32,155
Other.....			749	170		711
Total current assets.....	9,615	215,063	100,150	8,929	29,238	39,069
<b>OTHER ASSETS</b>						
Inventories.....		27,798	27,276	5,035		62,779
Sinking fund on debentures.....						
Miscellaneous assets.....	179		16,107	85		28,473
Total other assets.....	179	27,798	43,383	5,120		91,252
Equity in Ontario Hydro.....	77,910	1,368,702	239,351	134,655	103,944	1,196,017
<b>Total.....</b>	<b>158,803</b>	<b>2,589,511</b>	<b>921,774</b>	<b>369,393</b>	<b>203,648</b>	<b>2,717,554</b>
<b>LIABILITIES</b>						
Debentures outstanding.....			6,000			210,000
Current liabilities.....	7,935	106,140	47,412	12,852	6,382	110,776
Other liabilities.....	361	14,276	28,178	1,960	751	97,158
Total liabilities.....	8,296	120,416	81,590	14,812	7,133	417,934
<b>RESERVES</b>						
Equity in Ontario Hydro.....	77,910	1,368,702	239,351	134,655	103,944	1,196,017
Other reserves.....						
Total reserves.....	77,910	1,368,702	239,351	134,655	103,944	1,196,017
<b>CAPITAL</b>						
Debentures redeemed.....	4,949	105,993	139,000	12,194	6,867	82,183
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	61,289	980,399	458,958	207,132	85,704	960,732
Contributed capital.....	6,359	14,001	2,875	600		60,688
Total capital.....	72,597	1,100,393	600,833	219,926	92,571	1,103,603
<b>Total.....</b>	<b>158,803</b>	<b>2,589,511</b>	<b>921,774</b>	<b>369,393</b>	<b>203,648</b>	<b>2,717,554</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	61,303	1,253,918	398,861	152,417	81,681	1,244,656
Miscellaneous.....	3,082	73,196	29,223	7,705	1,575	28,522
<b>Total revenue.....</b>	<b>64,385</b>	<b>1,327,114</b>	<b>428,084</b>	<b>160,122</b>	<b>83,256</b>	<b>1,273,178</b>
<b>EXPENSE</b>						
Power purchased.....	52,024	1,067,154	276,473	110,935	60,059	1,004,943
Local generation.....						
Operation and maintenance.....	4,207	66,830	43,158	7,874	5,169	62,176
Administration.....	5,978	79,789	56,673	18,344	4,793	61,836
Financial.....			6,516			29,756
Depreciation.....	3,848	68,604	21,965	6,156	2,864	43,990
Other.....						
<b>Total expense.....</b>	<b>66,057</b>	<b>1,282,377</b>	<b>404,785</b>	<b>143,309</b>	<b>72,885</b>	<b>1,202,701</b>
<b>Net income (net expense).....</b>	<b>(1,672)</b>	<b>44,737</b>	<b>23,299</b>	<b>16,813</b>	<b>10,371</b>	<b>70,477</b>
Number of customers.....	417	3,901	1,562	667	361	3,983

Statements for the Year Ended December 31, 1972

Comber	Coniston	Cookstown	Cottam	Courtright	Creemore	Dashwood	Deep River	Delaware
620	3,000	839	678	604	950	440	5,620	441
\$ 121,973 42,345	\$ 234,843 56,971	\$ 87,460 22,378	\$ 90,973 37,042	\$ 74,152 16,731	\$ 121,579 33,308	\$ 57,238 9,855	\$ 928,290 350,089	\$ 50,028 25,420
79,628	177,872	65,082	53,931	57,421	88,271	47,383	578,201	24,608
13,504	3,504	14,961	13,372	4,869	8,181	38,983	4,860	5,471
.....	.....	.....	.....	.....	5,000	.....	30,000	10,000
894	9,580	5,804	2,410	5,124	2,585	980	3,757	518
.....	513	.....	.....	121	.....	.....	654	.....
14,398	13,597	20,765	18,782	10,114	15,766	39,963	39,271	32,665
304	1,320	.....	.....	25	95	.....	20,083	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	22,607	.....	211	3,953	.....	.....	8,512	.....
304	23,927	.....	211	3,978	95	.....	28,595	.....
82,192	82,143	61,707	47,683	40,660	91,294	61,032	289,313	38,746
<b>176,522</b>	<b>297,539</b>	<b>147,554</b>	<b>120,607</b>	<b>112,173</b>	<b>195,426</b>	<b>148,378</b>	<b>935,380</b>	<b>96,019</b>
.....	14,000	.....	.....	10,000	.....	.....	98,893	.....
4,758	20,007	12,293	6,794	4,270	7,138	667	17,176	2,752
135	13,732	676	.....	697	741	.....	4,779	67
4,893	47,739	12,969	6,794	14,967	7,879	667	120,848	2,819
82,192	82,143	61,707	47,683	40,660	91,294	61,032	289,313	38,746
.....	.....	.....	.....	.....	.....	.....	.....	.....
82,192	82,143	61,707	47,683	40,660	91,294	61,032	289,313	38,746
12,489	36,000	12,001	13,893	10,138	2,824	3,400	132,107	4,000
.....	.....	.....	.....	.....	.....	.....	.....	.....
68,175	125,851	55,742	51,637	46,408	93,371	83,279	111,969	49,774
8,773	5,806	5,135	600	.....	58	.....	281,143	680
89,437	167,657	72,878	66,130	56,546	96,253	86,679	525,219	54,454
<b>176,522</b>	<b>297,539</b>	<b>147,554</b>	<b>120,607</b>	<b>112,173</b>	<b>195,426</b>	<b>148,378</b>	<b>935,380</b>	<b>96,019</b>
.....	.....	.....	.....	.....	.....	.....	.....	.....
44,083	144,491	61,891	36,000	33,821	67,651	28,246	454,950	25,453
4,701	5,273	939	4,260	673	3,078	1,501	27,587	5,380
<b>48,784</b>	<b>149,764</b>	<b>62,830</b>	<b>40,260</b>	<b>34,494</b>	<b>70,729</b>	<b>29,747</b>	<b>482,537</b>	<b>30,833</b>
29,953	110,292	45,643	26,188	20,906	52,494	22,516	345,889	21,950
3,625	5,975	2,390	3,029	3,401	3,572	2,206	34,547	1,733
6,817	12,149	5,438	4,901	4,579	5,211	3,316	33,122	2,785
.....	3,950	.....	.....	1,990	.....	.....	18,781	.....
4,012	6,296	2,653	3,228	2,266	4,644	1,643	30,350	2,149
.....	.....	.....	.....	.....	.....	.....	.....	.....
44,407	138,662	56,124	37,346	33,142	65,921	29,681	462,689	28,617
4,377	11,102	6,706	2,914	1,352	4,808	66	19,848	2,216
242	788	360	273	238	417	194	1,570	158

## Municipal Electrical Utilities Financial

Municipality.....	Delhi	Deseronto	Dorchester	Drayton	Dresden	Drumbo
Population.....	3,757	1,790	1,139	752	2,331	449
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	572,125	227,551	124,458	136,685	422,851	47,777
Less accumulated depreciation.....	200,595	104,010	46,391	28,026	121,040	22,395
Net fixed assets.....	371,530	123,541	78,067	108,659	301,811	25,382
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	16,108	785	8,759	6,729	26,145	2,593
Investments - short-term.....	65,000					
- long-term.....		4,000	1,500	9,288		1,000
Accounts receivable (net).....	12,118	6,827	1,273	737	3,687	684
Other.....						
Total current assets.....	93,226	11,612	11,532	16,754	29,832	4,277
<b>OTHER ASSETS</b>						
Inventories.....	16,001	12,408			5,499	
Sinking fund on debentures.....						
Miscellaneous assets.....						304
Total other assets.....	16,001	12,408			5,499	304
Equity in Ontario Hydro.....	311,006	153,788	70,702	85,071	284,655	49,070
<b>Total.....</b>	<b>791,763</b>	<b>301,349</b>	<b>160,301</b>	<b>210,484</b>	<b>621,797</b>	<b>79,033</b>
<b>LIABILITIES</b>						
Debentures outstanding.....			229			
Current liabilities.....	25,074	14,397	4,863	176	17,250	2,443
Other liabilities.....	10,983	1,289	473	837	3,159	151
Total liabilities.....	36,057	15,686	5,565	1,013	20,409	2,594
<b>RESERVES</b>						
Equity in Ontario Hydro.....	311,006	153,788	70,702	85,071	284,655	49,070
Other reserves.....						
Total reserves.....	311,006	153,788	70,702	85,071	284,655	49,070
<b>CAPITAL</b>						
Debentures redeemed.....	85,000	15,000	7,071	9,500	51,223	4,500
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	355,973	111,867	76,963	114,201	264,519	22,816
Contributed capital.....	3,727	5,008		699	991	53
Total capital.....	444,700	131,875	84,034	124,400	316,733	27,369
<b>Total.....</b>	<b>791,763</b>	<b>301,349</b>	<b>160,301</b>	<b>210,484</b>	<b>621,797</b>	<b>79,033</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	290,946	147,736	59,530	56,920	240,455	25,951
Miscellaneous.....	11,861	10,522	4,486	2,866	10,257	1,315
<b>Total revenue.....</b>	<b>302,807</b>	<b>158,258</b>	<b>64,016</b>	<b>59,786</b>	<b>250,712</b>	<b>27,266</b>
<b>EXPENSE</b>						
Power purchased.....	218,881	113,368	47,217	43,263	185,985	19,190
Local generation.....						
Operation and maintenance.....	22,421	12,468	4,360	4,978	27,036	895
Administration.....	31,319	13,950	3,343	3,386	35,436	2,305
Financial.....			244			82
Depreciation.....	16,108	9,957	4,464	3,903	9,717	2,045
Other.....						
<b>Total expense.....</b>	<b>288,729</b>	<b>149,743</b>	<b>59,628</b>	<b>55,530</b>	<b>258,174</b>	<b>24,517</b>
<b>Net income (net expense).....</b>	<b>14,078</b>	<b>8,515</b>	<b>4,388</b>	<b>4,256</b>	<b>(7,462)</b>	<b>2,749</b>
Number of customers.....	1,698	646	395	319	998	187

Statements for the Year Ended December 31, 1972

Dryden	Dublin	Dundalk	Dundas	Dunnville	Durham	Dutton	East York	Eganville
6,849	297	1,052	16,731	5,359	2,433	842	101,965	1,391
\$ 1,095,474 465,192	\$ 68,624 25,161	\$ 131,169 25,896	\$ 3,312,651 852,524	\$ 758,683 208,213	\$ 332,634 122,326	\$ 116,803 33,178	\$ 13,102,168 4,400,503	\$ 252,295 102,578
630,282	43,463	105,273	2,460,127	550,470	210,308	83,625	8,701,665	149,717
37,144	7,544	20,730	135,041	19,143	20,699	7,250	61,425	15,819
.....	.....	20,000	.....	110,000	50,313	.....	350,000	25,000
.....	.....	1,500	.....	.....	11,681	.....	.....	.....
4,049	414	9,409	18,112	8,164	12,549	1,268	778,975	2,264
2,242	.....	152	9,403	.....	.....	.....	843	.....
43,435	7,958	51,791	162,556	137,307	95,242	8,518	1,191,243	43,083
9,195	.....	128	45,821	39,940	988	58	345,458	1,679
.....	.....	.....	.....	.....	.....	.....	288,923	.....
5,698	.....	.....	136,404	182	2,544	.....	75,175	.....
14,893	.....	128	182,225	40,122	3,532	58	709,556	1,679
342,814	44,252	117,414	1,316,131	637,834	267,140	104,448	8,509,584	58,342
<b>1,031,424</b>	<b>95,673</b>	<b>274,606</b>	<b>4,121,039</b>	<b>1,365,733</b>	<b>576,222</b>	<b>196,649</b>	<b>19,112,048</b>	<b>252,821</b>
52,500	.....	.....	936,200	6,030	19,000	.....	1,841,903	.....
16,271	122	14,703	169,928	33,343	17,644	5,748	794,870	8,267
735	63	121	221,762	17,693	880	3,369	266,423	720
69,506	185	14,824	1,327,890	57,066	37,524	9,117	2,903,196	8,987
342,814	44,252	117,414	1,316,131	637,834	267,140	104,448	8,509,584	58,342
.....	.....	.....	.....	.....	.....	.....	.....	.....
342,814	44,252	117,414	1,316,131	637,834	267,140	104,448	8,509,584	58,342
148,930	6,200	5,727	561,272	133,909	36,324	8,407	1,694,863	98,007
.....	.....	.....	.....	.....	.....	.....	288,923	.....
470,174	43,193	136,363	720,052	523,675	235,234	74,627	5,453,344	84,936
.....	1,843	278	195,694	13,249	.....	50	262,138	2,549
619,104	51,236	142,368	1,477,018	670,833	271,558	83,084	7,699,268	185,492
<b>1,031,424</b>	<b>95,673</b>	<b>274,606</b>	<b>4,121,039</b>	<b>1,365,733</b>	<b>576,222</b>	<b>196,649</b>	<b>19,112,048</b>	<b>252,821</b>
507,184	28,462	108,010	1,295,601	482,388	201,489	49,695	7,835,874	97,606
47,420	2,294	1,058	77,707	9,797	10,576	3,656	450,872	5,298
<b>554,604</b>	<b>30,756</b>	<b>109,068</b>	<b>1,373,308</b>	<b>492,185</b>	<b>212,065</b>	<b>53,351</b>	<b>8,286,746</b>	<b>102,904</b>
351,875	21,818	78,254	926,843	328,680	144,319	32,110	5,853,179	67,110
.....	.....	.....	.....	.....	.....	.....	.....	8,329
75,926	2,310	4,079	142,288	34,492	16,754	6,069	662,675	6,193
51,564	3,751	6,372	113,091	36,799	19,690	4,528	603,181	7,537
11,110	.....	.....	134,564	5,601	2,790	348	197,782	.....
38,171	2,354	3,365	91,987	18,923	10,258	3,750	406,144	7,317
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>528,646</b>	<b>30,233</b>	<b>92,070</b>	<b>1,408,773</b>	<b>424,495</b>	<b>193,811</b>	<b>46,805</b>	<b>7,722,961</b>	<b>96,486</b>
<b>25,958</b>	<b>523</b>	<b>16,998</b>	<b>(35,465)</b>	<b>67,690</b>	<b>18,254</b>	<b>6,546</b>	<b>563,785</b>	<b>6,418</b>
2,314	128	568	5,383	2,129	1,002	391	35,423	552

## Municipal Electrical Utilities Financial

Municipality.....	Elmira	Elmvale	Elmwood	Elora	Embro	Embrun
Population.....	4,750	1,111	500	1,885	678	1,400
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	844,188	138,215	29,651	266,918	97,971	204,761
Less accumulated depreciation.....	268,655	49,051	13,745	102,442	42,016	54,385
Net fixed assets.....	575,533	89,164	15,906	164,476	55,955	150,376
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	200	13,138	2,902	31,553	6,358	5,179
Investments – short-term.....			6,000			
– long-term.....	130,000	25,500	1,000		3,000	
Accounts receivable (net).....	12,593	3,638	1,137	3,752	2,278	6,001
Other.....	565	548		415		
Total current assets.....	143,358	42,824	11,039	35,720	11,636	11,180
<b>OTHER ASSETS</b>						
Inventories.....	2,145	452	60	1,215	486	
Sinking fund on debentures.....						
Miscellaneous assets.....	667	548			2,408	5,889
Total other assets.....	2,812	1,000	60	1,215	2,894	5,889
Equity in Ontario Hydro.....	697,701	114,273	37,747	210,340	76,222	61,089
<b>Total.....</b>	<b>1,419,404</b>	<b>247,261</b>	<b>64,752</b>	<b>411,751</b>	<b>146,707</b>	<b>228,534</b>
<b>LIABILITIES</b>						
Debentures outstanding.....						88,000
Current liabilities.....	54,966	8,490	1,221	16,223	5,709	14,049
Other liabilities.....	7,810	832	593	2,712	1,134	
Total liabilities.....	62,776	9,322	1,814	18,935	6,843	102,049
<b>RESERVES</b>						
Equity in Ontario Hydro.....	697,701	114,273	37,747	210,340	76,222	61,089
Other reserves.....						
Total reserves.....	697,701	114,273	37,747	210,340	76,222	61,089
<b>CAPITAL</b>						
Debentures redeemed.....	37,169	6,544	6,106	19,862	7,500	24,000
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	579,452	117,122	18,851	157,269	55,882	38,924
Contributed capital.....	42,306		234	5,345	260	2,472
Total capital.....	658,927	123,666	25,191	182,476	63,642	65,396
<b>Total.....</b>	<b>1,419,404</b>	<b>247,261</b>	<b>64,752</b>	<b>411,751</b>	<b>146,707</b>	<b>228,534</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	522,245	97,108	18,271	166,756	47,392	135,805
Miscellaneous.....	26,412	3,896	690	8,679	2,679	4,419
<b>Total revenue.....</b>	<b>548,657</b>	<b>101,004</b>	<b>18,961</b>	<b>175,435</b>	<b>50,071</b>	<b>140,224</b>
<b>EXPENSE</b>						
Power purchased.....	453,149	76,715	14,960	127,580	39,146	101,823
Local generation.....						
Operation and maintenance.....	23,427	2,662	521	17,393	2,829	3,058
Administration.....	34,753	6,972	2,200	13,091	4,085	9,123
Financial.....						9,047
Depreciation.....	24,422	5,149	1,050	8,059	3,676	5,687
Other.....						
<b>Total expense.....</b>	<b>535,751</b>	<b>91,498</b>	<b>18,731</b>	<b>166,123</b>	<b>49,736</b>	<b>128,738</b>
<b>Net income (net expense).....</b>	<b>12,906</b>	<b>9,506</b>	<b>230</b>	<b>9,312</b>	<b>335</b>	<b>11,486</b>
Number of customers.....	1,737	494	162	738	279	422



Statements for the Year Ended December 31, 1972

Erieau	Erie Beach	Erin	Espanola	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
495	230	1,428	5,871	3,941	280,722	3,304	1,455	5,334
\$	\$	\$	\$	\$	\$	\$	\$	\$
93,886	29,549	215,621	649,741	596,075	48,628,171	744,599	254,243	880,833
43,850	10,735	44,788	175,869	210,378	10,570,863	229,332	68,016	276,317
50,036	18,814	170,833	473,872	385,697	38,057,308	515,267	186,227	604,516
35,284	10,870	5,583	19,178	28,252	.....	52,021	18,235	17,211
.....	.....	16,000	.....	.....	2,250,000	.....	16,000	50,000
.....	.....	.....	.....	.....	90,000	9,042	.....	.....
3,175	613	5,790	11,807	9,725	2,049,270	4,742	4,507	25,440
.....	.....	169	2,029	.....	15,584	31	.....	.....
38,459	11,483	27,542	33,014	37,977	4,404,854	65,836	38,742	92,651
99	.....	1,682	90	15,065	1,082,694	878	2,317	1,077
.....	.....	.....	.....	.....	4,235,817	.....	.....	.....
3,348	.....	4,752	7,021	965	132,184	1,217	.....	2,657
3,447	.....	6,434	7,111	16,030	5,450,695	2,095	2,317	3,734
78,310	14,097	73,888	175,392	317,874	21,427,283	398,791	32,595	719,908
<b>170,252</b>	<b>44,394</b>	<b>278,697</b>	<b>689,389</b>	<b>757,578</b>	<b>69,340,140</b>	<b>981,989</b>	<b>259,881</b>	<b>1,420,809</b>
.....	.....	.....	81,000	1,500	9,031,486	34,376	41,000	94,500
4,786	1,757	17,541	43,915	32,557	3,374,566	24,926	15,825	9,029
306	216	1,665	21,127	2,155	582,470	3,100	3,816	5,170
5,092	1,973	19,206	146,042	36,212	12,988,522	62,402	60,641	108,699
78,310	14,097	73,888	175,392	317,874	21,427,283	398,791	32,595	719,908
78,310	14,097	73,888	175,392	317,874	21,427,283	398,791	32,595	719,908
20,529	7,783	14,242	64,000	49,423	4,412,350	30,625	119,000	90,461
.....	.....	.....	.....	.....	4,235,817	.....	.....	.....
66,321	20,495	144,071	207,949	335,065	20,889,942	441,777	47,488	475,223
.....	46	27,290	96,006	19,004	5,386,226	48,394	157	26,518
86,850	28,324	185,603	367,955	403,492	34,924,335	520,796	166,645	592,202
<b>170,252</b>	<b>44,394</b>	<b>278,697</b>	<b>689,389</b>	<b>757,578</b>	<b>69,340,140</b>	<b>981,989</b>	<b>259,881</b>	<b>1,420,809</b>
51,951	11,085	123,506	403,349	309,390	28,476,277	336,073	187,221	704,174
2,432	1,246	8,455	21,798	13,667	1,132,109	15,331	1,649	25,168
<b>54,383</b>	<b>12,331</b>	<b>131,961</b>	<b>425,147</b>	<b>323,057</b>	<b>29,608,386</b>	<b>351,404</b>	<b>188,870</b>	<b>729,342</b>
40,662	7,856	98,620	287,273	210,781	21,958,954	224,198	121,489	559,255
.....	.....	.....	.....	.....	.....	.....	.....	.....
2,382	502	6,127	35,441	28,500	1,592,613	27,671	15,140	44,276
6,027	2,161	10,790	41,131	34,148	1,312,627	39,397	11,868	45,957
.....	.....	.....	13,259	1,468	909,065	3,597	9,715	19,055
3,415	1,016	6,807	17,733	16,316	1,221,392	21,876	8,286	26,465
52,486	11,535	122,344	394,837	291,213	26,994,651	316,739	166,498	695,008
1,897	796	9,617	30,310	31,844	2,613,735	34,665	22,372	34,334
392	148	630	1,785	1,400	88,113	1,480	950	1,884

## Municipal Electrical Utilities Financial

Municipality.....	Finch	Flesherton	Fonthill	Forest	Frankford	Galt
Population.....	409	531	3,000	2,368	1,881	38,000
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	72,449	78,161	306,637	316,645	200,563	6,009,758
Less accumulated depreciation.....	22,351	24,921	127,344	166,575	76,556	2,026,620
Net fixed assets.....	50,098	53,240	179,293	150,070	124,007	3,983,138
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	3,435	1,439	43,954	29,765	25,913	120,297
Investments - short-term.....						200,000
- long-term.....	6,000	6,000				98,700
Accounts receivable (net).....	3,933	4,225	2,809	5,408	3,075	64,561
Other.....						3,073
Total current assets.....	13,368	11,664	46,763	35,173	28,988	486,631
<b>OTHER ASSETS</b>						
Inventories.....		20	283	640		173,530
Sinking fund on debentures.....						
Miscellaneous assets.....					189	45,433
Total other assets.....		20	283	640	189	218,963
Equity in Ontario Hydro.....	48,627	62,862	159,085	295,183	87,301	4,503,339
<b>Total.....</b>	<b>112,093</b>	<b>127,786</b>	<b>385,424</b>	<b>481,066</b>	<b>240,485</b>	<b>9,192,071</b>
<b>LIABILITIES</b>						
Debentures outstanding.....			500		9,500	
Current liabilities.....	4,691	15,216	23,429	16,583	15,605	325,974
Other liabilities.....	507	1,578	2,580	2,640	1,660	146,221
Total liabilities.....	5,198	16,794	26,509	19,223	26,765	472,195
<b>RESERVES</b>						
Equity in Ontario Hydro.....	48,627	62,862	159,085	295,183	87,301	4,503,339
Other reserves.....						
Total reserves.....	48,627	62,862	159,085	295,183	87,301	4,503,339
<b>CAPITAL</b>						
Debentures redeemed.....	7,000	5,831	59,673	23,357	23,500	817,298
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	44,222	41,243	136,807	143,303	99,417	2,950,496
Contributed capital.....	7,046	1,056	3,350		3,502	448,743
Total capital.....	58,268	48,130	199,830	166,660	126,419	4,216,537
<b>Total.....</b>	<b>112,093</b>	<b>127,786</b>	<b>385,424</b>	<b>481,066</b>	<b>240,485</b>	<b>9,192,071</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	27,635	63,035	148,157	220,087	118,565	3,624,295
Miscellaneous.....	2,230	1,191	13,432	9,205	11,225	51,529
<b>Total revenue.....</b>	<b>29,865</b>	<b>64,226</b>	<b>161,589</b>	<b>229,292</b>	<b>129,790</b>	<b>3,675,824</b>
<b>EXPENSE</b>						
Power purchased.....	22,629	49,499	111,479	160,000	89,563	2,806,396
Local generation.....						
Operation and maintenance.....	1,198	2,036	12,933	18,179	4,180	198,025
Administration.....	2,160	2,313	17,886	25,331	11,112	195,846
Financial.....		900	544		1,150	2,937
Depreciation.....	2,225	2,813	11,480	11,489	8,373	163,944
Other.....						
<b>Total expense.....</b>	<b>28,212</b>	<b>57,561</b>	<b>154,322</b>	<b>214,999</b>	<b>114,378</b>	<b>3,367,148</b>
<b>Net income (net expense).....</b>	<b>1,653</b>	<b>6,665</b>	<b>7,267</b>	<b>14,293</b>	<b>15,412</b>	<b>308,676</b>
Number of customers.....	179	270	952	1,000	680	11,519

Statements for the Year Ended December 31, 1972

Georgetown	Glencoe	Gloucester	Goderich	Grand Bend	Grand Valley	Granton	Gravenhurst	Grimsby
16,975	1,392	34,559	6,723	714	909	359	3,350	6,850
\$ 2,592,962 679,161	\$ 202,585 77,395	\$ 6,686,546 1,468,089	\$ 1,369,734 495,528	\$ 233,837 85,838	\$ 117,926 28,563	\$ 32,018 8,470	\$ 477,728 141,756	\$ 853,386 273,826
1,913,801	125,190	5,218,457	874,206	147,999	89,363	23,548	335,972	579,560
26,465 85,000	3,114 .....	6,863 500,000	3,835 .....	27,909 .....	8,695 5,000	11,272 .....	1,125 20,000	42,116 75,000
..... 18,871 1,118	..... 14,682 .....	..... 339,663 32,722	..... 88,000 28,099 81	..... ..... 8,936 78	..... ..... 4,871 .....	..... ..... 1,316 .....	..... ..... 15,264 .....	..... ..... 16,726 .....
131,454 61,023	17,796 522	879,248 296,349	120,015 5,515	36,923 1,003	21,566 .....	12,588 .....	36,389 8,706	133,842 .....
..... 16,946	..... 9,244	..... 79,562 143,762	..... ..... .....	..... ..... 16,586	..... ..... .....	..... ..... 429	..... ..... 1,804	..... ..... 3,220
77,969 1,211,393	9,766 140,038	519,673 1,191,925	5,515 1,026,241	17,589 109,428	..... 98,216	429 35,860	10,510 415,957	3,220 381,718
<b>3,334,617</b>	<b>292,790</b>	<b>7,809,303</b>	<b>2,025,977</b>	<b>311,939</b>	<b>209,145</b>	<b>72,425</b>	<b>798,828</b>	<b>1,098,340</b>
786,624 182,409 34,182	..... 17,331 766	3,035,542 396,206 88,183	..... 49,263 .....	12,682 17,436 1,334	..... 8,175 .....	..... 108 .....	54,000 4,206 5,365	70,000 47,978 14,216
1,003,215	18,097	3,519,931	49,263	31,452	8,175	108	63,571	132,194
1,211,393	140,038	1,191,925	1,026,241	109,428	98,216	35,860	415,957	381,718
1,211,393	140,038	1,191,925	1,026,241	109,428	98,216	35,860	415,957	381,718
382,460	20,113	572,921	212,960	78,318	10,794	6,602	60,279	145,344
..... 696,416 41,133	..... 110,313 4,229	..... 79,562 1,037,909 1,407,055	..... ..... 721,003 16,510	..... ..... 91,243 1,498	..... ..... 84,860 7,100	..... ..... 29,855 .....	..... ..... 250,513 8,508	..... ..... 417,471 21,613
1,120,009	134,655	3,097,447	950,473	171,059	102,754	36,457	319,300	584,428
<b>3,334,617</b>	<b>292,790</b>	<b>7,809,303</b>	<b>2,025,977</b>	<b>311,939</b>	<b>209,145</b>	<b>72,425</b>	<b>798,828</b>	<b>1,098,340</b>
1,293,984 79,100	120,406 3,737	3,530,743 205,023	733,477 25,494	124,012 3,462	63,003 803	17,764 1,695	319,120 11,917	439,684 27,241
<b>1,373,084</b>	<b>124,143</b>	<b>3,735,766</b>	<b>758,971</b>	<b>127,474</b>	<b>63,806</b>	<b>19,459</b>	<b>331,037</b>	<b>466,925</b>
1,001,865 ..... 73,417 92,351 122,932 80,621	91,766 ..... 12,210 11,631 ..... 6,579	2,376,673 ..... 126,020 282,677 335,134 192,043	569,979 ..... 48,293 80,511 ..... 39,896	75,992 ..... 12,337 16,625 6,824 7,115	47,390 ..... 2,921 4,311 ..... 3,408	15,152 ..... 1,584 2,015 ..... 1,028	221,818 ..... 23,161 24,150 11,180 15,070	322,968 ..... 36,105 55,235 8,895 27,561
<b>1,371,186</b>	<b>122,186</b>	<b>3,312,547</b>	<b>738,679</b>	<b>118,893</b>	<b>58,030</b>	<b>19,779</b>	<b>295,379</b>	<b>450,764</b>
<b>1,898</b>	<b>1,957</b>	<b>423,219</b>	<b>20,292</b>	<b>8,581</b>	<b>5,776</b>	<b>(320)</b>	<b>35,658</b>	<b>16,161</b>
5,364	718	10,990	2,761	883	392	129	1,659	2,471

## Municipal Electrical Utilities Financial

Municipality.....	Guelph	Hagersville	Hamilton	Hanover	Harriston	Harrow
Population.....	58,606	2,196	301,530	4,946	1,762	1,907
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	10,759,571	349,144	42,827,504	654,911	360,921	373,604
Less accumulated depreciation.....	2,296,582	106,648	8,334,445	239,396	97,633	139,524
Net fixed assets.....	8,462,989	242,496	34,493,059	415,515	263,288	234,080
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	122,539	21,439	66,997	250	15,552	12,849
Investments - short-term.....	559,604	.....	1,005,000	.....	7,000	.....
- long-term.....	.....	27,000	.....	22,000	.....	.....
Accounts receivable (net).....	236,107	1,960	3,398,514	28,839	1,322	9,261
Other.....	3,651	.....	8,063	.....	.....	.....
Total current assets.....	921,901	50,399	4,478,574	51,089	23,874	22,110
<b>OTHER ASSETS</b>						
Inventories.....	182,373	104	1,499,078	16,616	618	803
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	6,145	.....	68,535	14,917	358	3,303
Total other assets.....	188,518	104	1,567,613	31,533	976	4,106
Equity in Ontario Hydro.....	6,247,621	418,473	61,320,664	710,670	256,912	268,122
<b>Total.....</b>	<b>15,821,029</b>	<b>711,472</b>	<b>101,859,910</b>	<b>1,208,807</b>	<b>545,050</b>	<b>528,418</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	777,000	.....	110,000	.....	25,000	.....
Current liabilities.....	236,662	16,861	3,752,707	21,608	12,998	18,148
Other liabilities.....	157,705	3,433	325,623	4,840	2,343	4,800
Total liabilities.....	1,171,367	20,294	4,188,330	26,448	40,341	22,948
<b>RESERVES</b>						
Equity in Ontario Hydro.....	6,247,621	418,473	61,320,664	710,670	256,912	268,122
Other reserves.....	.....	.....	177,838	.....	.....	.....
Total reserves.....	6,247,621	418,473	61,498,502	710,670	256,912	268,122
<b>CAPITAL</b>						
Debentures redeemed.....	1,480,479	8,000	7,599,892	80,162	40,708	12,000
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds..	5,870,527	263,469	27,523,912	372,161	204,168	221,848
Contributed capital.....	1,051,035	1,236	1,049,274	19,366	2,921	3,500
Total capital.....	8,402,041	272,705	36,173,078	471,689	247,797	237,348
<b>Total.....</b>	<b>15,821,029</b>	<b>711,472</b>	<b>101,859,910</b>	<b>1,208,807</b>	<b>545,050</b>	<b>528,418</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	6,891,046	229,348	44,820,067	529,272	161,535	196,199
Miscellaneous.....	307,195	9,526	1,062,749	9,756	7,897	9,157
<b>Total revenue.....</b>	<b>7,198,241</b>	<b>238,874</b>	<b>45,882,816</b>	<b>539,028</b>	<b>169,432</b>	<b>205,356</b>
<b>EXPENSE</b>						
Power purchased.....	5,050,406	162,889	39,125,533	447,561	120,653	139,762
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	323,729	29,700	1,970,970	22,284	16,163	13,841
Administration.....	510,934	16,695	2,219,117	34,491	12,160	35,038
Financial.....	149,027	.....	113,335	.....	3,590	.....
Depreciation.....	301,406	10,671	1,030,575	18,021	9,859	11,366
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>6,335,502</b>	<b>219,955</b>	<b>44,459,530</b>	<b>522,357</b>	<b>162,425</b>	<b>200,007</b>
<b>Net income (net expense).....</b>	<b>862,739</b>	<b>18,919</b>	<b>1,423,286</b>	<b>16,671</b>	<b>7,007</b>	<b>5,349</b>
Number of customers.....	17,778	948	103,078	2,009	764	795

Statements for the Year Ended December 31, 1972

Hastings	Havelock	Hawkesbury	Hearst	Hensall	Hespeler	Highgate	Holstein	Huntsville
876	1,221	9,179	3,538	964	6,300	420	148	3,500
\$	\$	\$	\$	\$	\$	\$	\$	\$
164,741	163,688	1,077,715	473,495	224,943	1,152,186	51,966	22,742	528,069
64,171	68,839	302,162	138,018	76,423	296,379	28,473	3,937	131,624
100,570	94,849	775,553	335,477	148,520	855,807	23,493	18,805	396,445
19,305	8,988	48,007	2,811	20,392	16,815	14,544	1,552	5,481
.....	32,000	35,000	85,000	.....	40,000	.....	.....	.....
.....	26,051	.....	40,000	.....	8,926	3,000	.....	40,000
2,525	2,237	16,622	11,743	1,858	85,170	380	85	19,303
.....	1,100	.....	.....	.....	1,269	20	10,000	.....
21,830	70,376	99,629	139,554	31,176	143,254	17,944	11,637	64,784
.....	.....	26,728	.....	45	1,462	52	.....	11,800
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	6,344	1,133	.....	3,716	.....	20	.....	.....
.....	6,344	27,861	.....	3,761	1,462	72	.....	11,800
73,337	109,085	397,089	228,098	148,788	1,071,002	51,983	20,745	521,630
<b>195,737</b>	<b>280,654</b>	<b>1,300,132</b>	<b>703,129</b>	<b>332,245</b>	<b>2,071,525</b>	<b>93,492</b>	<b>51,187</b>	<b>994,659</b>
.....	.....	20,000	.....	.....	.....	.....	10,000	.....
7,586	9,591	74,320	42,743	10,603	68,904	2,995	7,198	187
1,611	628	10,732	8,819	423	15,232	202	75	1,216
9,197	10,219	105,052	51,562	11,026	84,136	3,197	17,273	1,403
73,337	109,085	397,089	228,098	148,788	1,071,002	51,983	20,745	521,630
.....	.....	.....	.....	.....	.....	.....	.....	.....
73,337	109,085	397,089	228,098	148,788	1,071,002	51,983	20,745	521,630
21,000	62,900	265,000	72,177	12,000	77,570	5,000	2,762	15,697
.....	.....	.....	.....	.....	.....	.....	.....	.....
90,562	97,713	505,479	349,880	159,335	764,029	33,312	10,407	455,929
1,641	737	27,512	1,412	1,096	74,788	.....	.....	.....
113,203	161,350	797,991	423,469	172,431	916,387	38,312	13,169	471,626
<b>195,737</b>	<b>280,654</b>	<b>1,300,132</b>	<b>703,129</b>	<b>332,245</b>	<b>2,071,525</b>	<b>93,492</b>	<b>51,187</b>	<b>994,659</b>
.....	.....	.....	.....	.....	.....	.....	.....	.....
68,457	64,245	858,641	501,385	124,289	801,468	30,133	11,693	323,471
5,481	8,032	33,553	16,489	1,895	40,162	2,541	62	10,339
<b>73,938</b>	<b>72,277</b>	<b>892,194</b>	<b>517,874</b>	<b>126,184</b>	<b>841,630</b>	<b>32,674</b>	<b>11,755</b>	<b>333,810</b>
.....	.....	.....	.....	.....	.....	.....	.....	.....
49,192	51,330	682,148	378,343	92,698	632,588	23,546	9,317	247,086
.....	.....	.....	.....	.....	.....	.....	.....	.....
3,762	6,577	31,683	9,919	6,583	50,588	3,396	305	25,776
8,226	8,548	69,814	29,224	7,857	44,484	2,890	782	22,122
204	.....	20,779	34	76	.....	.....	.....	.....
6,028	5,815	32,016	16,686	6,865	31,694	2,081	622	14,698
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>67,412</b>	<b>72,270</b>	<b>836,440</b>	<b>434,206</b>	<b>114,079</b>	<b>759,354</b>	<b>31,913</b>	<b>11,026</b>	<b>309,682</b>
<b>6,526</b>	<b>7</b>	<b>55,754</b>	<b>83,668</b>	<b>12,105</b>	<b>82,276</b>	<b>761</b>	<b>729</b>	<b>24,128</b>
454	510	2,899	1,065	407	2,145	175	97	1,471

## Municipal Electrical Utilities Financial

Municipality.....	Ingersoll	Iroquois	Jarvis	Kapuskasing	Kemptville	Kenora
Population.....	7,672	1,240	964	12,412	2,401	12,833
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	1,375,817	204,922	130,865	886,819	662,319	1,974,941
Less accumulated depreciation.....	455,863	81,978	41,377	223,441	110,273	609,420
Net fixed assets.....	919,954	122,944	89,488	663,378	552,046	1,365,521
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	56,325	18,244	27,462	16,346	4,097	106,096
Investments – short-term.....						
– long-term.....		23,000				25,000
Accounts receivable (net).....	19,134	3,149	2,575	26,695	19,698	1,233
Other.....		1,450	76	2,057		5,425
Total current assets.....	75,459	45,843	30,113	45,098	23,795	137,754
<b>OTHER ASSETS</b>						
Inventories.....	68,612	652		15,735	17,309	
Sinking fund on debentures.....						
Miscellaneous assets.....		2,678		5,066	32,502	
Total other assets.....	68,612	3,330		20,801	49,811	
Equity in Ontario Hydro.....	1,180,694	107,985	94,292	342,922	279,932	222,143
<b>Total.....</b>	<b>2,244,719</b>	<b>280,102</b>	<b>213,893</b>	<b>1,072,199</b>	<b>905,584</b>	<b>1,725,418</b>
<b>LIABILITIES</b>						
Debentures outstanding.....				110,975	185,000	426,000
Current liabilities.....	15,891	10,416	4,794	69,689	96,758	37,485
Other liabilities.....	7,801	1,854	1,271	13,133	3,416	21,163
Total liabilities.....	23,692	12,270	6,065	193,797	285,174	484,648
<b>RESERVES</b>						
Equity in Ontario Hydro.....	1,180,694	107,985	94,292	342,922	279,932	222,143
Other reserves.....						
Total reserves.....	1,180,694	107,985	94,292	342,922	279,932	222,143
<b>CAPITAL</b>						
Debentures redeemed.....	197,555		10,500	174,504	31,507	189,652
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	816,853	41,565	85,285	357,681	293,558	828,975
Contributed capital.....	25,925	118,282	17,751	3,295	15,413	
Total capital.....	1,040,333	159,847	113,536	535,480	340,478	1,018,627
<b>Total.....</b>	<b>2,244,719</b>	<b>280,102</b>	<b>213,893</b>	<b>1,072,199</b>	<b>905,584</b>	<b>1,725,418</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	629,729	98,081	57,191	541,229	302,857	893,324
Miscellaneous.....	43,866	2,811	1,620	20,779	19,551	39,869
<b>Total revenue.....</b>	<b>673,595</b>	<b>100,892</b>	<b>58,811</b>	<b>562,008</b>	<b>322,408</b>	<b>933,193</b>
<b>EXPENSE</b>						
Power purchased.....	440,299	76,015	40,812	381,503	189,714	608,556
Local generation.....						
Operation and maintenance.....	59,942	12,400	6,305	28,882	22,337	104,814
Administration.....	73,091	12,076	7,057	67,709	43,011	94,638
Financial.....				19,928	25,727	45,010
Depreciation.....	37,958	6,448	4,644	27,374	16,069	66,476
Other.....						
<b>Total expense.....</b>	<b>611,290</b>	<b>106,939</b>	<b>58,818</b>	<b>525,396</b>	<b>296,858</b>	<b>919,494</b>
<b>Net income (net expense).....</b>	<b>62,305</b>	<b>(6,047)</b>	<b>(7)</b>	<b>36,612</b>	<b>25,550</b>	<b>13,699</b>
Number of customers.....	2,841	469	376	2,512	1,016	4,752

Statements for the Year Ended December 31, 1972

Killaloe Stn. 811	Kincardine	King City	Kingston	Kingsville	Kirkfield	Kitchener	Lakefield	Lambeth
	3,154	2,000	59,073	3,944	214	111,000	2,140	2,685
\$ 80,717 32,818	\$ 569,840 167,377	\$ 204,356 97,721	\$ 10,536,758 3,262,546	\$ 562,485 217,973	\$ 30,925 12,494	\$ 23,394,238 5,858,747	\$ 421,476 159,884	\$ 263,385 103,709
47,899	402,463	106,635	7,274,212	344,512	18,431	17,535,491	261,592	159,676
13,611	6,367	16,015	416,700	15,756	3,275	1,012,442	8,219	72,936
10,000	.....	20,000	200,000	.....	.....	.....	40,000	.....
.....	.....	.....	.....	8,500	10,000	.....	20,000	.....
1,294	18,150	13,756	435,009	5,718	1,336	977,650	8,320	4,657
500	.....	.....	689	137	.....	3,393	456	.....
25,405	24,517	49,771	1,052,398	30,111	14,611	1,993,485	76,995	77,593
.....	18,228	45	305,900	1,689	520	461,968	8,571	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
2,455	.....	1,452	620	187	1,908	61,726	.....	.....
2,455	18,228	1,497	306,520	1,876	2,428	523,694	8,571	.....
32,437	427,515	83,397	5,440,410	370,997	21,241	12,081,178	219,773	143,491
<b>108,196</b>	<b>872,723</b>	<b>241,300</b>	<b>14,073,540</b>	<b>747,496</b>	<b>56,711</b>	<b>32,133,848</b>	<b>566,931</b>	<b>380,760</b>
21,500	.....	71,800	2,384,700	37,300	.....	2,587,500	.....	.....
9,700	29,530	14,574	731,019	5,477	24	1,065,888	17,806	11,883
216	4,691	1,029	17,291	7,128	13	376,808	2,893	1,107
31,416	34,221	87,403	3,133,010	49,905	37	4,030,196	20,699	12,990
32,437	427,515	83,397	5,440,410	370,997	21,241	12,081,178	219,773	143,491
.....	.....	.....	.....	.....	.....	.....	.....	.....
32,437	427,515	83,397	5,440,410	370,997	21,241	12,081,178	219,773	143,491
18,500	60,000	38,579	1,555,485	36,200	5,766	3,504,743	33,500	32,500
.....	.....	.....	.....	.....	.....	.....	.....	.....
25,822	334,085	14,708	3,944,635	236,099	29,667	11,083,685	290,799	177,267
21	16,902	17,213	.....	54,295	.....	1,434,046	2,160	14,512
44,343	410,987	70,500	5,500,120	326,594	35,433	16,022,474	326,459	224,279
<b>108,196</b>	<b>872,723</b>	<b>241,300</b>	<b>14,073,540</b>	<b>747,496</b>	<b>56,711</b>	<b>32,133,848</b>	<b>566,931</b>	<b>380,760</b>
41,767	319,176	108,515	5,198,941	383,169	13,283	10,779,979	179,757	133,219
1,829	10,444	10,386	192,146	12,748	1,700	262,881	17,473	12,780
<b>43,596</b>	<b>329,620</b>	<b>118,901</b>	<b>5,391,087</b>	<b>395,917</b>	<b>14,983</b>	<b>11,042,860</b>	<b>197,230</b>	<b>145,999</b>
30,564	241,775	95,087	3,841,976	295,219	9,426	8,254,962	149,007	111,515
.....	.....	.....	.....	.....	.....	.....	.....	.....
1,521	18,476	5,425	369,465	22,770	1,174	677,270	16,007	3,851
5,350	24,516	9,917	464,613	30,402	1,221	666,103	11,687	14,079
3,410	.....	9,613	312,116	5,935	.....	456,648	.....	.....
2,486	17,274	7,023	278,034	17,200	1,189	562,734	15,571	9,419
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>43,331</b>	<b>302,041</b>	<b>127,065</b>	<b>5,266,204</b>	<b>371,526</b>	<b>13,010</b>	<b>10,617,717</b>	<b>192,272</b>	<b>138,864</b>
265	27,579	(8,164)	124,883	24,391	1,973	425,143	4,958	7,135
314	1,648	554	19,684	1,701	116	35,544	870	835

## Municipal Electrical Utilities Financial

Municipality.....	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington	Lindsay
Population.....	877	584	1,514	537	10,017	11,981
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	99,221	70,319	98,037	66,616	1,353,256	2,179,859
Less accumulated depreciation.....	31,711	24,298	43,984	23,715	439,899	711,869
Net fixed assets.....	67,510	46,021	54,053	42,901	913,357	1,467,990
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	10,667	13,385	13,711	11,702	213,203	33,085
Investments – short-term.....	.....	.....	.....	.....	.....	.....
– long-term.....	.....	11,810	.....	.....	.....	.....
Accounts receivable (net).....	2,018	4,966	1,204	921	21,326	14,301
Other.....	.....	400	.....	51	.....	.....
Total current assets.....	12,685	30,561	14,915	12,674	234,529	47,386
<b>OTHER ASSETS</b>						
Inventories.....	253	.....	.....	.....	31,377	35,464
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	.....	3,057	.....	.....	16,926	.....
Total other assets.....	253	3,057	.....	.....	48,303	35,464
Equity in Ontario Hydro.....	66,212	50,758	85,904	17,923	1,080,832	1,542,429
<b>Total.....</b>	<b>146,660</b>	<b>130,397</b>	<b>154,872</b>	<b>73,498</b>	<b>2,277,021</b>	<b>3,093,269</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	.....	.....	.....	.....	24,500	87,000
Current liabilities.....	4,420	5,428	8,841	4,225	72,271	102,544
Other liabilities.....	379	437	5,637	485	48,665	8,562
Total liabilities.....	4,799	5,865	14,478	4,710	145,436	198,106
<b>RESERVES</b>						
Equity in Ontario Hydro.....	66,212	50,758	85,904	17,923	1,080,832	1,542,429
Other reserves.....	.....	.....	.....	.....	.....	.....
Total reserves.....	66,212	50,758	85,904	17,923	1,080,832	1,542,429
<b>CAPITAL</b>						
Debentures redeemed.....	7,316	8,917	15,753	18,900	101,600	143,000
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds..	66,346	61,519	36,823	28,371	942,592	1,201,205
Contributed capital.....	1,987	3,338	1,914	3,594	6,561	8,529
Total capital.....	75,649	73,774	54,490	50,865	1,050,753	1,352,734
<b>Total.....</b>	<b>146,660</b>	<b>130,397</b>	<b>154,872</b>	<b>73,498</b>	<b>2,277,021</b>	<b>3,093,269</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	57,353	37,825	81,792	27,508	882,282	1,386,496
Miscellaneous.....	3,588	3,626	3,164	1,292	17,425	45,818
<b>Total revenue.....</b>	<b>60,941</b>	<b>41,451</b>	<b>84,956</b>	<b>28,800</b>	<b>899,707</b>	<b>1,432,314</b>
<b>EXPENSE</b>						
Power purchased.....	43,106	28,287	61,702	20,377	665,214	999,232
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	3,583	2,092	6,198	1,625	28,647	86,661
Administration.....	4,204	3,860	10,320	2,671	74,717	115,891
Financial.....	.....	.....	.....	.....	3,545	9,345
Depreciation.....	3,559	2,297	3,605	2,195	37,188	60,369
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>54,452</b>	<b>36,536</b>	<b>81,825</b>	<b>26,868</b>	<b>809,311</b>	<b>1,271,498</b>
<b>Net income (net expense).....</b>	<b>6,489</b>	<b>4,915</b>	<b>3,131</b>	<b>1,932</b>	<b>90,396</b>	<b>160,816</b>
Number of customers.....	317	227	502	171	3,828	4,672



Statements for the Year Ended December 31, 1972

Listowel	London	L'Original	Lucan	Lucknow	Lynden	Madoc	Magnetawan	Markdale
4,653	216,655	1,391	1,161	1,022	579	1,384	208	1,139
\$ 754,610 296,692	\$ 39,748,709 12,129,477	\$ 195,531 76,017	\$ 174,735 51,212	\$ 146,288 37,036	\$ 63,562 29,796	\$ 292,312 126,392	\$ 38,459 17,031	\$ 158,581 35,742
457,918	27,619,232	119,514	123,523	109,252	33,766	165,920	21,428	122,839
36,020	3,838,614	9,405	2,546	11,297	7,820	29,635	4,812	12,851
18,200	385,854	8,000	.....	15,000	.....	.....	.....	.....
6,154	1,597,342	.....	.....	28,336	10,000	.....	2,000	.....
.....	14,354	14,112	6,976	8,577	1,591	4,495	1,429	4,674
.....	.....	187	.....	.....	.....	.....	.....	.....
60,374	5,836,164	31,704	9,522	63,210	19,411	34,130	8,241	17,525
390	1,311,377	.....	171	.....	.....	10,903	387	115
.....	.....	.....	.....	.....	.....	.....	.....	.....
161	271,770	896	300	.....	.....	40	1,235	3,668
551	1,583,147	896	471	.....	.....	10,943	1,622	3,783
649,441	19,188,243	49,297	118,296	170,579	64,485	147,983	11,570	118,446
<b>1,168,284</b>	<b>54,226,786</b>	<b>201,411</b>	<b>251,812</b>	<b>343,041</b>	<b>117,662</b>	<b>358,976</b>	<b>42,861</b>	<b>262,593</b>
2,500	7,458,947	.....	.....	.....	.....	19,000	.....	.....
44,001	2,534,728	15,599	9,388	13,033	3,546	10,820	1,062	10,830
.....	202,395	558	1,033	.....	110	1,802	.....	589
46,501	10,196,070	16,157	10,421	13,033	3,656	31,622	1,062	11,419
649,441	19,188,243	49,297	118,296	170,579	64,485	147,983	11,570	118,446
.....	173,159	.....	.....	.....	.....	.....	.....	.....
649,441	19,361,402	49,297	118,296	170,579	64,485	147,983	11,570	118,446
130,334	6,968,809	26,122	11,214	17,614	4,495	15,000	23,510	6,370
.....	.....	.....	.....	.....	.....	.....	.....	.....
327,482	15,572,879	104,654	104,825	139,031	45,026	164,371	6,719	125,725
14,526	2,127,626	5,181	7,056	2,784	.....	.....	.....	633
472,342	24,669,314	135,957	123,095	159,429	49,521	179,371	30,229	132,728
<b>1,168,284</b>	<b>54,226,786</b>	<b>201,411</b>	<b>251,812</b>	<b>343,041</b>	<b>117,662</b>	<b>358,976</b>	<b>42,861</b>	<b>262,593</b>
412,964	18,402,507	83,989	96,444	79,537	31,009	133,428	13,836	112,327
17,740	1,366,317	8,450	6,595	3,536	4,941	9,075	436	1,952
<b>430,704</b>	<b>19,768,824</b>	<b>92,439</b>	<b>103,039</b>	<b>83,073</b>	<b>35,950</b>	<b>142,503</b>	<b>14,272</b>	<b>114,279</b>
338,243	13,588,735	62,538	67,655	64,934	28,642	100,634	10,321	88,762
28,540	1,206,501	3,983	7,541	5,632	1,028	6,519	873	4,314
28,576	1,411,896	7,472	9,514	9,978	3,214	9,496	1,796	5,554
2,668	1,103,242	2,050	.....	.....	.....	2,745	.....	21
25,190	1,145,164	7,063	6,001	3,924	2,818	11,322	1,330	4,993
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>423,217</b>	<b>18,455,538</b>	<b>83,106</b>	<b>90,711</b>	<b>84,468</b>	<b>35,702</b>	<b>130,716</b>	<b>14,320</b>	<b>103,644</b>
<b>7,487</b>	<b>1,313,286</b>	<b>9,333</b>	<b>12,328</b>	<b>(1,395)</b>	<b>248</b>	<b>11,787</b>	<b>(48)</b>	<b>10,635</b>
1,850	70,180	447	443	506	188	633	125	563

## Municipal Electrical Utilities Financial

Municipality.....	Markham	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Population.....	10,200	1,372	380	1,294	843	1,762
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant facilities at cost.....	1,627,517	202,498	44,579	157,355	117,360	104,029
Less accumulated depreciation.....	291,321	84,147	21,967	39,550	34,355	45,588
Net fixed assets.....	1,336,196	118,351	22,612	117,805	83,005	58,441
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	11,935	7,214	1,111	7,982	20,776	11,479
Investments – short-term.....	126,000		4,000		16,500	10,000
– long-term.....		3,000		4,000		
Accounts receivable (net).....	83,406	1,256	1,599	4,181	664	790
Other.....			382	464		298
Total current assets.....	221,341	11,470	7,092	16,627	37,940	22,567
<b>OTHER ASSETS</b>						
Inventories.....	35,185	101		563		
Sinking fund on debentures.....						
Miscellaneous assets.....	25,619		1,354	2,552	1,614	
Total other assets.....	60,804	101	1,354	3,115	1,614	
Equity in Ontario Hydro.....	496,130	108,694	23,911	47,714	91,658	84,568
<b>Total.....</b>	<b>2,114,471</b>	<b>238,616</b>	<b>54,969</b>	<b>185,261</b>	<b>214,217</b>	<b>165,576</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	221,473			7,200		
Current liabilities.....	128,862	10,423	6	8,327	5,739	677
Other liabilities.....	12,403	1,507	50	3,784	166	2,190
Total liabilities.....	362,738	11,930	56	19,311	5,905	2,867
<b>RESERVES</b>						
Equity in Ontario Hydro.....	496,130	108,694	23,911	47,714	91,658	84,568
Other reserves.....						
Total reserves.....	496,130	108,694	23,911	47,714	91,658	84,568
<b>CAPITAL</b>						
Debentures redeemed.....	135,774	15,091	5,347	37,800	13,642	13,782
Sinking fund debentures.....						
Accumulated net income invested in plant or held as working funds..	508,589	100,002	25,580	80,436	102,012	64,179
Contributed capital.....	611,240	2,899	75		1,000	180
Total capital.....	1,255,603	117,992	31,002	118,236	116,654	78,141
<b>Total.....</b>	<b>2,114,471</b>	<b>238,616</b>	<b>54,969</b>	<b>185,261</b>	<b>214,217</b>	<b>165,576</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	1,022,871	101,236	13,735	83,344	66,768	61,161
Miscellaneous.....	28,453	6,906	1,534	4,744	2,013	4,304
<b>Total revenue.....</b>	<b>1,051,324</b>	<b>108,142</b>	<b>15,269</b>	<b>88,088</b>	<b>68,781</b>	<b>65,465</b>
<b>EXPENSE</b>						
Power purchased.....	774,068	69,509	11,004	60,845	53,117	48,337
Local generation.....						
Operation and maintenance.....	30,576	6,929	1,371	3,858	4,981	5,371
Administration.....	96,369	9,548	2,047	8,367	3,591	14,722
Financial.....	35,866			3,983		3
Depreciation.....	38,879	7,400	1,651	4,189	3,625	3,751
Other.....						
<b>Total expense.....</b>	<b>975,758</b>	<b>93,386</b>	<b>16,073</b>	<b>81,242</b>	<b>65,314</b>	<b>72,184</b>
<b>Net income (net expense).....</b>	<b>75,566</b>	<b>14,756</b>	<b>(804)</b>	<b>6,846</b>	<b>3,467</b>	<b>(6,719)</b>
Number of customers.....	3,583	591	117	446	352	390

Statements for the Year Ended December 31, 1972

Meaford	Merlin	Merrickville	Midland	Mildmay	Millbrook	Milton	Milverton	Mississauga
4,010	635	904	11,004	978	908	6,558	1,179	158,229
\$ 664,635 187,580	\$ 133,345 56,675	\$ 117,462 30,369	\$ 1,357,431 623,269	\$ 102,388 22,746	\$ 125,233 46,693	\$ 1,740,524 478,207	\$ 207,148 37,035	\$ 35,503,519 4,431,356
477,055	76,670	87,093	734,162	79,642	78,540	1,262,317	170,113	31,072,163
39,966	27,546	10,535	16,885	3,919	30,579	4,164	6,517	284,996
14,000	.....	.....	130,000	.....	.....	.....	.....	2,050,000
.....	.....	.....	.....	4,500	5,000	.....	.....	8,000
10,963	1,008	1,897	79,128	1,203	2,957	105,503	1,595	1,686,575
220	.....	.....	1,534	.....	700	.....	127	314,853
65,149	28,554	12,432	227,547	9,622	39,236	109,667	8,239	4,344,424
21,373	546	.....	29,364	346	.....	3,797	99	762,994
.....	.....	.....	.....	.....	.....	.....	.....	342,803
6,111	.....	.....	6,021	.....	68	880	.....	1,800,186
27,484	546	.....	35,385	346	68	4,677	99	2,905,983
464,967	70,694	56,398	1,595,143	72,274	61,377	770,733	214,076	8,660,271
<b>1,034,655</b>	<b>176,464</b>	<b>155,923</b>	<b>2,592,237</b>	<b>161,884</b>	<b>179,221</b>	<b>2,147,394</b>	<b>392,527</b>	<b>46,982,841</b>
104,000	.....	.....	233,000	.....	.....	10,000	2,200	12,139,000
29,747	3,951	5,622	14,977	129	8,184	234,017	8,651	3,159,039
3,449	311	1,367	24,141	976	1,303	7,209	1,071	454,532
137,196	4,262	6,989	272,118	1,105	9,487	251,226	11,922	15,752,571
464,967	70,694	56,398	1,595,143	72,274	61,377	770,733	214,076	8,660,271
.....	.....	.....	.....	.....	.....	.....	.....	.....
464,967	70,694	56,398	1,595,143	72,274	61,377	770,733	214,076	8,660,271
68,725	13,122	24,647	128,945	12,304	9,000	113,598	22,060	2,072,970
.....	.....	.....	.....	.....	.....	.....	.....	342,803
361,958	87,087	57,048	596,031	74,724	93,539	786,589	139,063	10,584,554
1,809	1,299	10,841	.....	1,477	5,818	225,248	5,406	9,569,672
432,492	101,508	92,536	724,976	88,505	108,357	1,125,435	166,529	22,569,999
<b>1,034,655</b>	<b>176,464</b>	<b>155,923</b>	<b>2,592,237</b>	<b>161,884</b>	<b>179,221</b>	<b>2,147,394</b>	<b>392,527</b>	<b>46,982,841</b>
417,426	43,316	65,373	1,169,768	63,571	47,659	707,913	115,136	18,750,919
11,260	7,181	4,189	16,799	1,693	8,538	59,245	5,789	678,503
<b>428,686</b>	<b>50,497</b>	<b>69,562</b>	<b>1,186,567</b>	<b>65,264</b>	<b>56,197</b>	<b>767,158</b>	<b>120,925</b>	<b>19,429,422</b>
292,269	36,698	49,773	938,424	39,107	41,305	541,380	80,938	14,735,978
.....	.....	.....	.....	.....	.....	.....	.....	.....
23,546	2,955	4,563	63,984	8,662	3,930	31,589	6,021	825,345
44,243	8,783	6,107	53,722	6,149	5,623	71,567	12,812	778,630
15,745	.....	.....	26,992	.....	.....	5,526	1,196	1,469,644
19,023	4,153	3,701	44,002	3,345	5,228	44,381	5,455	816,557
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>394,826</b>	<b>52,589</b>	<b>64,144</b>	<b>1,127,124</b>	<b>57,263</b>	<b>56,086</b>	<b>694,893</b>	<b>106,422</b>	<b>18,626,154</b>
<b>33,860</b>	<b>(2,092)</b>	<b>5,418</b>	<b>59,443</b>	<b>8,001</b>	<b>111</b>	<b>72,265</b>	<b>14,503</b>	<b>803,268</b>
1,800	291	383	4,021	394	370	2,171	518	42,141

## Municipal Electrical Utilities Financial

Municipality.....	Mitchell	Moorefield	Morrisburg	Mt. Brydges	Mount Forest	Napanee
Population.....	2,553	268	1,987	1,231	2,997	4,600
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	541,975	47,725	295,969	133,069	403,858	786,824
Less accumulated depreciation.....	146,376	19,946	97,917	32,324	125,159	256,286
Net fixed assets.....	395,599	27,779	198,052	100,745	278,699	530,538
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	20,538	4,447	25,449	12,054	7,894	29,975
Investments - short-term.....	.....	5,000	.....	15,000	11,000	.....
- long-term.....	.....	1,000	11,000	.....	11,000	22,000
Accounts receivable (net).....	8,806	320	6,852	2,009	12,462	18,207
Other.....	1,199	.....	.....	.....	78	1,500
Total current assets.....	30,543	10,767	43,301	29,063	42,434	71,682
<b>OTHER ASSETS</b>						
Inventories.....	18,959	.....	8,006	.....	12,474	19,351
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	18,019	.....	.....	124	.....	.....
Total other assets.....	36,978	.....	8,006	124	12,474	19,351
Equity in Ontario Hydro.....	356,819	48,216	172,166	67,643	332,512	584,072
<b>Total</b> .....	<b>819,939</b>	<b>86,762</b>	<b>421,525</b>	<b>197,575</b>	<b>666,119</b>	<b>1,205,643</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	60,000	.....	.....	7,200	.....	.....
Current liabilities.....	26,933	3,088	15,679	6,257	25,660	46,999
Other liabilities.....	1,726	.....	3,162	921	3,117	37,425
Total liabilities.....	88,659	3,088	18,841	14,378	28,777	84,424
<b>RESERVES</b>						
Equity in Ontario Hydro.....	356,819	48,216	172,166	67,643	332,512	584,072
Other reserves.....	.....	.....	.....	.....	.....	.....
Total reserves.....	356,819	48,216	172,166	67,643	332,512	584,072
<b>CAPITAL</b>						
Debentures redeemed.....	59,073	4,500	31,636	11,789	21,626	70,000
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds..	310,305	30,958	121,003	102,876	280,804	465,652
Contributed capital.....	5,083	.....	77,879	889	2,400	1,495
Total capital.....	374,461	35,458	230,518	115,554	304,830	537,147
<b>Total</b> .....	<b>819,939</b>	<b>86,762</b>	<b>421,525</b>	<b>197,575</b>	<b>666,119</b>	<b>1,205,643</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	282,923	26,599	175,047	59,116	253,076	402,544
Miscellaneous.....	10,894	1,659	3,001	4,260	4,959	37,560
<b>Total revenue</b> .....	<b>293,817</b>	<b>28,258</b>	<b>178,048</b>	<b>63,376</b>	<b>258,035</b>	<b>440,104</b>
<b>EXPENSE</b>						
Power purchased.....	207,164	22,449	133,828	45,211	195,063	296,064
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	14,115	1,160	10,347	1,036	12,263	21,886
Administration.....	32,711	1,789	17,154	8,150	21,215	54,366
Financial.....	8,717	.....	.....	1,317	.....	354
Depreciation.....	13,889	1,899	8,366	3,996	10,397	25,097
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense</b> .....	<b>276,596</b>	<b>27,297</b>	<b>169,695</b>	<b>59,710</b>	<b>238,938</b>	<b>397,767</b>
<b>Net income (net expense)</b> .....	<b>17,221</b>	<b>961</b>	<b>8,353</b>	<b>3,666</b>	<b>19,097</b>	<b>42,337</b>
Number of customers.....	1,072	152	876	460	1,376	1,877

Statements for the Year Ended December 31, 1972

Nepean Twp. 61,464	Neustadt 561	Newboro 309	Newburgh 613	Newbury 316	Newcastle 1,875	New Hamburg 3,000	Newmarket 10,600	Niagara 3,150
\$ 10,585,156 2,170,605	\$ 66,610 20,225	\$ 61,110 19,652	\$ 123,768 50,268	\$ 50,274 18,372	\$ 382,889 126,340	\$ 451,719 78,514	\$ 2,294,350 543,253	\$ 470,171 166,407
8,414,551	46,385	41,458	73,500	31,902	256,549	373,205	1,751,097	303,764
84,034	4,292	4,503	5,268	5,355	13,740	20,651	160,446	8,121
1,500,000	.....	.....	5,000	.....	7,907	20,000	.....	4,000
.....	.....	2,000	.....	.....	4,000	.....	.....	.....
398,031	1,508	799	3,886	326	3,568	3,349	104,610	1,778
129,347	.....	.....	10	84	.....	781	30,134	.....
2,111,412	5,800	7,302	14,164	5,765	29,215	44,781	295,190	13,899
247,847	.....	.....	.....	3	.....	645	7,062	25,468
109,619	.....	.....	.....	.....	.....	.....	.....	.....
161,318	.....	.....	.....	.....	370	7,644	95,908	38
518,784	.....	.....	.....	3	370	8,289	102,970	25,506
2,111,194	52,598	13,579	30,550	30,862	125,954	313,750	766,976	299,921
<b>13,155,941</b>	<b>104,783</b>	<b>62,339</b>	<b>118,214</b>	<b>68,532</b>	<b>412,088</b>	<b>740,025</b>	<b>2,916,233</b>	<b>643,090</b>
6,254,000	19,961	.....	.....	.....	74,000	62,000	265,126	2,445
861,070	3,461	2,136	6,308	2,721	22,246	5,426	512,497	20,377
23,014	125	94	225	.....	6,304	4,138	10,882	5,572
7,138,084	23,547	2,230	6,533	2,721	102,550	71,564	788,505	28,394
2,111,194	52,598	13,579	30,550	30,862	125,954	313,750	766,976	299,921
.....	.....	.....	.....	.....	.....	.....	.....	.....
2,111,194	52,598	13,579	30,550	30,862	125,954	313,750	766,976	299,921
1,296,000	15,504	15,674	14,000	9,754	49,587	40,264	129,270	78,062
109,619	.....	.....	.....	.....	.....	.....	.....	.....
1,643,568	13,134	27,887	61,137	24,805	133,997	242,552	814,023	231,048
857,476	.....	2,969	5,994	390	.....	71,895	417,459	5,665
3,906,663	28,638	46,530	81,131	34,949	183,584	354,711	1,360,752	314,775
<b>13,155,941</b>	<b>104,783</b>	<b>62,339</b>	<b>118,214</b>	<b>68,532</b>	<b>412,088</b>	<b>740,025</b>	<b>2,916,233</b>	<b>643,090</b>
6,061,167	36,027	26,681	36,108	23,416	163,996	303,394	974,934	205,717
281,696	651	2,128	2,638	1,183	9,529	6,366	67,883	14,291
<b>6,342,863</b>	<b>36,678</b>	<b>28,809</b>	<b>38,746</b>	<b>24,599</b>	<b>173,525</b>	<b>309,760</b>	<b>1,042,817</b>	<b>220,008</b>
4,142,747	27,024	17,246	27,866	19,443	109,217	212,312	749,027	148,128
317,034	521	2,754	1,634	1,238	9,649	16,560	68,870	29,784
441,632	2,604	2,731	2,904	1,827	20,289	31,870	109,571	24,794
732,009	1,525	.....	.....	.....	13,083	10,535	54,902	2,568
292,553	2,497	2,137	4,448	1,701	12,693	10,939	66,468	14,199
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>5,925,975</b>	<b>34,171</b>	<b>24,868</b>	<b>36,852</b>	<b>24,209</b>	<b>164,931</b>	<b>282,216</b>	<b>1,048,838</b>	<b>219,473</b>
<b>416,888</b>	<b>2,507</b>	<b>3,941</b>	<b>1,894</b>	<b>390</b>	<b>8,594</b>	<b>27,544</b>	<b>(6,021)</b>	<b>535</b>
<b>15,000</b>	<b>228</b>	<b>177</b>	<b>215</b>	<b>163</b>	<b>675</b>	<b>1,131</b>	<b>3,761</b>	<b>1,230</b>

## Municipal Electrical Utilities Financial

Municipality.....	Niagara Falls	Nipigon Twp.	North Bay	North York	Norwich	Norwood
Population.....	60,000	2,613	46,734	514,817	1,776	1,147
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	10,336,794	344,543	7,730,864	64,731,024	159,737	200,073
Less accumulated depreciation.....	2,741,122	141,066	2,389,934	14,016,037	59,393	98,128
Net fixed assets.....	7,595,672	203,477	5,340,930	50,714,987	100,344	101,945
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	65,228	6,164	2,450	75,997	16,454	7,910
Investments - short-term.....	650,000	.....	240,526	3,897,856	.....	.....
- long-term.....	63,000	6,500	.....	.....	7,500	13,000
Accounts receivable (net).....	94,952	4,783	285,677	2,726,916	3,928	2,875
Other.....	11,059	.....	9,470	8,825	.....	1,109
Total current assets.....	884,239	17,447	538,123	6,709,594	27,882	24,894
<b>OTHER ASSETS</b>						
Inventories.....	270,033	1,132	107,932	1,509,865	498	.....
Sinking fund on debentures.....	.....	.....	.....	5,025,704	.....	.....
Miscellaneous assets.....	47,534	.....	74,763	130,090	.....	.....
Total other assets.....	317,567	1,132	182,695	6,665,659	498	.....
Equity in Ontario Hydro.....	5,524,299	226,055	3,228,209	22,512,181	196,316	96,408
<b>Total.....</b>	<b>14,321,777</b>	<b>448,111</b>	<b>9,289,957</b>	<b>86,602,421</b>	<b>325,040</b>	<b>223,247</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	892,024	.....	2,190,500	9,803,646	.....	.....
Current liabilities.....	60,951	21,685	469,165	4,714,883	7,459	8,082
Other liabilities.....	258,684	3,042	189,570	1,763,705	1,581	1,118
Total liabilities.....	1,211,659	24,727	2,849,235	16,282,234	9,040	9,200
<b>RESERVES</b>						
Equity in Ontario Hydro.....	5,524,299	226,055	3,228,209	22,512,181	196,316	96,408
Other reserves.....	.....	.....	1,200	.....	.....	.....
Total reserves.....	5,524,299	226,055	3,229,409	22,512,181	196,316	96,408
<b>CAPITAL</b>						
Debentures redeemed.....	2,127,786	10,000	1,179,158	5,609,940	13,756	55,100
Sinking fund debentures.....	.....	.....	.....	5,025,704	.....	.....
Accumulated net income invested in plant or held as working funds..	4,633,479	187,329	1,974,798	34,290,058	105,928	57,657
Contributed capital.....	824,554	.....	57,357	2,882,304	.....	4,882
Total capital.....	7,585,819	197,329	3,211,313	47,808,006	119,684	117,639
<b>Total.....</b>	<b>14,321,777</b>	<b>448,111</b>	<b>9,289,957</b>	<b>86,602,421</b>	<b>325,040</b>	<b>223,247</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	4,357,370	200,135	4,117,473	41,954,787	99,691	80,114
Miscellaneous.....	217,221	14,089	216,212	1,500,039	4,580	8,668
<b>Total revenue.....</b>	<b>4,574,591</b>	<b>214,224</b>	<b>4,333,685</b>	<b>43,454,826</b>	<b>104,271</b>	<b>88,782</b>
<b>EXPENSE</b>						
Power purchased.....	3,126,997	151,117	2,887,388	31,759,029	69,560	62,053
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	443,899	17,418	269,175	2,027,842	10,955	5,816
Administration.....	384,388	32,943	487,239	2,186,647	12,288	7,358
Financial.....	141,526	.....	259,776	985,551	.....	.....
Depreciation.....	258,899	11,858	257,013	1,943,522	4,887	8,939
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>4,355,709</b>	<b>213,336</b>	<b>4,160,591</b>	<b>38,902,591</b>	<b>97,690</b>	<b>84,166</b>
<b>Net income (net expense).....</b>	<b>218,882</b>	<b>888</b>	<b>173,094</b>	<b>4,552,235</b>	<b>6,581</b>	<b>4,616</b>
Number of customers.....	19,401	834	16,071	133,654	736	498

Statements for the Year Ended December 31, 1972

Oakville	Oil Springs	Omamee	Orangeville	Orillia	Orono	Oshawa	Ottawa	Otterville
61,726	560	767	7,918	21,785	1,123	90,102	308,879	782
\$ 14,775,985	\$ 108,179	\$ 146,397	\$ 1,211,259	\$ 8,310,084	\$ 163,699	\$ 17,255,912	\$ 56,195,735	\$ 117,353
3,218,381	40,935	45,310	292,251	2,609,480	50,055	5,400,457	11,787,313	46,980
11,557,604	67,244	101,087	919,008	5,700,604	113,644	11,855,455	44,408,422	70,373
3,193	13,285	16,871	90,300	500	1,131	293,020	402,472	6,875
1,720,000	.....	.....	75,000	227,687	18,000	650,758	3,200,000	.....
48,410	.....	.....	.....	75,394	2,500	410,920	200,000	.....
505,638	811	1,279	29,935	205,009	2,577	1,172,606	1,932,630	1,294
2,387	800	7,685	204	.....	.....	2,710	504,612	.....
2,279,628	14,896	25,835	195,439	508,590	24,208	2,530,014	6,239,714	8,169
294,694	334	.....	13,977	152,226	325	354,218	957,945	342
37,044	.....	.....	5,761	36,319	360	46,701	.....	.....
331,738	334	.....	19,738	188,545	685	400,919	957,945	342
5,220,146	95,596	61,033	571,920	771,277	69,455	10,095,270	22,351,661	68,610
<b>19,389,116</b>	<b>178,070</b>	<b>187,955</b>	<b>1,706,105</b>	<b>7,169,016</b>	<b>207,992</b>	<b>24,881,658</b>	<b>73,957,742</b>	<b>147,494</b>
3,111,472	.....	.....	153,500	1,842,164	21,400	2,337,000	534,000	.....
1,808,400	1,858	6,486	53,270	366,628	7,611	1,499,666	3,591,968	3,427
334,515	441	749	7,877	25,947	2,057	434,532	11,718	886
5,254,387	2,299	7,235	214,647	2,234,739	31,068	4,271,198	4,137,686	4,313
5,220,146	95,596	61,033	571,920	771,277	69,455	10,095,270	22,351,661	68,610
.....	.....	.....	.....	75,394	.....	.....	200,000	.....
5,220,146	95,596	61,033	571,920	846,671	69,455	10,095,270	22,551,661	68,610
2,164,336	16,721	12,000	74,094	2,756,741	21,261	1,044,522	9,356,698	4,500
.....	.....	.....	.....	.....	.....	.....	.....	.....
4,313,116	63,223	92,240	640,166	1,139,013	86,208	8,373,494	33,426,329	68,441
2,437,131	231	15,447	205,278	191,852	.....	1,097,174	4,485,368	1,630
8,914,583	80,175	119,687	919,538	4,087,606	107,469	10,515,190	47,268,395	74,571
<b>19,389,116</b>	<b>178,070</b>	<b>187,955</b>	<b>1,706,105</b>	<b>7,169,016</b>	<b>207,992</b>	<b>24,881,658</b>	<b>73,957,742</b>	<b>147,494</b>
8,999,078	31,842	48,915	725,406	2,195,338	83,485	10,334,440	33,403,373	44,139
378,492	3,647	5,096	24,268	88,950	2,078	498,893	1,039,474	3,887
<b>9,377,570</b>	<b>35,489</b>	<b>54,011</b>	<b>749,674</b>	<b>2,284,288</b>	<b>85,563</b>	<b>10,833,333</b>	<b>34,442,847</b>	<b>48,026</b>
6,864,465	21,356	37,931	487,303	1,160,868	62,629	7,967,690	23,235,883	32,452
.....	.....	.....	.....	257,073	.....	.....	503,398	.....
404,593	3,021	3,149	45,170	163,666	4,166	570,949	2,307,642	3,468
378,727	7,553	4,640	56,179	167,356	12,900	694,233	1,571,181	4,806
463,693	.....	.....	21,933	224,524	3,328	285,329	145,448	.....
394,467	3,472	5,590	35,198	209,477	4,671	540,329	1,398,988	4,318
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>8,505,945</b>	<b>35,402</b>	<b>51,310</b>	<b>645,783</b>	<b>2,182,964</b>	<b>87,694</b>	<b>10,058,530</b>	<b>29,162,540</b>	<b>45,044</b>
<b>871,625</b>	<b>87</b>	<b>2,701</b>	<b>103,891</b>	<b>101,324</b>	<b>(2,131)</b>	<b>774,803</b>	<b>5,280,307</b>	<b>2,982</b>
18,042	275	330	3,174	8,020	417	27,765	102,677	313

## Municipal Electrical Utilities Financial

Municipality.....	Owen Sound	Paisley	Palmerston	Paris	Parkhill	Parry Sound
Population.....	17,812	784	1,860	6,303	1,176	5,587
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	2,943,206	149,058	332,282	919,152	213,652	1,471,050
Less accumulated depreciation.....	1,022,587	35,731	111,386	357,803	63,830	546,962
Net fixed assets.....	1,920,619	113,327	220,896	561,349	149,822	924,088
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	98,803	1,184	.....	69,673	27,161	20,141
Investments - short-term.....	.....	.....	.....	50,000	.....	70,000
- long-term.....	.....	3,000	.....	.....	.....	.....
Accounts receivable (net).....	172,738	2,520	2,598	6,596	2,572	8,719
Other.....	.....	.....	.....	4,894	94	.....
Total current assets.....	271,541	6,704	2,598	131,163	29,827	98,860
<b>OTHER ASSETS</b>						
Inventories.....	35,542	820	514	1,264	2,070	21,481
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	504	2,340	.....	6,352	1,704	1,047
Total other assets.....	36,046	3,160	514	7,616	3,774	22,528
Equity in Ontario Hydro.....	2,235,402	94,332	260,965	737,707	162,265	291,196
<b>Total.....</b>	<b>4,463,608</b>	<b>217,523</b>	<b>484,973</b>	<b>1,437,835</b>	<b>345,688</b>	<b>1,336,672</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	.....	.....	3,000	30,605	.....	16,000
Current liabilities.....	127,715	7,052	14,304	40,501	8,074	42,475
Other liabilities.....	3,035	8,680	2,425	18,612	905	30,655
Total liabilities.....	130,750	15,732	19,729	89,718	8,979	89,130
<b>RESERVES</b>						
Equity in Ontario Hydro.....	2,235,402	94,332	260,965	737,707	162,265	291,196
Other reserves.....	.....	.....	.....	.....	.....	2,310
Total reserves.....	2,235,402	94,332	260,965	737,707	162,265	293,506
<b>CAPITAL</b>						
Debentures redeemed.....	208,372	13,623	39,000	169,002	29,907	452,500
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds..	1,875,395	92,431	163,519	422,480	144,537	491,851
Contributed capital.....	13,689	1,405	1,760	18,928	.....	9,685
Total capital.....	2,097,456	107,459	204,279	610,410	174,444	954,036
<b>Total.....</b>	<b>4,463,608</b>	<b>217,523</b>	<b>484,973</b>	<b>1,437,835</b>	<b>345,688</b>	<b>1,336,672</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	1,730,008	75,040	148,974	500,903	108,843	527,722
Miscellaneous.....	74,099	746	1,267	12,801	6,063	41,281
<b>Total revenue.....</b>	<b>1,804,107</b>	<b>75,786</b>	<b>150,241</b>	<b>513,704</b>	<b>114,906</b>	<b>569,003</b>
<b>EXPENSE</b>						
Power purchased.....	1,268,186	54,052	106,274	357,394	78,718	320,601
Local generation.....	.....	.....	.....	.....	.....	53,186
Operation and maintenance.....	106,150	3,858	8,594	28,750	9,777	57,633
Administration.....	147,884	6,850	18,717	37,175	16,552	59,443
Financial.....	434	102	1,225	7,298	.....	5,893
Depreciation.....	99,184	3,800	9,431	28,129	7,486	47,500
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>1,621,838</b>	<b>68,662</b>	<b>144,241</b>	<b>458,746</b>	<b>112,533</b>	<b>544,256</b>
<b>Net Income (net expense).....</b>	<b>182,269</b>	<b>7,124</b>	<b>6,000</b>	<b>54,958</b>	<b>2,373</b>	<b>24,747</b>
Number of customers.....	6,667	413	763	2,353	524	2,327



Statements for the Year Ended December 31, 1972

Pembroke	Penetang- uishene	Perth	Peter- borough	Petrolia	Pickering	Picton	Plantagenet	Plattsville
15,933	5,314	5,613	56,138	3,979	2,508	4,717	855	556
\$	\$	\$	\$	\$	\$	\$	\$	\$
3,634,068	573,417	982,760	13,002,234	687,756	319,951	811,824	140,531	81,059
1,744,049	227,555	349,482	5,212,950	236,629	87,088	306,516	47,900	25,486
1,890,019	345,862	633,278	7,789,284	451,127	232,863	505,308	92,631	55,573
170,973	1,437	19,450	449,211	41,936	19,079	62,521	25,345	.....
80,000	20,000	40,000	.....	.....	.....	.....	.....	18,000
.....	10,000	10,000	.....	15,000	.....	.....	.....	2,500
71,274	16,894	7,249	501,630	29,706	10,149	4,988	2,571	628
.....	.....	.....	19,716	2,142	.....	4,163	700	.....
322,247	48,331	76,699	970,557	88,784	29,228	71,672	28,616	21,128
43,368	2,595	16,997	96,961	23,824	449	22,113	.....	116
.....	.....	.....	.....	.....	.....	.....	.....	.....
150,403	.....	.....	30,061	9,860	1,821	15,319	1,426	.....
193,771	2,595	16,997	127,022	33,684	2,270	37,432	1,426	116
139,560	470,981	736,160	6,109,711	516,166	73,693	640,052	45,790	101,716
<b>2,545,597</b>	<b>867,769</b>	<b>1,463,134</b>	<b>14,996,574</b>	<b>1,089,761</b>	<b>338,054</b>	<b>1,254,464</b>	<b>168,463</b>	<b>178,533</b>
1,835,000	.....	.....	1,780,300	.....	28,000	37,000	40,500	.....
214,296	32,835	41,596	593,687	44,835	28,168	30,284	12,183	778
64,245	3,615	108	16,006	5,512	2,303	11,158	990	.....
2,113,541	36,450	41,704	2,389,993	50,347	58,471	78,442	53,673	778
139,560	470,981	736,160	6,109,711	516,166	73,693	640,052	45,790	101,716
.....	.....	.....	.....	.....	.....	.....	.....	.....
139,560	470,981	736,160	6,109,711	516,166	73,693	640,052	45,790	101,716
315,000	36,983	85,045	2,186,503	50,000	43,875	76,182	14,500	5,237
.....	.....	.....	.....	.....	.....	.....	.....	.....
(39,664)	321,441	600,225	3,914,493	473,248	98,981	459,296	52,370	70,802
17,160	1,914	.....	395,874	.....	63,034	492	2,130	.....
292,496	360,338	685,270	6,496,870	523,248	205,890	535,970	69,000	76,039
<b>2,545,597</b>	<b>867,769</b>	<b>1,463,134</b>	<b>14,996,574</b>	<b>1,089,761</b>	<b>338,054</b>	<b>1,254,464</b>	<b>168,463</b>	<b>178,533</b>
1,286,685	395,862	542,366	5,797,452	325,254	165,883	385,524	88,294	56,157
70,803	8,979	8,488	506,608	14,559	6,580	25,572	6,082	3,446
<b>1,357,488</b>	<b>404,841</b>	<b>550,854</b>	<b>6,304,060</b>	<b>339,813</b>	<b>172,463</b>	<b>411,096</b>	<b>94,376</b>	<b>59,603</b>
810,412	289,596	395,059	3,979,828	202,513	111,820	270,915	67,719	56,301
9,362	.....	.....	.....	.....	.....	.....	.....	.....
81,159	34,292	21,068	503,051	39,288	8,312	33,790	3,181	1,601
113,320	21,776	43,642	563,043	59,242	14,846	39,773	6,084	1,709
199,649	.....	.....	292,528	.....	6,815	4,127	4,942	.....
119,278	17,587	28,498	434,112	16,151	10,106	24,505	4,249	2,929
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>1,333,180</b>	<b>363,251</b>	<b>488,267</b>	<b>5,772,562</b>	<b>317,194</b>	<b>151,899</b>	<b>373,110</b>	<b>86,175</b>	<b>62,540</b>
24,308	41,590	62,587	531,498	22,619	20,564	37,986	8,201	(2,937)
5,252	1,584	2,320	19,505	1,524	811	1,950	280	213

## Municipal Electrical Utilities Financial

Municipality.....	Point Edward	Port Burwell	Port Colborne	Port Credit	Port Dover	Port Elgin
Population.....	2,764	684	17,750	9,678	3,296	2,706
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	376,044	135,927	2,390,238	1,572,280	601,739	692,110
Less accumulated depreciation.....	136,594	60,422	745,400	397,236	228,646	134,925
Net fixed assets.....	239,450	75,505	1,644,838	1,175,044	373,093	557,185
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	97,308	5,305	182,943	24,179	31,784	17,473
Investments - short-term.....	.....	.....	75,000	110,000	30,000	.....
- long-term.....	.....	.....	8,350	13,500	.....	.....
Accounts receivable (net).....	7,611	858	12,736	88,312	7,408	11,634
Other.....	155	.....	772	.....	.....	.....
Total current assets.....	105,074	6,163	279,801	235,991	69,192	29,107
<b>OTHER ASSETS</b>						
Inventories.....	442	358	36,815	17,308	979	3,586
Sinking fund on debentures.....	.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	11,491	957	17,151	89,756	500	4,725
Total other assets.....	11,933	1,315	52,966	107,064	1,479	8,311
Equity in Ontario Hydro.....	752,963	40,232	1,343,434	1,312,474	316,141	257,231
<b>Total.....</b>	<b>1,109,420</b>	<b>123,215</b>	<b>3,321,039</b>	<b>2,830,573</b>	<b>759,905</b>	<b>851,834</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	.....	8,100	239,646	252,800	59,528	115,000
Current liabilities.....	47,224	4,175	102,810	150,761	22,856	69,599
Other liabilities.....	2,637	1,548	55,971	53,816	7,093	3,445
Total liabilities.....	49,861	13,823	398,427	457,377	89,477	188,044
<b>RESERVES</b>						
Equity in Ontario Hydro.....	752,963	40,232	1,343,434	1,312,474	316,141	257,231
Other reserves.....	.....	.....	.....	.....	.....	.....
Total reserves.....	752,963	40,232	1,343,434	1,312,474	316,141	257,231
<b>CAPITAL</b>						
Debentures redeemed.....	17,000	31,900	376,013	146,233	88,999	37,787
Sinking fund debentures.....	.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds..	289,596	27,819	1,182,305	910,372	248,748	363,395
Contributed capital.....	.....	9,441	20,860	4,117	16,540	5,377
Total capital.....	306,596	69,160	1,579,178	1,060,722	354,287	406,559
<b>Total.....</b>	<b>1,109,420</b>	<b>123,215</b>	<b>3,321,039</b>	<b>2,830,573</b>	<b>759,905</b>	<b>851,834</b>
<b>B. OPERATING STATEMENT</b>						
<b>REVENUE</b>						
Sale of electrical energy.....	518,620	50,835	1,376,711	1,536,653	249,335	397,736
Miscellaneous.....	9,131	3,196	57,990	35,892	19,711	9,536
<b>Total revenue.....</b>	<b>527,751</b>	<b>54,031</b>	<b>1,434,701</b>	<b>1,572,545</b>	<b>269,046</b>	<b>407,272</b>
<b>EXPENSE</b>						
Power purchased.....	458,737	25,880	910,307	1,320,293	149,544	305,460
Local generation.....	.....	.....	.....	.....	.....	.....
Operation and maintenance.....	7,408	11,373	134,445	43,127	46,603	21,620
Administration.....	35,068	6,518	148,583	89,529	28,178	34,116
Financial.....	.....	2,926	31,813	34,124	12,882	11,686
Depreciation.....	11,795	4,519	68,921	43,656	20,212	16,318
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>513,008</b>	<b>51,216</b>	<b>1,294,069</b>	<b>1,530,819</b>	<b>257,419</b>	<b>389,200</b>
<b>Net income (net expense).....</b>	<b>14,743</b>	<b>2,815</b>	<b>140,632</b>	<b>41,726</b>	<b>11,627</b>	<b>18,072</b>
Number of customers.....	926	419	5,940	2,467	1,599	1,484

Statements for the Year Ended December 31, 1972

Port Hope	Port McNicol	Port Perry	Port Rowan	Port Stanley	Prescott	Preston	Priceville	Princeton
8,781	1,451	2,936	852	1,602	5,128	16,200	158	436
\$ 1,880,032 658,702	\$ 159,903 48,547	\$ 454,664 134,293	\$ 126,533 39,023	\$ 312,343 140,228	\$ 614,853 285,680	\$ 2,558,161 853,122	\$ 25,147 10,940	\$ 53,072 21,409
1,221,330	111,356	320,371	87,510	172,115	329,173	1,705,039	14,207	31,663
63,670	2,918	5,304	16,018	22,410	13,595	84,734	6,572	9,751
.....	10,000	32,000	.....	.....	.....	90,000	.....	3,000
.....	16,000	.....	.....	.....	41,870	.....	3,000	.....
5,338	10,127	3,558	10,196	14,402	15,925	59,361	854	813
.....	.....	982	.....	.....	.....	1,719	.....	8
69,008	39,045	41,844	26,214	36,812	71,390	235,814	10,426	13,572
51,336	557	1,306	153	389	12,262	46,330	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	1,017	.....	110	423	111	.....	.....	.....
51,336	1,574	1,306	263	812	12,373	46,330	.....	.....
1,174,239	144,781	239,084	62,924	252,437	561,434	1,787,518	9,430	63,197
<b>2,515,913</b>	<b>296,756</b>	<b>602,605</b>	<b>176,911</b>	<b>462,176</b>	<b>974,370</b>	<b>3,774,701</b>	<b>34,063</b>	<b>108,432</b>
.....	.....	70,000	2,550	44,000	.....	.....	.....	.....
93,145	4,725	25,142	15,679	10,451	31,829	119,823	496	3,771
107,911	1,488	12,804	569	1,480	4,713	22,984	.....	1,024
201,056	6,213	107,946	18,798	55,931	36,542	142,807	496	4,795
1,174,239	144,781	239,084	62,924	252,437	561,434	1,787,518	9,430	63,197
.....	.....	.....	.....	.....	.....	.....	.....	.....
1,174,239	144,781	239,084	62,924	252,437	561,434	1,787,518	9,430	63,197
244,000	9,804	34,882	15,450	19,950	23,981	476,283	12,166	5,995
.....	.....	.....	.....	.....	.....	.....	.....	.....
856,561	134,866	213,394	76,365	130,878	323,093	1,266,673	11,633	34,200
40,057	1,092	7,299	3,374	2,980	29,320	101,420	338	245
1,140,618	145,762	255,575	95,189	153,808	376,394	1,844,376	24,137	40,440
<b>2,515,913</b>	<b>296,756</b>	<b>602,605</b>	<b>176,911</b>	<b>462,176</b>	<b>974,370</b>	<b>3,774,701</b>	<b>34,063</b>	<b>108,432</b>
.....	.....	.....	.....	.....	.....	.....	.....	.....
1,000,085	117,655	267,008	50,279	147,052	361,993	1,421,448	7,959	31,811
58,159	3,483	11,866	3,228	4,668	32,337	66,691	215	1,261
<b>1,058,244</b>	<b>121,138</b>	<b>278,874</b>	<b>53,507</b>	<b>151,720</b>	<b>394,330</b>	<b>1,488,139</b>	<b>8,174</b>	<b>33,072</b>
731,237	90,549	178,073	31,906	87,089	308,830	1,141,126	5,419	26,128
.....	.....	.....	.....	.....	.....	.....	.....	.....
65,123	4,660	13,503	4,617	28,241	22,497	106,066	382	1,420
99,369	10,084	23,346	4,214	21,610	34,260	94,553	910	2,106
7,721	.....	7,689	941	4,850	.....	5,408	.....	.....
55,449	4,674	14,840	4,054	9,484	24,727	77,719	911	2,192
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>958,899</b>	<b>109,967</b>	<b>237,451</b>	<b>45,732</b>	<b>151,274</b>	<b>390,314</b>	<b>1,424,872</b>	<b>7,622</b>	<b>31,846</b>
<b>99,345</b>	<b>11,171</b>	<b>41,423</b>	<b>7,775</b>	<b>446</b>	<b>4,016</b>	<b>63,267</b>	<b>552</b>	<b>1,226</b>
3,190	646	1,149	390	1,135	1,924	4,994	86	199

## Municipal Electrical Utilities Financial

Municipality.....	Queenston	Rainy River	Red Rock	Renfrew	Richmond	Richmond Hill
Population.....	575	1,153	1,859	8,968	1,978	20,200
<b>A. BALANCE SHEET</b>						
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and facilities at cost.....	64,883	174,958	150,979	2,220,628	266,256	2,565,452
Less accumulated depreciation.....	27,628	91,818	53,748	762,925	56,436	858,706
Net fixed assets.....	37,255	83,140	97,231	1,457,703	209,820	1,706,746
<b>CURRENT ASSETS</b>						
Cash on hand and in bank.....	2,010	10,504	18,606	11,631	19,526	48,428
Investments – short-term.....	4,500	5,000	.....	.....	30,000	25,000
– long-term.....	.....	.....	.....	6,675	.....	.....
Accounts receivable (net).....	531	681	1,854	25,994	6,269	115,624
Other.....	.....	92	.....	.....	.....	.....
Total current assets.....	7,041	16,277	20,460	44,300	55,795	189,052
<b>OTHER ASSETS</b>						
Inventories.....	.....	1,514	.....	22,024	.....	51,609
Sinking fund on debentures.....	.....	.....	.....	.....	6,365	.....
Miscellaneous assets.....	.....	.....	.....	2,162	734	4,363
Total other assets.....	.....	1,514	.....	24,186	7,099	55,972
Equity in Ontario Hydro.....	57,762	53,762	98,370	477,140	91,825	1,069,391
<b>Total</b> .....	<b>102,058</b>	<b>154,693</b>	<b>216,061</b>	<b>2,003,329</b>	<b>364,539</b>	<b>3,021,161</b>
<b>LIABILITIES</b>						
Debentures outstanding.....	.....	.....	.....	120,252	90,800	223,000
Current liabilities.....	2,754	7,233	6,576	47,222	16,719	205,252
Other liabilities.....	189	495	441	29,504	796	45,133
Total liabilities.....	2,943	7,728	7,017	196,978	108,315	473,385
<b>RESERVES</b>						
Equity in Ontario Hydro.....	57,762	53,762	98,370	477,140	91,825	1,069,391
Other reserves.....	.....	.....	.....	.....	.....	.....
Total reserves.....	57,762	53,762	98,370	477,140	91,825	1,069,391
<b>CAPITAL</b>						
Debentures redeemed.....	9,500	26,086	29,367	775,985	24,087	488,436
Sinking fund debentures.....	.....	.....	.....	.....	6,365	.....
Accumulated net income invested in plant or held as working funds..	31,467	67,117	72,239	547,959	129,632	926,601
Contributed capital.....	386	.....	9,068	5,267	4,315	63,348
Total capital.....	41,353	93,203	110,674	1,329,211	164,399	1,478,385
<b>Total</b> .....	<b>102,058</b>	<b>154,693</b>	<b>216,061</b>	<b>2,003,329</b>	<b>364,539</b>	<b>3,021,161</b>
<b>B. OPERATING STATEMENT</b>						
<b>Revenue</b>						
Sale of electrical energy.....	29,525	95,695	71,406	638,706	164,657	1,525,040
Miscellaneous.....	2,207	6,754	5,592	30,832	5,177	67,855
<b>Total revenue</b> .....	<b>31,732</b>	<b>102,449</b>	<b>76,998</b>	<b>669,538</b>	<b>169,834</b>	<b>1,592,895</b>
<b>EXPENSE</b>						
Power purchased.....	27,416	72,857	59,239	382,524	116,003	1,223,985
Local generation.....	.....	.....	.....	49,973	.....	.....
Operation and maintenance.....	1,984	11,609	3,929	47,185	3,936	69,916
Administration.....	2,415	16,246	7,238	65,392	6,036	128,974
Financial.....	.....	.....	.....	26,301	11,774	54,140
Depreciation.....	2,599	6,354	5,321	59,537	7,674	80,160
Other.....	.....	.....	.....	.....	.....	.....
<b>Total expense</b> .....	<b>34,414</b>	<b>107,066</b>	<b>75,727</b>	<b>630,912</b>	<b>145,423</b>	<b>1,557,175</b>
<b>Net income (net expense)</b> .....	<b>(2,682)</b>	<b>(4,617)</b>	<b>1,271</b>	<b>38,626</b>	<b>24,411</b>	<b>35,720</b>
Number of customers.....	202	451	389	3,177	674	5,714

Statements for the Year Ended December 31, 1972

Ridgetown	Ripley	Rockland	Rockwood	Rodney	Rosseau	Russell	St. Catharines	St. Clair Beach
2,813	442	3,576	937	1,011	236	605	105,991	1,961
\$ 390,195	\$ 67,708	\$ 319,343	\$ 125,904	\$ 104,452	\$ 45,258	\$ 104,625	\$ 17,639,684	\$ 197,475
110,584	21,001	88,747	30,074	47,312	11,433	28,365	4,066,405	61,221
279,611	46,707	230,596	95,830	57,140	33,825	76,260	13,573,279	136,254
35,822	9,544	11,186	11,129	32,676	3,530	.....	273,832	2,443
.....	5,000	6,000	.....	.....	.....	.....	400,000	.....
.....	8,000	.....	3,000	.....	1,000	.....	.....	.....
9,468	2,546	7,733	1,804	1,087	1,437	3,321	1,433,953	6,733
.....	.....	630	.....	.....	.....	.....	710	.....
45,290	25,090	25,549	15,933	33,763	5,967	3,321	2,108,495	9,176
950	.....	626	.....	283	.....	.....	368,467	.....
.....	.....	.....	.....	.....	.....	.....	.....	.....
1,678	.....	2,184	803	.....	.....	128	96,074	688
2,628	.....	2,810	803	283	.....	128	464,541	688
300,978	68,329	118,674	81,839	102,634	29,026	56,291	12,682,823	96,208
<b>628,507</b>	<b>140,126</b>	<b>377,629</b>	<b>194,405</b>	<b>193,820</b>	<b>68,818</b>	<b>136,000</b>	<b>28,829,138</b>	<b>242,326</b>
36,686	.....	24,500	8,434	.....	.....	4,500	2,425,953	.....
19,466	3,896	21,055	5,981	5,855	438	1,431	1,027,118	18,934
3,000	369	10,715	877	1,021	3	270	260,728	621
59,152	4,265	56,270	15,292	6,876	441	6,201	3,713,799	19,555
300,978	68,329	118,674	81,839	102,634	29,026	56,291	12,682,823	96,208
.....	.....	.....	.....	.....	.....	.....	.....	.....
300,978	68,329	118,674	81,839	102,634	29,026	56,291	12,682,823	96,208
74,718	12,744	30,500	13,895	8,500	11,933	9,308	722,638	17,694
.....	.....	.....	.....	.....	.....	.....	.....	.....
192,600	54,788	170,884	72,301	75,810	25,718	60,805	10,953,475	106,982
1,059	.....	1,301	11,078	.....	1,700	3,395	756,403	1,887
268,377	67,532	202,685	97,274	84,310	39,351	73,508	12,432,516	126,563
<b>628,507</b>	<b>140,126</b>	<b>377,629</b>	<b>194,405</b>	<b>193,820</b>	<b>68,818</b>	<b>136,000</b>	<b>28,829,138</b>	<b>242,326</b>
231,400	42,802	197,735	65,207	58,372	21,282	48,424	11,591,837	122,255
3,558	1,074	9,538	4,566	2,335	406	2,409	392,263	1,800
<b>234,958</b>	<b>43,876</b>	<b>207,273</b>	<b>69,773</b>	<b>60,707</b>	<b>21,688</b>	<b>50,833</b>	<b>11,984,100</b>	<b>124,055</b>
156,405	36,844	148,637	47,820	45,948	14,903	40,137	9,164,301	94,740
.....	.....	.....	.....	.....	.....	.....	.....	.....
20,779	1,924	12,299	1,931	6,723	1,085	1,455	630,823	4,802
28,998	3,003	9,349	7,986	5,806	1,471	2,677	587,539	10,329
5,100	.....	5,123	2,060	.....	.....	935	273,865	.....
10,358	2,104	10,896	3,925	3,708	1,370	3,195	432,877	6,034
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>221,640</b>	<b>43,875</b>	<b>186,304</b>	<b>63,722</b>	<b>62,185</b>	<b>18,829</b>	<b>48,399</b>	<b>11,089,405</b>	<b>115,905</b>
13,318	1	20,969	6,051	(1,478)	2,859	2,434	894,695	8,150
1,198	250	1,078	347	453	151	258	34,228	553

## Municipal Electrical Utilities Financial

Municipality.....	St. George	St. Jacobs	St. Marys	St. Thomas	Sandwich West
Population.....	970	959	4,557	24,137	11,882
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and facilities at cost.....	109,437	106,547	772,384	3,831,652	1,138,369
Less accumulated depreciation.....	35,367	29,023	303,215	1,376,275	378,148
Net fixed assets.....	74,070	77,524	469,169	2,455,377	760,221
<b>CURRENT ASSETS</b>					
Cash on hand and in bank.....	17,719	62,765	62,744	51,687	16,884
Investments - short-term.....		2,000			
- long-term.....			77,500	35,000	
Accounts receivable (net).....	730	3,516	30,005	207,998	143,214
Other.....				1,546	
Total current assets.....	18,449	68,281	170,249	296,231	160,098
<b>OTHER ASSETS</b>					
Inventories.....	73		20,633	97,775	6,560
Sinking fund on debentures.....					
Miscellaneous assets.....			38,514	475	8,784
Total other assets.....	73		59,147	98,250	15,344
Equity in Ontario Hydro.....	97,998	124,417	1,077,592	3,206,900	323,679
<b>Total.....</b>	<b>190,590</b>	<b>270,222</b>	<b>1,776,157</b>	<b>6,056,758</b>	<b>1,259,342</b>
<b>LIABILITIES</b>					
Debentures outstanding.....	5,800			116,000	195,600
Current liabilities.....	787	7,025	1,844	168,176	164,658
Other liabilities.....	458	90	2,624	74,768	22,210
Total liabilities.....	7,045	7,115	4,468	358,944	382,468
<b>RESERVES</b>					
Equity in Ontario Hydro.....	97,998	124,417	1,077,592	3,206,900	323,679
Other reserves.....					
Total reserves.....	97,998	124,417	1,077,592	3,206,900	323,679
<b>CAPITAL</b>					
Debentures redeemed.....	10,200	6,000	190,207	222,363	195,964
Sinking fund debentures.....					
Accumulated net income invested in plant or held as working funds....	74,822	130,710	503,785	2,246,512	287,479
Contributed capital.....	525	1,980	105	22,039	69,752
Total capital.....	85,547	138,690	694,097	2,490,914	553,195
<b>Total.....</b>	<b>190,590</b>	<b>270,222</b>	<b>1,776,157</b>	<b>6,056,758</b>	<b>1,259,342</b>
<b>B. OPERATING STATEMENT</b>					
<b>REVENUE</b>					
Sale of electrical energy.....	74,161	80,381	314,898	2,262,055	734,253
Miscellaneous.....	3,411	5,365	15,229	65,919	25,637
<b>Total revenue.....</b>	<b>77,572</b>	<b>85,746</b>	<b>330,127</b>	<b>2,327,974</b>	<b>759,890</b>
<b>EXPENSE</b>					
Power purchased.....	57,257	69,565	239,312	1,643,732	523,183
Local generation.....					
Operation and maintenance.....	3,624	2,965	18,297	308,938	40,638
Administration.....	4,870	3,955	45,561	151,240	50,252
Financial.....	1,467			16,884	40,028
Depreciation.....	3,445	3,271	22,466	109,755	30,626
Other.....					
<b>Total expense.....</b>	<b>70,663</b>	<b>79,756</b>	<b>325,636</b>	<b>2,230,549</b>	<b>684,727</b>
<b>Net income (net expense).....</b>	<b>6,909</b>	<b>5,990</b>	<b>4,491</b>	<b>97,425</b>	<b>75,163</b>
Number of customers.....	335	287	1,864	9,283	3,644

Statements for the Year Ended December 31, 1972

Sarnia	Scarborough	Schreiber Twp.	Seaforth	Shelburne	Simcoe	Sioux Lookout	Smiths Falls	Southampton
56,147	325,331	2,081	2,017	1,638	10,460	2,470	9,484	1,814
\$ 9,556,017	\$ 44,598,564	\$ 266,272	\$ 448,734	\$ 332,054	\$ 1,725,174	\$ 426,538	\$ 1,483,456	\$ 429,513
3,158,995	12,440,649	100,072	134,322	104,118	482,097	154,110	546,448	112,270
6,397,022	32,157,915	166,200	314,412	227,936	1,243,077	272,428	937,008	317,243
302,306	377,304	7,766	41,572	1,268	1,722	110	146,696	30,978
.....	5,200,000	.....	.....	.....	200,000	15,000	.....	.....
99,500	25,000	.....	.....	.....	.....	.....	.....	.....
307,396	2,804,291	1,625	3,010	23,603	72,615	8,404	31,112	11,708
12,801	3,602	.....	253	627	.....	516	.....	.....
722,003	8,410,197	9,391	44,835	25,498	274,337	24,030	177,808	42,686
260,694	844,683	944	378	14,226	3,904	17,298	32,439	9,558
.....	4,911,222	.....	.....	.....	.....	.....	.....	.....
71,468	521,296	.....	386	.....	45,784	.....	23,140	3,806
332,162	6,277,201	944	764	14,226	49,688	17,298	55,579	13,364
9,575,783	15,948,539	143,386	331,422	175,439	1,274,855	253,331	1,208,273	224,930
<b>17,026,970</b>	<b>62,793,852</b>	<b>319,921</b>	<b>691,433</b>	<b>443,099</b>	<b>2,841,957</b>	<b>567,087</b>	<b>2,378,668</b>	<b>598,223</b>
364,000	10,659,451	.....	.....	46,000	355,000	.....	.....	.....
409,609	4,262,383	13,510	16,380	32,496	4,881	25,606	65,681	18,621
70,870	1,261,545	.....	2,675	154	36,467	6,437	.....	806
844,479	16,183,379	13,510	19,055	78,650	396,348	32,043	65,681	19,427
9,575,783	15,948,539	143,386	331,422	175,439	1,274,855	253,331	1,208,273	224,930
9,575,783	15,948,539	143,386	331,422	175,439	1,274,855	253,331	1,208,273	224,930
1,222,277	5,351,407	50,000	74,440	20,991	150,435	.....	147,662	42,523
.....	4,911,222	.....	.....	.....	.....	.....	.....	.....
5,023,971	18,122,176	113,025	266,016	142,703	982,021	277,369	957,052	307,033
360,460	2,277,129	.....	500	25,316	38,298	4,344	.....	4,310
6,606,708	30,661,934	163,025	340,956	189,010	1,170,754	281,713	1,104,714	353,866
<b>17,026,970</b>	<b>62,793,852</b>	<b>319,921</b>	<b>691,433</b>	<b>443,099</b>	<b>2,841,957</b>	<b>567,087</b>	<b>2,378,668</b>	<b>598,223</b>
4,552,811	26,715,518	144,559	185,709	169,300	1,292,200	219,683	907,912	266,357
235,048	1,449,723	4,791	18,624	6,677	46,158	15,857	24,944	7,856
<b>4,787,859</b>	<b>28,165,241</b>	<b>149,350</b>	<b>204,333</b>	<b>175,977</b>	<b>1,338,358</b>	<b>235,540</b>	<b>932,856</b>	<b>274,213</b>
3,371,437	19,868,610	112,382	124,742	130,637	877,482	172,766	691,932	193,110
624,757	1,407,389	10,235	28,584	8,325	85,120	22,772	60,775	18,375
419,897	1,561,654	22,147	25,382	19,259	104,563	35,711	76,946	19,089
83,819	1,174,831	.....	.....	4,270	67,678	.....	.....	.....
270,102	1,330,932	8,250	13,334	11,228	48,206	12,214	47,872	11,764
.....	5,431	.....	.....	.....	.....	.....	.....	.....
<b>4,770,012</b>	<b>25,348,847</b>	<b>153,014</b>	<b>192,042</b>	<b>173,719</b>	<b>1,183,049</b>	<b>243,463</b>	<b>877,525</b>	<b>242,338</b>
<b>17,847</b>	<b>2,816,394</b>	<b>(3,664)</b>	<b>12,291</b>	<b>2,258</b>	<b>155,309</b>	<b>(7,923)</b>	<b>55,331</b>	<b>31,875</b>
17,217	81,585	695	894	885	4,345	1,037	3,728	1,467

Municipal Electrical Utilities Financial

Municipality.....	South Grimsby Twp. 2,900	South River 1,009	Springfield 526	Stayner 1,865	Stirling 1,447
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>					
Plant and facilities at cost.....	\$ 139,278	\$ 206,721	\$ 69,580	\$ 275,199	\$ 210,958
Less accumulated depreciation.....	45,889	72,233	27,599	56,018	72,462
Net fixed assets.....	93,389	134,488	41,981	219,181	138,496
<b>CURRENT ASSETS</b>					
Cash on hand and in bank.....	14,003	18,074	9,994	24,120	14,590
Investments - short-term.....		2,000			
- long-term.....					
Accounts receivable (net).....	1,057	4,061	835	6,834	1,070
Other.....		59			129
Total current assets.....	15,060	24,194	10,829	30,954	15,789
<b>OTHER ASSETS</b>					
Inventories.....	28			1,094	674
Sinking fund on debentures.....					
Miscellaneous assets.....		11,984			902
Total other assets.....	28	11,984		1,094	1,576
Equity in Ontario Hydro.....	82,845	30,627	51,337	169,292	140,050
<b>Total.....</b>	<b>191,322</b>	<b>201,293</b>	<b>104,147</b>	<b>420,521</b>	<b>295,911</b>
<b>LIABILITIES</b>					
Debentures outstanding.....		53,000		21,000	661
Current liabilities.....	4,970	11,054	2,134	15,520	10,429
Other liabilities.....	589	2,565	432	1,265	2,129
Total liabilities.....	5,559	66,619	2,566	37,785	13,219
<b>RESERVES</b>					
Equity in Ontario Hydro.....	82,845	30,627	51,337	169,292	140,050
Other reserves.....					
Total reserves.....	82,845	30,627	51,337	169,292	140,050
<b>CAPITAL</b>					
Debentures redeemed.....	15,000	37,000	9,500	13,557	22,339
Sinking fund debentures.....					
Accumulated net income invested in plant or held as working funds....	84,059	66,687	40,744	195,392	120,033
Contributed capital.....	3,859	360		4,495	270
Total capital.....	102,918	104,047	50,244	213,444	142,642
<b>Total.....</b>	<b>191,322</b>	<b>201,293</b>	<b>104,147</b>	<b>420,521</b>	<b>295,911</b>
<b>B. OPERATING STATEMENT</b>					
<b>REVENUE</b>					
Sale of electrical energy.....	73,976	83,792	23,679	159,981	110,639
Miscellaneous.....	5,568	2,576	3,061	5,959	7,949
<b>Total revenue.....</b>	<b>79,544</b>	<b>86,368</b>	<b>26,740</b>	<b>165,940</b>	<b>118,588</b>
<b>EXPENSE</b>					
Power purchased.....	47,460	54,198	19,965	108,780	84,173
Local generation.....					
Operation and maintenance.....	6,409	3,787	2,009	6,016	4,381
Administration.....	14,995	7,579	1,996	10,261	10,882
Financial.....	81	7,773		4,162	692
Depreciation.....	4,327	5,748	2,406	8,200	8,581
Other.....					
<b>Total expense.....</b>	<b>73,272</b>	<b>79,085</b>	<b>26,376</b>	<b>137,419</b>	<b>108,709</b>
<b>Net income (net expense).....</b>	<b>6,272</b>	<b>7,283</b>	<b>364</b>	<b>28,521</b>	<b>9,879</b>
Number of customers.....	455	394	191	906	625



Statements for the Year Ended December 31, 1972

Stoney Creek 8,280	Stouffville 4,500	Stratford 23,380	Strathroy 6,373	Streetsville 6,753	Sturgeon Falls 6,509	Sudbury 91,000	Sunderland 680	Sundridge 697
\$ 816,102 282,505	\$ 625,925 149,500	\$ 6,208,912 1,358,709	\$ 1,090,510 390,689	\$ 939,238 171,402	\$ 724,303 217,598	\$ 14,049,074 4,062,690	\$ 88,148 32,141	\$ 114,617 33,420
533,597	476,425	4,850,203	699,821	767,836	506,705	9,986,384	56,007	81,197
22,603	33,053	37,433	77,132	9,168	33,647	122,267	12,530	18,311
.....	.....	175,000	.....	100,000	.....	.....	.....	.....
2,838	4,493	317,516	22,549	45,239	22,016	996,910	2,838	835
.....	.....	12,927	.....	1,780	271	4,592	.....	.....
25,441	37,546	542,876	99,681	156,187	55,934	1,123,769	17,368	29,146
30	1,470	296,587	15,274	686	.....	242,218	.....	770
.....	.....	.....	.....	.....	.....	.....	.....	.....
100	6,256	84,805	16,992	.....	8,000	104,014	.....	.....
130	7,726	381,392	32,266	686	8,000	346,232	.....	770
380,779	305,789	3,573,277	692,641	358,688	257,449	4,887,557	71,612	49,817
<b>939,947</b>	<b>827,486</b>	<b>9,347,748</b>	<b>1,524,409</b>	<b>1,283,397</b>	<b>828,088</b>	<b>16,343,942</b>	<b>144,987</b>	<b>160,930</b>
2,000	28,084	1,465,500	89,000	28,047	99,060	3,014,000	.....	.....
4,540	32,324	371,123	60,789	61,408	44,115	1,296,248	60	6,895
8,331	13,537	18,456	26,875	15,865	28,507	1,014,498	157	565
14,871	73,945	1,855,079	176,664	105,320	171,682	5,324,746	217	7,460
380,779	305,789	3,573,277	692,641	358,688	257,449	4,887,557	71,612	49,817
.....	.....	.....	.....	.....	.....	.....	.....	.....
380,779	305,789	3,573,277	692,641	358,688	257,449	4,887,557	71,612	49,817
76,460	54,878	960,300	103,692	125,920	115,940	1,711,798	4,628	33,018
.....	.....	.....	.....	.....	.....	.....	.....	.....
438,783	371,139	2,783,904	536,982	415,466	282,237	4,013,503	66,376	70,433
29,054	21,735	175,188	14,430	278,003	780	406,338	2,154	202
544,297	447,752	3,919,392	655,104	819,389	398,957	6,131,639	73,158	103,653
<b>939,947</b>	<b>827,486</b>	<b>9,347,748</b>	<b>1,524,409</b>	<b>1,283,397</b>	<b>828,088</b>	<b>16,343,942</b>	<b>144,987</b>	<b>160,930</b>
449,267	370,518	2,915,789	608,937	465,448	421,700	6,397,899	47,333	66,476
36,240	15,994	197,447	11,708	21,306	23,350	521,230	3,050	1,528
<b>485,507</b>	<b>386,512</b>	<b>3,113,236</b>	<b>620,645</b>	<b>486,754</b>	<b>445,050</b>	<b>6,919,129</b>	<b>50,383</b>	<b>68,004</b>
383,234	279,207	1,981,040	424,173	382,184	292,395	4,904,906	40,150	55,327
.....	.....	.....	.....	.....	.....	.....	.....	.....
18,237	26,335	270,596	51,351	8,847	49,035	669,407	2,436	2,220
50,655	35,872	184,207	64,667	31,638	39,325	724,475	2,679	5,524
2,188	5,922	175,335	11,576	10,163	18,903	371,599	.....	2,809
32,408	18,643	157,722	29,532	23,078	25,338	464,667	3,619	3,221
.....	.....	.....	.....	.....	.....	.....	.....	.....
486,722	365,979	2,768,900	581,299	455,910	424,996	7,135,054	48,884	69,101
(1,215)	20,533	344,336	39,346	30,844	20,054	(215,925)	1,499	(1,097)
2,179	1,597	8,147	2,591	2,109	1,989	28,690	299	374

## Municipal Electrical Utilities Financial

Municipality.....	Sutton	Tara	Tavistock	Tecumseh	Teeswater
Population.....	1,650	639	1,338	5,104	920
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>					
\$	\$	\$	\$	\$	\$
Plant and facilities at cost.....	288,236	107,376	290,122	501,417	108,386
Less accumulated depreciation.....	67,256	18,547	99,309	216,163	37,415
Net fixed assets.....	220,980	88,829	190,813	285,254	70,971
<b>CURRENT ASSETS</b>					
Cash on hand and in bank.....	15,735	17,092	27,533	121,546	24,451
Investments - short-term.....	15,000	.....	.....	.....	.....
- long-term.....	.....	8,000	.....	.....	15,500
Accounts receivable (net).....	26,337	1,122	888	32,415	2,263
Other.....	533	.....	.....	.....	.....
Total current assets.....	57,605	26,214	28,421	153,961	42,214
<b>OTHER ASSETS</b>					
Inventories.....	1,291	1,074	444	17,975	130
Sinking fund on debentures.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	9,614	.....	810	2,973	4,356
Total other assets.....	10,905	1,074	1,254	20,948	4,486
Equity in Ontario Hydro.....	209,762	82,595	250,100	286,867	128,843
<b>Total.....</b>	<b>499,252</b>	<b>198,712</b>	<b>470,588</b>	<b>747,030</b>	<b>246,514</b>
<b>LIABILITIES</b>					
Debentures outstanding.....	.....	.....	40,000	45,700	.....
Current liabilities.....	22,840	7,899	16,537	43,502	7,457
Other liabilities.....	4,467	441	.....	4,023	329
Total liabilities.....	27,307	8,340	56,537	93,225	7,786
<b>RESERVES</b>					
Equity in Ontario Hydro.....	209,762	82,595	250,100	286,867	128,843
Other reserves.....	.....	.....	.....	.....	.....
Total reserves.....	209,762	82,595	250,100	286,867	128,843
<b>CAPITAL</b>					
Debentures redeemed.....	26,000	14,264	35,284	35,300	21,296
Sinking fund debentures.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds....	201,319	88,755	128,250	312,969	88,589
Contributed capital.....	34,864	4,758	417	18,669	.....
Total capital.....	262,183	107,777	163,951	366,938	109,885
<b>Total.....</b>	<b>499,252</b>	<b>198,712</b>	<b>470,588</b>	<b>747,030</b>	<b>246,514</b>
<b>B. OPERATING STATEMENT</b>					
<b>REVENUE</b>					
Sale of electrical energy.....	215,807	78,880	136,782	337,631	84,183
Miscellaneous.....	11,918	2,054	10,218	21,056	2,837
<b>Total revenue.....</b>	<b>227,725</b>	<b>80,934</b>	<b>147,000</b>	<b>358,687</b>	<b>87,020</b>
<b>EXPENSE</b>					
Power purchased.....	168,604	56,754	115,657	234,480	78,447
Local generation.....	.....	.....	.....	.....	.....
Operation and maintenance.....	14,180	2,408	5,964	26,894	1,799
Administration.....	29,164	1,750	8,037	31,233	5,047
Financial.....	.....	183	4,544	5,464	.....
Depreciation.....	7,834	3,203	9,705	15,403	3,849
Other.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>219,782</b>	<b>64,298</b>	<b>143,907</b>	<b>313,474</b>	<b>89,142</b>
<b>Net income (net expense).....</b>	<b>7,943</b>	<b>16,636</b>	<b>3,093</b>	<b>45,213</b>	<b>(2,122)</b>
Number of customers.....	1,027	298	597	1,522	417

Statements for the Year Ended December 31, 1972

Terrace Bay Twp. 1,839	Thamesford 1,397	Thamesville 994	Theford 709	Thessalon 1,798	Thornbury 1,221	Thorndale 423	Thornton 320	Thorold 8,900
\$ 343,435 126,685	\$ 213,246 83,338	\$ 167,481 77,464	\$ 102,686 32,699	\$ 270,048 76,050	\$ 250,837 49,776	\$ 62,423 31,372	\$ 39,811 15,013	\$ 1,197,178 364,094
216,750	129,908	90,017	69,987	193,998	201,061	31,051	24,798	833,084
34,717	31,815	15,723	16,465	18,150	1,275	12,043	5,160	.....
.....	.....	3,947	3,000	.....	.....	3,000	.....	315,510
4,840	178	3,194	4,443	3,967	18,176	585	1,110	25,875
.....	.....	.....	.....	.....	.....	.....	.....	.....
39,557	31,993	22,864	23,908	22,117	19,451	15,628	6,270	341,385
.....	126	280	29	.....	9,246	.....	.....	27,106
.....	.....	670	5,473	3,657	.....	.....	.....	179
.....	126	950	5,502	3,657	9,246	.....	.....	27,285
181,755	139,336	141,123	85,404	67,773	101,566	48,219	25,573	1,392,809
<b>438,062</b>	<b>301,363</b>	<b>254,954</b>	<b>184,801</b>	<b>287,545</b>	<b>331,324</b>	<b>94,898</b>	<b>56,641</b>	<b>2,594,563</b>
.....	.....	4,000	.....	13,500	.....	.....	.....	9,021
453	10,940	7,017	4,145	16,452	10,996	2,784	4,754	45,140
.....	1,243	1,364	359	1,771	877	376	105	55,577
453	12,183	12,381	4,504	31,723	11,873	3,160	4,859	109,738
181,755	139,336	141,123	85,404	67,773	101,566	48,219	25,573	1,392,809
.....	.....	.....	.....	.....	.....	.....	.....	.....
181,755	139,336	141,123	85,404	67,773	101,566	48,219	25,573	1,392,809
78,000	8,289	15,188	16,500	51,500	85,714	3,086	7,200	117,937
.....	.....	.....	.....	.....	.....	.....	.....	.....
171,662	134,625	86,227	77,837	136,549	124,101	40,390	18,009	890,550
6,192	6,930	35	556	.....	8,070	43	1,000	83,529
255,854	149,844	101,450	94,893	188,049	217,885	43,519	26,209	1,092,016
<b>438,062</b>	<b>301,363</b>	<b>254,954</b>	<b>184,801</b>	<b>287,545</b>	<b>331,324</b>	<b>94,898</b>	<b>56,641</b>	<b>2,594,563</b>
.....	.....	.....	.....	.....	.....	.....	.....	.....
129,788	109,289	81,403	52,225	132,293	128,661	24,590	21,291	525,132
11,029	9,098	4,913	2,633	5,836	3,370	3,651	285	39,552
<b>140,817</b>	<b>118,387</b>	<b>86,316</b>	<b>54,858</b>	<b>138,129</b>	<b>132,031</b>	<b>28,241</b>	<b>21,576</b>	<b>564,684</b>
.....	.....	.....	.....	.....	.....	.....	.....	.....
109,050	98,153	64,701	40,219	91,801	84,982	19,848	15,775	356,799
10,567	6,165	4,396	1,216	13,480	11,336	1,622	82	78,325
14,878	9,467	11,003	4,086	18,430	13,666	4,285	1,014	112,359
.....	.....	1,131	.....	4,903	2,362	.....	.....	6,897
10,612	7,676	5,754	3,568	7,866	7,202	2,525	1,393	32,606
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>145,107</b>	<b>121,461</b>	<b>86,985</b>	<b>49,089</b>	<b>136,480</b>	<b>119,548</b>	<b>28,280</b>	<b>18,264</b>	<b>586,986</b>
<b>(4,290)</b>	<b>(3,074)</b>	<b>(669)</b>	<b>5,769</b>	<b>1,649</b>	<b>12,483</b>	<b>(39)</b>	<b>3,312</b>	<b>(22,302)</b>
494	506	440	314	637	636	163	125	2,705

## Municipal Electrical Utilities Financial

Municipality.....	Thunder Bay	Tilbury	Tillsonburg	Toronto	Tottenham
Population.....	106,237	3,576	6,358	680,319	1,613
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and facilities at cost.....	19,092,300	531,810	1,419,634	149,168,786	167,158
Less accumulated depreciation.....	7,264,691	178,828	394,067	51,381,251	38,522
Net fixed assets.....	11,827,609	352,982	1,025,567	97,787,535	128,636
<b>CURRENT ASSETS</b>					
Cash on hand and in bank.....	332,757	8,700	56,446	200,920	27,509
Investments – short-term.....	700,000	.....	.....	2,799,539	.....
– long-term.....	94,000	.....	.....	38,295	.....
Accounts receivable (net).....	896,809	10,138	38,603	7,892,594	6,361
Other.....	7,718	.....	.....	1,671,018	.....
Total current assets.....	2,031,284	18,838	95,049	12,602,366	33,870
<b>OTHER ASSETS</b>					
Inventories.....	563,794	1,968	38,737	2,536,903	237
Sinking fund on debentures.....	.....	.....	.....	5,615,953	.....
Miscellaneous assets.....	7,791	9,937	149	8,599,144	985
Total other assets.....	571,585	11,905	38,886	16,752,000	1,222
Equity in Ontario Hydro.....	22,112,868	392,215	804,529	128,474,595	85,061
<b>Total.....</b>	<b>36,543,346</b>	<b>775,940</b>	<b>1,964,031</b>	<b>255,616,496</b>	<b>248,789</b>
<b>LIABILITIES</b>					
Debentures outstanding.....	875,000	39,000	.....	8,570,050	30,500
Current liabilities.....	988,718	38,795	86,297	7,953,945	14,307
Other liabilities.....	808,907	5,906	28,429	2,612,048	2,667
Total liabilities.....	2,672,625	83,701	114,726	19,136,043	47,474
<b>RESERVES</b>					
Equity in Ontario Hydro.....	22,112,868	392,215	804,529	128,474,595	85,061
Other reserves.....	.....	.....	.....	330,900	.....
Total reserves.....	22,112,868	392,215	804,529	128,805,495	85,061
<b>CAPITAL</b>					
Debentures redeemed.....	1,841,776	74,012	204,211	36,519,942	25,935
Sinking fund debentures.....	.....	.....	.....	5,615,953	.....
Accumulated net income invested in plant or held as working funds....	8,936,289	194,914	814,292	61,538,381	48,526
Contributed capital.....	979,788	31,098	26,273	4,000,682	41,793
Total capital.....	11,757,853	300,024	1,044,776	107,674,958	116,254
<b>Total.....</b>	<b>36,543,346</b>	<b>775,940</b>	<b>1,964,031</b>	<b>255,616,496</b>	<b>248,789</b>
<b>B. OPERATING STATEMENT</b>					
<b>REVENUE</b>					
Sale of electrical energy.....	9,049,298	310,457	640,504	71,193,309	107,130
Miscellaneous.....	701,789	8,135	41,308	3,275,606	2,232
<b>Total revenue.....</b>	<b>9,751,087</b>	<b>318,592</b>	<b>681,812</b>	<b>74,468,915</b>	<b>109,362</b>
<b>EXPENSE</b>					
Power purchased.....	6,908,119	239,629	480,033	53,525,113	73,628
Local generation.....	.....	.....	.....	.....	.....
Operation and maintenance.....	738,512	21,291	60,956	8,469,703	5,266
Administration.....	736,127	37,877	70,711	5,873,470	9,585
Financial.....	134,604	7,639	857	1,127,004	5,313
Depreciation.....	655,332	14,199	37,458	4,505,722	5,035
Other.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>9,172,694</b>	<b>320,635</b>	<b>650,015</b>	<b>73,501,012</b>	<b>98,827</b>
<b>Net income (net expense).....</b>	<b>578,393</b>	<b>(2,043)</b>	<b>31,797</b>	<b>967,903</b>	<b>10,535</b>
Number of customers.....	35,102	1,344	2,805	220,017	768

Statements for the Year Ended December 31, 1972

Trenton	Tweed	Uxbridge	Vankleek Hill	Vaughan Twp.	Victoria Harbour	Walkerton	Wallaceburg	Wardsville
14,217	1,779	3,064	1,681	19,000	1,203	4,303	10,396	327
\$ 2,492,495 863,470	\$ 251,516 85,867	\$ 458,219 140,907	\$ 209,157 95,335	\$ 4,620,632 1,419,717	\$ 130,635 40,409	\$ 677,892 198,333	\$ 1,634,353 686,366	\$ 59,522 23,598
1,629,025	165,649	317,312	113,822	3,200,915	90,226	479,559	947,987	35,924
114,209	18,408	24,331	10,901	954,430	9,428	150	72,572	8,196
.....	.....	60,000	31,000	.....	.....	3,000	.....	.....
10,000	.....	2,945	.....	.....	.....	.....	50,000	1,500
96,014	1,636	5,498	1,331	204,651	16,879	16,555	69,354	726
9,242	1,500	.....	477	22,443	.....	457	727	.....
229,465	21,544	92,774	43,709	1,181,524	26,307	20,162	192,653	10,422
85,192	33	.....	.....	135,343	331	18,451	52,053	300
8,742	4,040	253	2,705	310,591	.....	3,515	69,620	.....
93,934	4,073	253	2,705	445,934	331	21,966	121,673	300
1,968,589	183,367	291,738	70,968	1,107,089	68,164	467,538	1,918,961	34,273
<b>3,921,013</b>	<b>374,633</b>	<b>702,077</b>	<b>231,204</b>	<b>5,935,462</b>	<b>185,028</b>	<b>989,225</b>	<b>3,181,274</b>	<b>80,919</b>
37,000	.....	48,900	3,400	2,803,000	.....	.....	114,000	.....
180,164	16,168	27,800	13,649	1,161,396	14,733	94,678	114,249	2,107
127,406	455	4,023	250	347,900	478	5,701	11,357	256
344,570	16,623	80,723	17,299	4,312,296	15,211	100,379	239,606	2,363
1,968,589	183,367	291,738	70,968	1,107,089	68,164	467,538	1,918,961	34,273
1,968,589	183,367	291,738	70,968	1,107,089	68,164	467,538	1,918,961	34,273
277,587	19,000	41,295	42,600	331,564	18,781	56,748	82,156	7,562
1,260,380	155,643	283,463	100,337	(220,007)	81,343	364,560	873,951	33,731
69,887	.....	4,858	.....	404,520	1,529	.....	66,600	2,990
1,607,854	174,643	329,616	142,937	516,077	101,653	421,308	1,022,707	44,283
<b>3,921,013</b>	<b>374,633</b>	<b>702,077</b>	<b>231,204</b>	<b>5,935,462</b>	<b>185,028</b>	<b>989,225</b>	<b>3,181,274</b>	<b>80,919</b>
1,634,845	137,304	254,212	114,014	2,941,939	87,006	457,338	1,378,200	22,547
60,776	10,480	14,544	8,340	105,378	1,305	15,764	27,183	1,859
<b>1,695,621</b>	<b>147,784</b>	<b>268,756</b>	<b>122,354</b>	<b>3,047,317</b>	<b>88,311</b>	<b>473,102</b>	<b>1,405,383</b>	<b>24,406</b>
1,279,172	117,177	188,100	81,228	2,229,213	57,109	366,706	1,198,881	18,398
70,208	8,062	15,252	5,122	82,350	6,699	26,796	44,957	1,459
103,904	11,608	28,021	9,185	174,476	9,226	34,109	130,861	1,729
19,970	.....	9,073	3,530	324,573	.....	.....	12,747	.....
81,408	9,086	14,586	8,018	168,349	4,038	22,054	50,087	2,289
<b>1,554,662</b>	<b>145,933</b>	<b>255,032</b>	<b>107,083</b>	<b>2,978,961</b>	<b>77,072</b>	<b>449,665</b>	<b>1,437,533</b>	<b>23,875</b>
140,959	1,851	13,724	15,271	68,356	11,239	23,437	(32,150)	531
5,291	703	1,153	618	6,369	600	1,678	3,820	179

## Municipal Electrical Utilities Financial

Municipality.....	Warkworth	Wasaga Beach	Waterdown	Waterford	Waterloo
Population.....	545	1,873	2,085	2,418	37,893
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Plant and facilities at cost.....	98,212	276,892	297,559	264,421	8,123,370
Less accumulated depreciation.....	37,450	114,006	107,261	75,229	1,752,371
Net fixed assets.....	60,762	162,886	190,298	189,192	6,370,999
<b>CURRENT ASSETS</b>					
Cash on hand and in bank.....	13,222	16,716	25,781	6,200	351,942
Investments - short-term.....	.....	7,000	10,000	50,000	200,000
- long-term.....	.....	.....	.....	.....	.....
Accounts receivable (net).....	205	8,078	6,507	3,541	438,686
Other.....	.....	1,200	.....	.....	1,828
Total current assets.....	13,427	32,994	42,288	59,741	992,456
<b>OTHER ASSETS</b>					
Inventories.....	.....	725	.....	403	217,956
Sinking fund on debentures.....	.....	.....	.....	.....	.....
Miscellaneous assets.....	.....	6,268	642	165	42,059
Total other assets.....	.....	6,993	642	568	260,015
Equity in Ontario Hydro.....	48,080	80,942	171,002	230,595	3,101,484
<b>Total.....</b>	<b>122,269</b>	<b>283,815</b>	<b>404,230</b>	<b>480,096</b>	<b>10,724,954</b>
<b>LIABILITIES</b>					
Debentures outstanding.....	3,295	4,500	7,000	13,800	1,509,000
Current liabilities.....	3,124	6,948	13,277	2,582	574,749
Other liabilities.....	378	441	1,431	7,097	347,008
Total liabilities.....	6,797	11,889	21,808	23,479	2,430,757
<b>RESERVES</b>					
Equity in Ontario Hydro.....	48,080	80,942	171,002	230,595	3,101,484
Other reserves.....	.....	.....	.....	.....	.....
Total reserves.....	48,080	80,942	171,002	230,595	3,101,484
<b>CAPITAL</b>					
Debentures redeemed.....	11,478	105,500	30,633	28,323	1,456,171
Sinking fund debentures.....	.....	.....	.....	.....	.....
Accumulated net income invested in plant or held as working funds....	50,002	85,191	160,158	197,699	2,967,312
Contributed capital.....	5,912	293	20,629	.....	769,230
Total capital.....	67,392	190,984	211,420	226,022	5,192,713
<b>Total.....</b>	<b>122,269</b>	<b>283,815</b>	<b>404,230</b>	<b>480,096</b>	<b>10,724,954</b>
<b>B. OPERATING STATEMENT</b>					
<b>REVENUE</b>					
Sale of electrical energy.....	42,948	143,572	147,729	187,372	4,367,678
Miscellaneous.....	2,902	3,929	10,553	4,510	217,816
<b>Total revenue.....</b>	<b>45,850</b>	<b>147,501</b>	<b>158,282</b>	<b>191,882</b>	<b>4,585,494</b>
<b>EXPENSE</b>					
Power purchased.....	28,247	90,892	114,236	123,016	3,114,896
Local generation.....	.....	.....	.....	.....	.....
Operation and maintenance.....	2,495	8,605	12,155	20,961	214,459
Administration.....	3,922	23,147	9,968	16,144	286,232
Financial.....	642	1,321	1,417	3,219	235,506
Depreciation.....	3,848	8,900	10,567	7,031	199,592
Other.....	.....	.....	.....	.....	.....
<b>Total expense.....</b>	<b>39,154</b>	<b>132,865</b>	<b>148,343</b>	<b>170,371</b>	<b>4,050,685</b>
<b>Net income (net expense).....</b>	<b>6,696</b>	<b>14,636</b>	<b>9,939</b>	<b>21,511</b>	<b>534,809</b>
Number of customers.....	273	873	672	912	9,989

Statements for the Year Ended December 31, 1972

Watford	Waubau- shene	Webbwood	Welland	Wellesley	Wellington	West Lorne	Westport	Wheatley
1,421	1,550	542	43,278	850	979	1,119	633	1,647
\$ 187,571 74,201	\$ 87,751 24,409	\$ 77,154 17,471	\$ 7,109,202 2,080,337	\$ 93,031 24,617	\$ 151,577 56,839	\$ 178,972 89,481	\$ 80,937 18,093	\$ 298,401 85,286
113,370	63,342	59,683	5,028,865	68,414	94,738	89,491	62,844	213,115
7,418	8,326	4,011	179,038	5,078	1,035	70,116	10,205	19,916
5,037	.....	2,500	75,000	.....	.....	.....	.....	.....
11,018	3,328	1,247	184,781	592	1,720	10,794	1,322	1,097
.....	.....	411	6,432	.....	900	.....	.....	.....
23,473	11,654	8,169	445,251	10,670	9,655	80,910	15,027	21,013
951	21	65	153,118	.....	650	125	.....	1,122
.....	.....	1,619	39,313	.....	1,038	.....	.....	142
951	21	1,684	192,431	.....	1,688	125	.....	1,264
225,167	54,371	15,842	3,729,362	86,648	113,127	201,229	66,627	149,613
<b>362,961</b>	<b>129,388</b>	<b>85,378</b>	<b>9,395,909</b>	<b>165,732</b>	<b>219,208</b>	<b>371,755</b>	<b>144,498</b>	<b>385,005</b>
.....	.....	6,991	1,587,500	.....	.....	.....	.....	.....
9,303	4,351	12,237	334,450	4,326	16,027	12,050	4,688	8,542
1,004	20	420	24,313	395	12,898	391	456	891
10,307	4,371	19,648	1,946,263	4,721	28,925	12,441	5,144	9,433
225,167	54,371	15,842	3,729,362	86,648	113,127	201,229	66,627	149,613
.....	.....	.....	.....	.....	.....	.....	.....	.....
225,167	54,371	15,842	3,729,362	86,648	113,127	201,229	66,627	149,613
9,055	3,242	23,009	1,130,337	12,428	13,816	8,000	15,000	52,000
.....	.....	.....	.....	.....	.....	.....	.....	.....
118,432	67,404	26,879	2,195,279	59,883	53,848	146,585	57,651	171,461
.....	.....	.....	394,668	2,052	9,492	3,500	76	2,498
127,487	70,646	49,888	3,720,284	74,363	77,156	158,085	72,727	225,959
<b>362,961</b>	<b>129,388</b>	<b>85,378</b>	<b>9,395,909</b>	<b>165,732</b>	<b>219,208</b>	<b>371,755</b>	<b>144,498</b>	<b>385,005</b>
.....	.....	.....	.....	.....	.....	.....	.....	.....
109,848	53,546	29,999	3,514,341	47,603	71,613	108,784	52,622	106,609
4,725	1,042	1,791	161,759	1,527	4,842	10,600	2,163	5,787
<b>114,573</b>	<b>54,588</b>	<b>31,790</b>	<b>3,676,100</b>	<b>49,130</b>	<b>76,455</b>	<b>119,384</b>	<b>54,785</b>	<b>112,396</b>
77,996	35,962	20,615	2,557,582	39,877	58,345	93,044	39,350	78,268
9,924	4,122	1,454	209,851	1,956	5,397	10,787	2,807	8,354
18,095	4,321	3,073	310,997	4,818	6,513	17,332	5,097	11,978
5,637	2,623	2,149	182,279	2,936	5,761	6,711	2,279	8,147
.....	.....	.....	.....	.....	.....	.....	.....	.....
<b>111,652</b>	<b>47,028</b>	<b>30,105</b>	<b>3,489,949</b>	<b>49,587</b>	<b>77,108</b>	<b>127,874</b>	<b>49,533</b>	<b>106,747</b>
<b>2,921</b>	<b>7,560</b>	<b>1,685</b>	<b>186,151</b>	<b>(457)</b>	<b>(653)</b>	<b>(8,490)</b>	<b>5,252</b>	<b>5,649</b>
616	470	166	12,572	324	505	497	312	603

## Municipal Electrical Utilities Financial

Municipality.....	Whitby	Warton	Williamsburg	Winchester	Windermere
Population.....	23,830	2,014	325	1,521	110
<b>A. BALANCE SHEET</b>					
<b>FIXED ASSETS</b>	\$	\$	\$	\$	\$
Plant and facilities at cost.....	4,530,770	304,104	32,206	204,015	54,071
Less accumulated depreciation.....	1,077,244	94,280	18,198	75,520	16,466
Net fixed assets.....	3,453,526	209,824	14,008	128,495	37,605
<b>CURRENT ASSETS</b>					
Cash on hand and in bank.....	231,210	150	3,739	8,851	5,873
Investments – short-term.....		12,000			
– long-term.....		10,000	16,000	20,000	
Accounts receivable (net).....	180,368	7,942	240	2,633	551
Other.....	360			1,147	225
Total current assets.....	411,938	30,092	19,979	32,631	6,649
<b>OTHER ASSETS</b>					
Inventories.....	162,390	18,748			
Sinking fund on debentures.....					
Miscellaneous assets.....	3,160			1,542	
Total other assets.....	165,550	18,748		1,542	
Equity in Ontario Hydro.....	1,714,799	219,144	47,273	214,722	28,639
<b>Total</b> .....	<b>5,745,813</b>	<b>477,808</b>	<b>81,260</b>	<b>377,390</b>	<b>72,893</b>
<b>LIABILITIES</b>					
Debentures outstanding.....	821,000				
Current liabilities.....	274,524	39,847	2,109	16,241	429
Other liabilities.....	822,115	157	429	171	
Total liabilities.....	1,917,639	40,004	2,538	16,412	429
<b>RESERVES</b>					
Equity in Ontario Hydro.....	1,714,799	219,144	47,273	214,722	28,639
Other reserves.....					
Total reserves.....	1,714,799	219,144	47,273	214,722	28,639
<b>CAPITAL</b>					
Debentures redeemed.....	594,966	37,400	2,750	29,162	11,238
Sinking fund debentures.....					
Accumulated net income invested in plant or held as working funds....	1,132,993	179,604	28,699	117,094	32,587
Contributed capital.....	385,416	1,656			
Total capital.....	2,113,375	218,660	31,449	146,256	43,825
<b>Total</b> .....	<b>5,745,813</b>	<b>477,808</b>	<b>81,260</b>	<b>377,390</b>	<b>72,893</b>
<b>B. OPERATING STATEMENT</b>					
<b>REVENUE</b>					
Sale of electrical energy.....	2,237,392	168,454	20,733	178,826	19,290
Miscellaneous.....	144,635	9,221	1,444	5,745	552
<b>Total revenue</b> .....	<b>2,382,027</b>	<b>177,675</b>	<b>22,177</b>	<b>184,571</b>	<b>19,842</b>
<b>EXPENSE</b>					
Power purchased.....	1,663,214	126,517	19,736	153,070	15,704
Local generation.....					
Operation and maintenance.....	122,896	14,874	598	3,711	1,457
Administration.....	177,535	13,602	2,337	11,734	926
Financial.....	167,681				
Depreciation.....	141,708	9,049	1,314	6,606	1,701
Other.....					
<b>Total expense</b> .....	<b>2,273,034</b>	<b>164,042</b>	<b>23,985</b>	<b>175,121</b>	<b>19,788</b>
<b>Net income (net expense)</b> .....	<b>108,993</b>	<b>13,633</b>	<b>(1,808)</b>	<b>9,450</b>	<b>54</b>
Number of customers.....	7,734	912	149	695	142



Statements for the Year Ended December 31, 1972

Windsor	Wingham	Woodbridge	Woodstock	Woodville	Wyoming	York	Zurich	Total
198,298	2,855	2,500	25,093	475	1,260	142,296	765	5,744,088
\$	\$	\$	\$	\$	\$	\$	\$	\$
32,226,822	540,985	294,323	4,551,937	66,417	157,153	15,404,723	125,737	982,727,779
10,686,323	205,845	147,608	1,471,016	21,686	59,326	5,380,905	25,545	275,053,201
21,540,499	335,140	146,715	3,080,921	44,731	97,827	10,023,818	100,192	707,674,578
675,974	100	361	376,866	4,022	374	89,566	12,963	20,195,435
.....	.....	10,000	.....	.....	.....	1,500,000	.....	34,329,279
1,328,606	49,932	24,875	.....	3,000	3,386	500,000	.....	5,160,192
2,826,481	11,348	4,852	44,900	1,439	2,908	455,460	5,828	44,081,793
18,763	.....	2,375	70	350	36	109,432	.....	3,170,023
4,849,824	61,380	42,463	421,836	8,811	6,704	2,654,458	18,791	106,936,722
824,388	11,479	.....	215,425	.....	66	193,891	.....	20,701,911
.....	.....	.....	.....	.....	.....	.....	.....	20,615,968
82,066	.....	9,498	.....	792	.....	857,121	.....	15,512,583
906,454	11,479	9,498	215,425	792	66	1,051,012	.....	56,830,462
22,810,102	427,208	338,106	3,470,523	46,482	81,946	10,942,049	88,967	587,606,219
<b>50,106,879</b>	<b>835,207</b>	<b>536,782</b>	<b>7,188,705</b>	<b>100,816</b>	<b>186,543</b>	<b>24,671,337</b>	<b>207,950</b>	<b>1,459,047,981</b>
1,593,800	.....	.....	.....	.....	.....	.....	.....	122,967,025
2,603,035	12,504	2,095	227,615	3,676	11,678	861,856	6,514	64,348,580
210,512	5,378	4,437	50,944	94	876	901,786	225	17,428,398
4,407,347	18,882	6,532	278,559	3,770	12,554	1,763,642	6,739	204,744,003
22,810,102	427,208	338,106	3,470,523	46,482	81,946	10,942,049	88,967	587,606,219
.....	.....	.....	.....	.....	.....	.....	.....	961,743
22,810,102	427,208	338,106	3,470,523	46,482	81,946	10,942,049	88,967	588,567,962
4,442,017	81,155	23,835	429,776	5,248	9,700	790,978	5,592	141,415,655
.....	.....	.....	.....	.....	.....	.....	.....	20,615,968
17,486,431	308,962	165,066	2,740,501	44,254	81,612	11,127,149	106,652	445,801,618
960,982	.....	3,243	269,346	1,062	731	47,519	.....	57,902,775
22,889,430	390,117	192,144	3,439,623	50,564	92,043	11,965,646	112,244	665,736,016
<b>50,106,879</b>	<b>835,207</b>	<b>536,782</b>	<b>7,188,705</b>	<b>100,816</b>	<b>186,543</b>	<b>24,671,337</b>	<b>207,950</b>	<b>1,459,047,981</b>
20,106,293	315,926	204,174	2,617,040	29,503	81,736	8,799,111	68,655	556,595,062
724,728	12,231	12,501	108,762	1,202	3,840	449,640	4,428	24,158,657
<b>20,831,021</b>	<b>328,157</b>	<b>216,675</b>	<b>2,725,802</b>	<b>30,705</b>	<b>85,576</b>	<b>9,248,751</b>	<b>73,083</b>	<b>580,753,719</b>
14,018,021	240,861	187,977	2,094,664	21,312	67,970	6,391,921	49,602	419,458,744
.....	.....	.....	.....	.....	.....	.....	.....	1,013,587
1,764,728	18,803	7,097	151,603	2,217	5,341	543,870	6,160	38,791,768
1,308,396	28,709	27,006	140,205	2,160	5,222	902,743	9,126	38,240,177
336,240	.....	.....	528	.....	.....	11,603	.....	16,146,289
885,013	14,727	13,557	133,824	2,435	5,211	484,572	3,549	27,904,709
.....	.....	.....	.....	.....	.....	83,254	.....	88,685
<b>18,312,398</b>	<b>303,100</b>	<b>235,637</b>	<b>2,520,824</b>	<b>28,124</b>	<b>83,744</b>	<b>8,417,963</b>	<b>68,437</b>	<b>541,643,959</b>
<b>2,518,623</b>	<b>25,057</b>	<b>(18,962)</b>	<b>204,978</b>	<b>2,581</b>	<b>1,832</b>	<b>830,788</b>	<b>4,646</b>	<b>39,109,760</b>
<b>62,453</b>	<b>1,236</b>	<b>888</b>	<b>8,750</b>	<b>221</b>	<b>545</b>	<b>38,373</b>	<b>351</b>	<b>1,821,795</b>



## STATEMENT "C"

Statement C records revenue, consumption, number of customers, average consumption per customer, and average cost per kilowatt-hour for each of the three main classes of service for all the municipal electrical utilities supplied under cost contracts with the Commission. The number of customers shown is that at the end of the year under review, but the calculation of average consumption per customer is based on the average of the numbers served at the end of the year under review and the preceding year. The revenue and consumption from house heating and the use of flat-rate water heaters are included in the totals shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average cost per kilowatt-hour is the average cost to the customer, that is the average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual cost of delivering one kilowatt-hour. However, a comparison of this average over a number of years is some indication of the trend of cost in any one municipality, and the general trend may be seen in the table on page 94. Other things being equal, the average cost per kilowatt-hour would rise with an increase in rates. The normal trend, however, is for consumption per customer to increase, and residential customers in particular are using an ever-widening variety of electrical appliances, including fast-recovery water heaters. This increased use, since it is billed at the lower rates usually applicable to higher-consumption blocks of kilowatt-hours, is frequently reflected in a lower average cost per kilowatt-hour.

For industrial power service customers, the relationship between demand (kilowatts required) and energy (kilowatt-hours of use) is an important factor in establishing the customer's average cost per kilowatt-hour. The use of the demand for only a few hours will result in a relatively small total bill but a high average cost per kilowatt-hour; the use of the same demand for several hours will increase the total bill but substantially reduce the average cost per kilowatt-hour. In other words, the average cost per kilowatt-hour varies inversely with the customer's load factor.

Rates and typical bills are no longer included in this publication. Readers whose particular interest is in this type of information may obtain on application to the Statistical Department of the Consumer Service Division at the Commission's Head Office a computer print-out of rates as in effect at December 31, 1972, or of rates currently in force.

**CUSTOMERS, REVENUE,  
For the Year Ended**

Municipality	TOTAL REVENUE (including Street Lighting)	TOTAL CONSUMPTION (including Street Lighting)	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
			Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
	\$	kWh	\$	kWh		kWh	¢
Toronto.....	71,193,309	5,902,359,261	17,539,753	1,202,770,281	187,080	537	1.46
Hamilton.....	44,805,852	4,558,949,763	8,972,099	615,840,558	92,969	560	1.46
North York.....	41,954,787	3,202,204,521	15,868,746	1,099,361,895	121,231	763	1.44
Ottawa.....	33,403,373	2,583,217,581	9,687,363	836,195,076	90,406	774	1.16
Etobicoke.....	28,476,277	2,284,214,525	10,231,346	736,441,445	82,028	751	1.39
Scarborough.....	26,715,518	1,968,818,561	10,749,873	765,018,148	73,528	838	1.41
Mississauga.....	18,750,919	1,542,416,636	6,083,688	440,033,327	38,017	1,014	1.38
Windsor.....	20,106,293	1,508,538,941	6,948,013	383,595,405	55,740	573	1.81
London.....	18,402,507	1,374,120,325	7,903,738	468,877,818	64,065	613	1.69
St. Catharines.....	11,591,837	943,979,748	3,650,553	215,338,365	31,063	585	1.70
Kitchener.....	10,779,979	872,010,482	3,544,472	269,771,625	32,007	715	1.31
Oshawa.....	10,334,440	865,253,640	3,579,751	256,706,356	24,908	873	1.39
Thunder Bay.....	9,049,298	771,485,872	3,758,184	293,792,374	31,497	790	1.28
Oakville.....	8,999,078	743,116,584	2,861,015	177,932,448	15,675	965	1.61
York.....	8,799,111	693,558,512	3,382,681	251,468,052	34,497	590	1.35
East York.....	7,835,874	605,473,764	2,914,087	199,291,976	32,888	506	1.46
Guelph.....	6,891,046	546,827,046	2,728,644	182,618,273	16,338	941	1.49
Burlington.....	7,385,166	517,792,109	3,511,557	221,986,822	22,401	853	1.58
Sudbury.....	6,397,899	507,045,319	3,389,480	283,629,763	25,755	929	1.20
Peterborough.....	5,797,452	444,302,193	2,613,175	172,325,734	17,421	831	1.52
Nepean Twp.....	6,061,167	441,688,115	2,925,641	200,518,247	13,473	1,264	1.46
Brantford.....	5,330,683	436,618,883	2,051,295	139,972,481	18,870	620	1.47
Kingston.....	5,198,941	425,451,099	2,060,971	151,970,933	16,602	763	1.36
Sarnia.....	4,552,811	394,082,154	1,753,090	124,030,270	15,433	671	1.41
Waterloo.....	4,367,678	337,709,329	1,430,182	96,933,811	8,861	940	1.48
Niagara Falls.....	4,357,370	323,423,703	1,755,812	117,873,117	17,131	584	1.49
North Bay.....	4,117,473	298,886,352	2,001,683	135,288,848	13,959	821	1.48
Brampton.....	4,268,886	293,729,326	1,534,639	94,774,517	10,986	784	1.62
Galt.....	3,624,295	283,491,085	1,361,557	92,548,486	10,211	765	1.47
Barrie.....	3,298,379	258,962,177	1,430,092	99,537,307	8,651	980	1.44
Welland.....	3,514,341	256,174,993	1,228,857	69,489,474	11,321	516	1.77
Chatham.....	3,527,385	252,256,815	1,112,297	63,467,619	9,957	539	1.75
Belleville.....	3,151,087	249,041,665	1,232,951	95,289,516	10,459	764	1.29
Gloucester Twp.....	3,530,743	241,638,436	1,873,154	116,434,176	10,066	1,020	1.61
Vaughan Twp.....	2,941,939	218,326,040	953,379	62,487,249	5,176	1,019	1.53
Woodstock.....	2,617,040	212,235,356	967,920	66,147,664	7,759	716	1.46
Stratford.....	2,915,789	207,533,630	1,101,403	67,929,650	7,168	796	1.62
Orillia.....	2,195,338	176,237,244	800,881	60,920,386	7,040	731	1.31
Whitby.....	2,237,392	171,666,852	1,076,710	75,315,628	6,945	935	1.43
St. Thomas.....	2,262,055	169,569,550	963,161	59,188,130	8,297	605	1.63

For explanation of symbols see page 166.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
14,322,834	935,745,526	25,676	3,173	1.53	38,539,727	3,698,469,619	7,261	1.04	790,995	65,373,835
7,301,477	533,461,970	9,384	4,738	1.37	28,229,450	3,385,889,944	725	0.83	302,826	23,757,291
25,620,886	2,066,752,626	12,423	14,127	1.24	*	*	*	*	465,155	36,090,000
23,420,252	1,725,657,558	12,271	11,690	1.36	*	*	*	*	295,758	21,364,947
6,994,239	531,454,439	4,432	10,113	1.32	10,926,698	990,968,641	1,653	1.10	323,994	25,350,000
8,621,702	585,112,490	7,100	7,189	1.47	7,034,526	595,302,595	957	1.18	309,417	23,385,328
4,897,153	369,495,544	3,531	9,067	1.33	7,589,754	718,767,569	593	1.06	180,324	14,120,196
12,920,838	1,106,927,866	6,713	13,633	1.17	*	*	*	*	237,442	18,015,670
10,299,048	888,160,882	6,115	12,112	1.16	*	*	*	*	199,721	17,081,625
7,793,345	716,466,601	3,165	19,008	1.09	*	*	*	*	147,939	12,174,782
2,932,729	203,705,234	3,294	5,283	1.44	4,146,461	386,312,845	243	1.07	156,317	12,220,778
6,657,454	600,545,084	2,857	18,116	1.11	*	*	*	*	97,235	8,002,200
5,165,054	466,239,644	3,605	10,778	1.11	*	*	*	*	126,060	11,453,854
6,078,324	560,916,763	2,367	20,779	1.08	*	*	*	*	59,739	4,267,373
5,323,371	434,616,541	3,876	9,194	1.22	*	*	*	*	93,059	7,473,919
3,153,772	200,144,063	2,419	6,868	1.58	1,677,836	198,931,103	116	0.84	90,179	7,106,622
1,223,391	83,632,618	1,299	5,477	1.46	2,865,898	274,857,726	141	1.04	73,113	5,718,429
2,021,405	140,851,383	1,594	7,597	1.44	1,786,886	149,855,748	227	1.19	65,318	5,098,156
2,508,492	184,441,579	2,599	6,007	1.36	415,447	32,743,600	336	1.27	84,480	6,230,377
3,120,611	266,676,098	2,084	10,502	1.17	*	*	*	*	63,666	5,300,361
3,119,083	239,997,375	1,527	13,656	1.30	*	*	*	*	16,443	1,172,493
3,203,283	290,305,036	2,332	10,421	1.10	*	*	*	*	76,105	6,341,366
3,085,500	268,878,236	3,082	7,344	1.15	*	*	*	*	52,470	4,601,930
1,178,000	80,619,050	1,634	4,110	1.46	1,548,289	184,077,370	150	0.84	73,432	5,355,464
2,879,463	236,308,230	1,128	18,404	1.22	*	*	*	*	58,033	4,467,288
2,532,374	200,008,474	2,270	7,352	1.27	*	*	*	*	69,184	5,542,112
2,084,583	161,135,417	2,112	6,468	1.29	*	*	*	*	31,207	2,462,087
1,448,843	97,620,081	1,104	7,639	1.48	1,245,497	98,492,679	145	1.26	39,907	2,842,049
2,221,140	187,590,267	1,308	12,251	1.18	*	*	*	*	41,598	3,352,332
1,853,479	158,154,664	1,323	10,026	1.17	*	*	*	*	14,808	1,270,206
2,239,321	182,985,889	1,251	12,121	1.22	*	*	*	*	46,163	3,699,630
2,363,221	184,755,932	1,612	9,578	1.28	*	*	*	*	51,867	4,033,264
1,869,809	149,823,518	1,889	6,839	1.25	*	*	*	*	48,327	3,928,631
1,637,062	123,740,392	924	11,638	1.32	*	*	*	*	20,527	1,463,868
1,967,548	154,175,291	1,193	11,390	1.28	*	*	*	*	21,012	1,663,500
1,616,079	143,194,980	991	12,096	1.13	*	*	*	*	33,041	2,892,712
1,773,890	136,442,960	979	11,819	1.30	*	*	*	*	40,496	3,161,020
466,275	34,296,423	828	3,437	1.36	906,326	79,046,966	152	1.15	21,856	1,973,469
1,134,808	94,205,579	789	10,275	1.20	*	*	*	*	25,874	2,145,645
1,280,906	108,814,910	986	9,262	1.18	*	*	*	*	17,988	1,566,510

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
			kW	\$	kWh		kWh	¢
Acton.....	5,084	1,727	7,327	179,330	12,099,660	1,523	694	1.48
Ailsa Craig.....	545	257	750	21,993	1,656,730	207	672	1.33
Ajax.....	12,368	3,809	18,144	424,300	28,274,207	3,414	693	1.50
Alexandria.....	3,144	1,265	6,011	162,377	11,619,595	1,076	916	1.40
Alfred.....	1,094	375	1,732	50,633	4,010,321	300	1,094	1.26
Alliston.....	3,148	1,223	5,400	124,677	9,399,794	1,034	760	1.33
Almonte.....	3,708	1,305	5,002	156,917	10,384,033	1,146	764	1.51
Alvinston.....	699	352	591	20,690	1,137,530	288	331	1.82
Amherstburg.....	4,876	1,780	8,453	195,547	14,753,696	1,519	833	1.33
Ancaster Twp.....	15,205	1,191	4,096	184,516	13,143,500	1,084	1,004	1.40
Apple Hill.....	325	121	272	11,927	869,500	100	717	1.37
Arkona.....	454	204	460	17,149	1,530,430	174	733	1.12
Arnprior.....	5,966	2,176	10,818	256,625	18,755,248	1,884	849	1.37
Arthur.....	1,404	602	2,612	61,170	4,406,850	466	799	1.39
Athens.....	1,043	436	1,296	46,193	3,299,933	370	751	1.40
Atikokan Twp.....	6,047	1,836	5,475	245,925	15,503,619	1,588	825	1.59
Aurora.....	13,064	3,757	16,085	419,529	30,990,257	3,364	764	1.35
Avonmore.....	230	114	252	11,552	706,620	91	647	1.63
Aylmer.....	4,657	1,816	8,587	207,196	16,087,561	1,554	863	1.29
Ayr.....	1,300	467	1,850	52,713	3,965,999	392	855	1.33
Baden.....	962	308	1,498	30,914	2,210,712	266	691	1.40
Bancroft.....	2,180	852	3,323	90,883	6,291,203	678	781	1.44
Barrie.....	26,784	9,974	56,664	1,430,092	99,537,307	8,651	980	1.44
Barry's Bay.....	1,433	489	1,617	45,495	3,138,627	406	650	1.45
Bath.....	793	287	1,204	29,659	2,226,442	246	757	1.33
Beachburg.....	539	254	750	25,011	1,948,960	220	763	1.28
Beachville.....	998	350	3,569	33,503	2,514,460	304	693	1.33
Beamsville.....	4,100	1,482	4,028	134,543	9,410,285	1,301	607	1.43
Beaverton.....	1,312	742	2,952	78,358	5,930,360	610	836	1.32
Beeton.....	1,044	436	1,237	37,883	2,917,978	371	708	1.30
Belle River.....	2,808	1,045	3,289	141,671	8,788,860	966	768	1.61
Belleville.....	34,351	12,348	49,669	1,232,951	95,289,516	10,459	764	1.29
Belmont.....	780	266	1,402	34,479	2,531,413	230	921	1.36
Blenheim.....	3,430	1,353	3,734	106,179	7,613,567	1,152	556	1.39
Bloomfield.....	742	320	894	25,538	2,183,823	255	728	1.17
Blyth.....	809	355	1,486	38,095	2,793,380	283	817	1.36
Bobcaygeon.....	1,389	893	2,669	109,836	7,002,500	743	794	1.57
Bolton.....	3,251	1,241	4,643	167,256	9,586,127	1,084	801	1.74
Bothwell.....	813	373	1,075	30,886	2,377,470	298	674	1.30
Bowmanville.....	8,862	3,109	16,579	418,611	30,585,639	2,751	937	1.37

For explanation of symbols see page 166.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
306,599	22,411,706	204	9,178	1.37	*	*	*	*	5,938	463,620
21,442	1,280,350	50	2,200	1.67	*	*	*	*	642	52,230
315,397	26,161,432	290	7,842	1.21	454,703	36,693,140	105	1.24	6,920	566,277
214,460	16,143,041	189	7,080	1.33	*	*	*	*	3,296	267,964
44,645	3,073,344	75	3,712	1.45	*	*	*	*	909	79,288
201,105	16,916,940	189	7,479	1.19	*	*	*	*	2,130	185,315
136,233	11,058,077	159	5,832	1.23	*	*	*	*	4,009	351,632
14,154	793,456	64	1,025	1.78	*	*	*	*	1,279	108,320
336,920	30,639,935	261	9,439	1.10	*	*	*	*	6,255	541,280
54,347	3,396,234	107	2,859	1.60	*	*	*	*	3,986	294,970
3,449	250,850	21	995	1.37	*	*	*	*	217	22,332
5,706	472,810	30	1,313	1.21	*	*	*	*	832	67,330
402,636	36,711,442	292	10,549	1.10	*	*	*	*	6,328	511,602
97,631	6,838,094	136	4,285	1.43	*	*	*	*	2,438	198,560
25,835	1,626,390	66	2,069	1.59	*	*	*	*	1,714	142,985
130,433	7,893,430	248	2,575	1.65	*	*	*	*	6,965	473,952
548,126	43,168,318	393	9,142	1.27	*	*	*	*	10,824	909,576
4,034	202,750	23	719	1.99	*	*	*	*	417	35,655
259,985	18,075,495	262	5,727	1.44	*	*	*	*	3,818	307,970
17,084	1,072,217	59	1,527	1.59	51,548	3,409,570	16	1.51	1,732	141,319
55,622	3,725,738	42	7,762	1.49	*	*	*	*	2,194	174,666
103,846	7,308,203	174	3,531	1.42	*	*	*	*	2,976	258,983
1,853,479	158,154,664	1,323	10,026	1.17	*	*	*	*	14,808	1,270,206
38,657	2,584,938	83	2,627	1.50	*	*	*	*	1,960	164,995
19,659	1,337,317	41	2,821	1.47	*	*	*	*	733	66,900
10,322	651,219	34	1,670	1.59	*	*	*	*	648	64,130
178,749	21,389,750	46	40,511	0.84	*	*	*	*	1,042	90,660
106,421	7,750,466	181	3,608	1.37	*	*	*	*	3,525	306,360
71,212	5,382,668	132	3,692	1.32	*	*	*	*	2,052	192,560
28,870	1,865,690	65	2,448	1.55	*	*	*	*	1,281	111,322
59,953	4,060,360	79	4,310	1.48	*	*	*	*	2,739	214,980
1,869,809	149,823,518	1,889	6,839	1.25	*	*	*	*	48,327	3,928,631
56,834	4,451,947	36	10,451	1.28	*	*	*	*	920	78,326
115,509	7,904,424	201	3,237	1.46	*	*	*	*	4,106	356,298
22,761	1,520,151	65	1,964	1.50	*	*	*	*	578	53,333
16,645	859,101	64	1,110	1.94	34,606	2,269,015	8	1.53	2,580	194,000
58,971	3,287,114	150	1,838	1.79	*	*	*	*	3,342	265,240
139,451	8,822,619	157	4,805	1.58	*	*	*	*	3,752	282,305
24,709	1,421,400	75	1,590	1.74	*	*	*	*	1,780	165,650
499,737	41,360,048	358	9,820	1.21	*	*	*	*	7,750	685,265

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
							kWh	¢
			kW	\$	kWh		kWh	¢
Bracebridge.....	3,400	1,507	5,919	186,719	12,776,940	1,236	880	1.46
Bradford.....	3,260	1,169	4,147	127,997	9,667,178	962	837	1.32
Braeside.....	504	170	2,341	17,911	1,181,825	148	675	1.52
Brampton.....	42,804	12,235	61,058	1,534,639	94,774,517	10,986	784	1.62
Brantford.....	60,609	21,202	84,413	2,051,295	139,972,481	18,870	620	1.47
Brantford Twp.....	9,159	3,075	20,957	463,833	32,705,928	2,733	1,004	1.42
Brechin.....	230	109	400	7,708	615,950	81	642	1.25
Bridgeport.....	2,400	714	2,361	99,214	7,523,290	643	994	1.32
Brigden.....	554	217	479	12,404	1,049,550	170	519	1.18
Brighton.....	2,909	1,251	3,925	137,959	10,087,649	1,067	796	1.37
Brockville.....	19,893	7,307	32,521	852,301	60,759,350	6,416	799	1.40
Brussels.....	911	424	1,186	38,418	2,963,994	336	741	1.30
Burford.....	1,152	473	1,215	50,835	3,687,321	379	811	1.38
Burgessville.....	303	116	416	13,748	1,066,200	95	945	1.29
Burk's Falls.....	851	391	1,536	46,589	3,559,172	309	951	1.31
Burlington.....	87,067	24,222	112,993	3,511,557	221,986,822	22,401	853	1.58
Cache Bay.....	756	217	685	25,855	2,213,370	202	939	1.17
Caledonia.....	3,165	1,113	2,487	104,578	5,965,932	961	527	1.75
Campbellford.....	3,420	1,524	5,838	122,399	11,812,283	1,263	789	1.04
Campbellville.....	243	97	260	11,457	937,178	91	849	1.22
Cannington.....	1,068	511	1,564	60,776	4,511,835	436	864	1.35
Capreol.....	3,600	1,233	4,079	178,121	11,954,485	1,118	909	1.49
Cardinal.....	1,857	681	1,557	65,700	4,123,532	606	572	1.59
Carleton Place.....	5,036	1,946	6,665	237,567	15,138,171	1,742	729	1.57
Casselton.....	1,337	463	1,947	62,649	4,132,964	379	933	1.52
Cayuga.....	1,059	437	1,118	43,622	2,492,030	351	599	1.75
Chalk River.....	1,073	295	881	38,023	2,779,300	272	863	1.37
Chapleau Twp.....	3,415	1,107	3,698	164,489	8,346,743	935	744	1.97
Chatham.....	33,288	11,569	47,128	1,112,297	63,467,619	9,957	539	1.75
Chatsworth.....	384	202	547	19,624	1,478,190	166	751	1.33
Chesley.....	1,683	813	2,167	81,830	6,169,712	676	767	1.33
Chesterville.....	1,226	515	2,691	52,423	4,000,485	432	787	1.31
Chippawa.....	4,350	1,548	3,272	163,554	9,545,499	1,440	575	1.71
Clifford.....	556	276	800	27,301	1,965,347	208	793	1.39
Clinton.....	2,993	1,354	3,805	131,346	9,041,897	1,120	674	1.45
Cobden.....	955	417	1,378	35,403	3,239,360	337	809	1.09
Cobourg.....	10,741	3,901	22,259	369,587	27,597,702	3,344	698	1.34
Cochrane.....	4,864	1,562	6,450	174,342	11,545,429	1,316	741	1.51
Colborne.....	1,532	667	2,344	86,449	6,237,360	573	913	1.39
Coldwater.....	764	361	1,400	44,823	3,419,935	307	936	1.31

For explanation of symbols see page 166.



## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
159,473	12,232,280	271	3,883	1.30	*	*	*	*	3,866	339,460
138,324	9,803,429	207	3,947	1.41	*	*	*	*	3,734	311,302
109,294	10,279,491	22	40,792	1.06	*	*	*	*	399	33,839
1,448,843	97,620,081	1,104	7,639	1.48	1,245,497	98,492,679	145	1.26	39,907	2,842,049
3,203,283	290,305,036	2,332	10,421	1.10	*	*	*	*	76,105	6,341,366
163,507	11,173,910	277	3,487	1.46	616,989	49,680,245	65	1.24	3,386	270,639
12,932	945,550	28	2,814	1.37	*	*	*	*	323	29,240
32,216	1,941,160	64	2,396	1.66	15,038	696,400	7	2.16	2,112	174,666
11,634	690,940	47	1,187	1.68	*	*	*	*	663	65,660
102,677	6,939,685	184	3,152	1.48	*	*	*	*	2,297	185,654
1,069,042	98,342,368	891	9,334	1.09	*	*	*	*	20,350	1,734,493
26,992	1,617,846	88	1,523	1.67	*	*	*	*	935	81,992
36,369	2,263,365	94	1,996	1.61	*	*	*	*	1,059	94,657
7,647	337,100	18	1,561	2.27	4,393	82,800	3	5.31	417	33,320
47,760	3,208,750	82	3,363	1.49	*	*	*	*	966	81,659
2,021,405	140,851,383	1,594	7,597	1.44	1,786,886	149,855,748	227	1.19	65,318	5,098,156
4,401	287,370	15	1,597	1.53	*	*	*	*	645	54,327
67,683	4,315,322	152	2,382	1.57	*	*	*	*	3,604	300,303
150,728	13,409,587	261	4,306	1.12	*	*	*	*	5,035	489,451
2,093	142,556	6	1,980	1.47	*	*	*	*	453	39,640
23,708	1,570,805	75	1,781	1.51	*	*	*	*	1,285	124,000
75,818	5,326,500	115	3,860	1.42	*	*	*	*	2,636	211,979
22,877	1,510,736	75	1,736	1.51	*	*	*	*	1,461	137,734
193,379	14,377,787	204	5,873	1.34	*	*	*	*	5,562	463,620
48,871	3,107,047	84	3,197	1.57	*	*	*	*	1,436	113,684
47,699	2,580,613	86	2,486	1.85	*	*	*	*	2,203	178,982
12,189	812,150	23	2,943	1.50	*	*	*	*	1,016	90,667
124,479	6,535,312	172	3,271	1.90	*	*	*	*	2,030	138,653
2,363,221	184,755,932	1,612	9,578	1.28	*	*	*	*	51,867	4,033,264
10,094	576,030	36	1,315	1.75	*	*	*	*	1,212	101,000
49,619	2,994,509	137	1,821	1.66	*	*	*	*	2,956	246,300
83,682	6,712,741	83	6,781	1.25	*	*	*	*	1,917	161,145
52,756	3,376,473	108	2,605	1.56	*	*	*	*	4,984	415,292
21,080	1,167,684	68	1,463	1.81	*	*	*	*	713	61,666
111,699	7,159,304	234	2,588	1.56	*	*	*	*	4,239	342,999
24,499	1,656,170	80	1,758	1.48	*	*	*	*	1,401	132,650
876,375	83,212,327	557	12,608	1.05	*	*	*	*	7,956	707,129
141,650	8,682,841	235	3,009	1.63	78,157	7,368,045	11	1.06	4,712	336,300
62,930	4,323,232	94	3,833	1.46	*	*	*	*	3,038	237,956
36,056	2,175,483	54	3,357	1.66	*	*	*	*	802	66,660

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
				\$	kWh		kWh	¢
Collingwood.....	9,448	3,983	21,262	402,854	30,211,110	3,444	747	1.33
Comber.....	620	242	824	22,058	1,481,050	216	569	1.49
Coniston.....	3,000	788	2,677	108,462	7,549,979	720	880	1.44
Cookstown.....	839	360	1,263	45,479	3,444,750	312	962	1.32
Cottam.....	678	273	555	22,696	1,564,330	223	586	1.45
Courtright.....	604	238	445	22,290	1,221,350	216	470	1.83
Creemore.....	950	417	1,232	46,213	3,445,420	351	823	1.34
Dashwood.....	440	194	536	19,668	1,494,500	161	776	1.32
Deep River.....	5,620	1,570	8,297	289,726	21,664,721	1,433	1,272	1.34
Delaware.....	441	158	462	18,467	1,434,839	136	863	1.29
Delhi.....	3,757	1,698	5,037	123,870	8,942,592	1,402	536	1.39
Deseronto.....	1,790	646	2,201	65,626	4,555,953	570	665	1.44
Dorchester.....	1,139	395	960	32,895	2,309,820	335	575	1.42
Drayton.....	752	319	1,052	31,282	2,111,845	251	700	1.48
Dresden.....	2,331	998	3,511	72,134	5,439,150	811	562	1.33
Drumbo.....	449	187	420	17,081	1,216,332	148	690	1.40
Dryden.....	6,849	2,314	8,148	291,190	18,301,683	2,020	760	1.59
Dublin.....	297	128	430	11,986	918,840	92	828	1.30
Dundalk.....	1,052	568	1,775	55,986	4,239,950	447	800	1.32
Dundas.....	16,731	5,383	20,041	666,749	43,578,690	4,802	765	1.53
Dunnville.....	5,359	2,129	6,621	158,523	9,785,322	1,803	454	1.62
Durham.....	2,433	1,002	2,709	104,348	7,080,285	847	706	1.47
Dutton.....	842	391	751	25,029	1,548,510	307	418	1.62
East York.....	101,965	35,423	120,274	2,914,087	199,291,976	32,888	506	1.46
Eganville.....	1,391	552	1,814	45,489	3,527,050	462	650	1.29
Elmira.....	4,750	1,737	9,139	176,807	14,488,051	1,495	831	1.22
Elmvale.....	1,111	494	1,701	40,942	3,468,150	391	743	1.18
Elmwood.....	500	162	366	12,020	957,650	137	585	1.26
Elora.....	1,885	738	2,661	91,891	6,014,861	658	780	1.53
Embro.....	678	279	860	30,657	2,489,690	222	943	1.23
Embrun.....	1,400	422	2,537	75,763	5,077,501	352	1,209	1.49
Erieau.....	495	392	800	30,600	2,386,410	335	599	1.28
Erie Beach.....	230	148	194	10,141	554,510	145	305	1.83
Erin.....	1,428	630	2,253	64,033	5,540,260	527	931	1.16
Espanola.....	5,871	1,785	6,608	279,319	19,402,728	1,598	1,024	1.44
Essex.....	3,941	1,400	4,465	154,549	10,079,914	1,169	731	1.53
Etobicoke.....	280,722	88,113	413,552	10,231,346	736,441,445	82,028	751	1.39
Exeter.....	3,304	1,480	4,725	182,930	12,638,540	1,235	859	1.45
Fenelon Falls.....	1,455	950	2,815	112,934	7,164,730	804	747	1.58
Fergus.....	5,334	1,884	11,165	224,530	15,170,369	1,630	783	1.48

For explanation of symbols see page 166.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
833,617	76,491,249	539	12,153	1.09	*	*	*	*	8,185	715,595
21,033	1,383,163	26	4,520	1.52	*	*	*	*	992	82,992
32,415	2,175,476	68	2,768	1.49	*	*	*	*	3,614	304,303
15,321	815,080	48	1,493	1.88	*	*	*	*	1,091	86,658
12,602	700,580	50	1,179	1.80	*	*	*	*	702	58,330
10,566	621,320	22	2,301	1.70	*	*	*	*	965	78,330
19,994	1,204,290	66	1,487	1.66	*	*	*	*	1,444	125,654
7,971	478,420	33	1,227	1.67	*	*	*	*	607	54,330
155,643	11,443,580	137	7,117	1.36	*	*	*	*	9,581	790,440
6,429	417,330	22	1,581	1.54	*	*	*	*	557	49,662
161,636	11,210,816	296	3,083	1.44	*	*	*	*	5,440	477,286
80,246	5,679,181	76	6,268	1.41	*	*	*	*	1,864	143,572
25,147	1,644,022	60	2,303	1.53	*	*	*	*	1,488	128,980
24,534	1,541,070	68	1,875	1.59	*	*	*	*	1,104	98,657
56,052	3,404,390	165	1,689	1.65	108,658	8,292,770	22	1.31	3,611	288,640
8,543	513,104	39	1,082	1.67	*	*	*	*	327	29,997
203,278	14,443,042	294	4,115	1.41	*	*	*	*	12,716	987,906
9,774	592,100	34	1,473	1.65	6,118	201,500	2	3.04	584	46,995
50,667	3,432,940	121	2,364	1.48	*	*	*	*	1,357	118,000
602,004	43,668,687	581	6,362	1.38	*	*	*	*	26,848	2,115,788
317,614	22,717,301	326	5,825	1.40	*	*	*	*	6,251	477,999
94,854	5,751,077	155	3,174	1.65	*	*	*	*	2,287	191,100
23,693	1,356,036	84	1,404	1.75	*	*	*	*	973	78,320
3,153,772	200,144,063	2,419	6,868	1.58	1,677,836	198,931,103	116	0.84	90,179	7,106,622
50,755	3,267,159	90	3,094	1.55	*	*	*	*	1,362	109,713
341,614	29,304,629	242	10,070	1.17	*	*	*	*	3,824	305,636
54,864	3,769,310	103	3,006	1.46	*	*	*	*	1,302	115,655
5,754	325,290	25	1,043	1.77	*	*	*	*	497	43,662
72,834	5,022,041	80	5,231	1.45	*	*	*	*	2,031	166,983
16,169	992,425	57	1,426	1.63	*	*	*	*	566	54,664
58,656	3,757,560	70	4,349	1.56	*	*	*	*	1,386	116,936
11,648	736,380	53	1,158	1.58	8,840	318,830	4	2.77	863	68,993
697	35,150	3	651	1.98	*	*	*	*	247	22,000
57,863	3,850,385	103	3,177	1.50	*	*	*	*	1,610	159,300
119,121	7,697,700	187	3,430	1.55	*	*	*	*	4,909	393,628
150,359	10,230,790	231	3,691	1.47	*	*	*	*	4,482	359,960
6,994,239	531,454,439	4,432	10,113	1.32	10,926,698	990,968,641	1,653	1.10	323,994	25,350,000
67,497	3,721,210	196	1,566	1.81	80,630	4,682,560	49	1.72	5,016	394,620
71,781	4,505,560	146	2,653	1.59	*	*	*	*	2,506	201,040
474,136	37,940,960	254	11,754	1.25	*	*	*	*	5,508	433,291

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
				\$	kWh		kWh	¢
Finch.....	409	179	584	14,420	1,074,750	138	661	1.34
Flesherton.....	531	270	1,100	26,855	2,123,650	210	857	1.26
Fonthill.....	3,000	952	2,444	103,065	6,894,035	861	668	1.49
Forest.....	2,368	1,000	3,186	106,951	7,616,576	825	782	1.40
Frankford.....	1,881	680	2,085	86,978	6,321,091	595	880	1.38
Galt.....	38,000	11,519	58,214	1,361,557	92,548,486	10,211	765	1.47
Georgetown.....	16,975	5,364	21,200	620,439	43,322,880	4,913	740	1.43
Glencoe.....	1,392	718	1,784	45,824	3,346,700	578	494	1.37
Gloucester Twp.....	34,559	10,990	52,686	1,873,154	116,434,176	10,066	1,020	1.61
Goderich.....	6,723	2,761	11,954	274,707	20,279,201	2,346	716	1.35
Grand Bend.....	714	883	1,243	66,588	3,648,310	718	423	1.83
Grand Valley.....	909	392	1,165	37,635	2,921,400	321	767	1.29
Granton.....	359	129	312	14,927	1,083,820	116	782	1.38
Gravenhurst.....	3,350	1,659	5,066	168,396	11,735,842	1,398	711	1.43
Grimsby.....	6,850	2,471	6,976	234,147	16,545,500	2,137	648	1.42
Guelph.....	58,606	17,778	101,494	2,728,644	182,618,273	16,338	941	1.49
Hagersville.....	2,196	948	3,472	92,359	5,574,720	775	621	1.66
Hamilton.....	301,530	103,078	720,149	8,972,099	615,840,558	92,969	560	1.46
Hanover.....	4,946	2,009	9,710	214,036	16,051,190	1,760	767	1.33
Harriston.....	1,762	764	2,624	80,841	5,598,744	622	745	1.44
Harrow.....	1,907	795	2,933	105,599	7,173,570	624	964	1.47
Hastings.....	876	454	1,119	38,199	2,614,670	376	579	1.46
Havelock.....	1,221	510	1,297	39,229	3,522,676	428	689	1.11
Hawkesbury.....	9,179	2,899	14,607	343,819	25,148,553	2,637	803	1.37
Hearst.....	3,538	1,065	8,007	159,382	11,410,390	861	1,132	1.40
Hensall.....	964	407	2,090	39,706	2,964,040	320	779	1.34
Hespeler.....	6,300	2,145	12,809	224,260	14,082,320	1,923	621	1.59
Highgate.....	420	175	523	12,351	841,450	153	452	1.47
Holstein.....	148	97	237	7,639	555,000	75	597	1.38
Huntsville.....	3,500	1,471	5,727	149,945	10,866,070	1,207	759	1.38
Ingersoll.....	7,672	2,841	9,667	270,456	16,570,840	2,502	569	1.63
Iroquois.....	1,240	469	1,664	52,206	4,076,800	386	884	1.28
Jarvis.....	964	376	913	29,360	1,968,220	310	555	1.49
Kapuskasing.....	12,412	2,512	9,433	284,671	19,645,907	2,167	792	1.45
Kemptville.....	2,401	1,016	4,308	150,120	9,720,791	847	970	1.54
Kenora.....	12,833	4,752	14,104	419,852	33,093,057	4,083	676	1.27
Killaloe Stn.....	811	314	761	24,959	1,681,952	265	534	1.48
Kincardine.....	3,154	1,648	6,142	198,390	15,475,159	1,369	956	1.28
King City.....	2,000	554	2,002	68,369	5,782,046	498	972	1.18
Kingston.....	59,073	19,684	86,206	2,060,971	151,970,933	16,602	763	1.36

For explanation of symbols see page 166.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
12,076	705,300	41	1,488	1.71	*	*	*	*	1,139	101,230
35,202	2,377,570	60	3,248	1.48	*	*	*	*	978	80,270
42,700	2,619,129	91	2,425	1.63	*	*	*	*	2,392	202,333
109,709	7,199,022	175	3,438	1.52	*	*	*	*	3,427	285,638
29,710	1,922,944	85	1,751	1.55	*	*	*	*	1,877	168,402
2,221,140	187,590,267	1,308	12,251	1.18	*	*	*	*	41,598	3,352,332
660,377	53,499,142	451	10,121	1.23	*	*	*	*	13,168	1,061,007
72,557	3,888,700	140	2,220	1.87	*	*	*	*	2,025	159,660
1,637,062	123,740,392	924	11,638	1.32	*	*	*	*	20,527	1,463,868
448,466	38,039,183	415	7,955	1.18	*	*	*	*	10,304	896,000
52,904	2,697,980	165	1,401	1.96	*	*	*	*	4,520	309,300
24,476	1,438,670	71	1,654	1.70	*	*	*	*	892	74,300
2,528	142,780	13	850	1.77	*	*	*	*	309	27,660
147,278	10,296,550	261	3,345	1.43	*	*	*	*	3,446	277,973
198,764	13,777,055	334	3,432	1.44	*	*	*	*	6,773	569,277
1,223,391	83,632,618	1,299	5,477	1.46	2,865,898	274,857,726	141	1.04	73,113	5,718,429
133,795	7,847,476	173	3,633	1.70	*	*	*	*	3,194	255,308
7,301,477	533,461,970	9,384	4,738	1.37	28,229,450	3,385,889,944	725	0.83	302,826	23,757,291
310,373	24,259,909	249	7,672	1.28	*	*	*	*	4,863	413,000
78,312	6,107,543	142	3,635	1.28	*	*	*	*	2,382	213,000
88,174	5,532,933	171	2,882	1.59	*	*	*	*	2,426	194,980
28,545	1,885,401	78	2,014	1.51	*	*	*	*	1,713	152,928
23,452	1,730,401	82	1,825	1.36	*	*	*	*	1,564	155,984
505,652	41,379,597	262	13,340	1.22	*	*	*	*	9,170	760,000
93,449	6,007,922	184	2,699	1.56	245,195	20,193,039	20	1.21	3,359	248,642
18,848	1,068,050	70	1,299	1.76	64,382	4,060,905	17	1.59	1,353	114,330
570,562	50,557,944	222	18,893	1.13	*	*	*	*	6,646	563,610
17,308	1,119,180	22	4,338	1.55	*	*	*	*	474	38,663
3,853	207,800	22	845	1.85	*	*	*	*	201	16,800
170,640	13,715,843	264	4,491	1.24	*	*	*	*	2,886	258,480
347,645	29,266,820	339	7,216	1.19	*	*	*	*	11,628	1,004,570
44,908	2,814,350	83	2,878	1.60	*	*	*	*	967	86,640
26,349	1,737,716	66	2,228	1.52	*	*	*	*	1,482	122,988
243,955	14,987,261	340	3,971	1.63	3,356	122,288	5	2.74	9,247	642,602
147,939	10,151,068	169	4,739	1.46	*	*	*	*	4,798	354,297
450,419	29,163,830	669	3,587	1.54	*	*	*	*	23,053	1,515,520
15,937	1,075,541	49	1,848	1.48	*	*	*	*	871	82,333
115,568	7,231,317	279	2,278	1.60	*	*	*	*	5,218	434,290
37,061	2,963,750	52	4,796	1.25	2,140	152,955	4	1.40	945	88,696
3,085,500	268,878,236	3,082	7,344	1.15	*	*	*	*	52,470	4,601,930

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
				\$	kWh		kWh	¢
Kingsville.....	3,944	1,701	6,465	181,192	12,074,030	1,447	707	1.50
Kirkfield.....	214	116	285	7,887	574,220	88	529	1.37
Kitchener.....	111,000	35,544	174,607	3,544,472	269,771,625	32,007	715	1.31
Lakefield.....	2,140	870	3,278	82,824	7,525,885	739	857	1.10
Lambeth.....	2,685	835	2,395	94,693	6,843,773	758	753	1.38
Lanark.....	877	317	889	32,219	2,253,000	274	686	1.43
Lancaster.....	584	227	665	22,365	1,707,798	179	793	1.31
Larder Lake Twp.....	1,514	502	1,300	58,452	4,260,584	442	808	1.37
Latchford.....	537	171	680	17,266	1,290,536	154	698	1.34
Leamington.....	10,017	3,828	12,661	338,175	21,952,525	3,229	572	1.54
Lindsay.....	11,981	4,672	22,366	536,956	36,327,185	3,983	765	1.48
Listowel.....	4,653	1,850	7,299	192,151	15,097,891	1,593	793	1.27
London.....	216,655	70,180	281,617	7,903,738	468,877,818	64,065	613	1.69
L'Orignal.....	1,391	447	1,492	51,355	3,764,899	385	813	1.36
Lucan.....	1,161	443	1,592	63,153	4,123,320	388	903	1.53
Lucknow.....	1,022	506	1,534	43,189	3,730,260	408	761	1.16
Lynden.....	579	188	621	22,356	1,746,468	169	866	1.28
Madoc.....	1,384	633	2,136	63,664	5,019,460	490	861	1.27
Magnetawan.....	208	125	249	8,624	599,811	94	543	1.44
Markdale.....	1,139	563	1,991	58,779	4,659,540	457	855	1.26
Markham.....	10,200	3,583	16,337	594,551	40,764,911	3,236	1,102	1.46
Marmora.....	1,372	591	1,689	66,561	4,309,294	506	739	1.54
Martintown.....	380	117	240	9,239	683,210	98	575	1.35
Massey.....	1,294	446	1,630	59,029	4,317,062	379	984	1.37
Maxville.....	843	352	1,289	31,415	2,572,691	279	784	1.22
McGarry Twp.....	1,762	390	1,025	44,470	3,295,170	351	786	1.35
Meaford.....	4,010	1,800	6,415	179,164	12,042,679	1,538	654	1.49
Merlin.....	635	291	769	22,686	1,896,514	229	692	1.20
Merrickville.....	904	383	1,097	37,672	2,519,615	319	651	1.50
Midland.....	11,004	4,021	18,710	412,314	30,960,330	3,532	749	1.33
Mildmay.....	978	394	913	41,684	3,079,350	306	839	1.35
Millbrook.....	908	370	988	34,605	2,738,563	319	714	1.26
Milton.....	6,558	2,171	12,300	229,514	16,361,188	1,805	785	1.40
Milverton.....	1,179	518	1,666	50,317	3,677,400	422	733	1.37
Mississauga.....	158,229	42,141	295,265	6,083,688	440,033,327	38,017	1,014	1.38
Mitchell.....	2,553	1,072	3,994	124,072	8,242,299	901	768	1.51
Moorefield.....	268	152	511	15,178	1,173,630	133	758	1.29
Morrisburg.....	1,987	876	3,007	98,062	7,410,207	745	844	1.32
Mount Brydges.....	1,231	460	962	39,329	2,749,370	395	578	1.43
Mount Forest.....	2,997	1,376	4,503	142,715	11,101,350	1,129	834	1.29

For explanation of symbols see page 166.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
197,165	14,686,684	254	4,857	1.34	*	*	*	*	4,812	390,650
5,048	358,800	28	1,150	1.41	*	*	*	*	348	37,840
2,932,729	203,705,234	3,294	5,283	1.44	4,146,461	386,312,845	243	1.07	156,317	12,220,778
92,295	6,628,604	131	4,217	1.39	*	*	*	*	4,638	363,303
36,440	2,736,331	77	3,040	1.33	*	*	*	*	2,086	191,650
24,451	1,371,950	43	2,659	1.78	*	*	*	*	683	56,661
14,115	977,593	48	1,752	1.44	*	*	*	*	1,345	126,102
21,521	1,173,573	60	1,644	1.83	*	*	*	*	1,819	136,987
9,392	670,254	17	3,286	1.40	*	*	*	*	850	75,326
534,151	44,710,992	599	6,294	1.19	*	*	*	*	9,956	839,580
837,152	72,822,098	689	8,937	1.15	*	*	*	*	12,388	1,024,220
215,379	16,295,834	257	5,357	1.32	*	*	*	*	5,434	454,995
10,299,048	888,160,882	6,115	12,112	1.16	*	*	*	*	199,721	17,081,625
30,828	2,134,043	62	2,892	1.44	*	*	*	*	1,806	162,798
31,964	1,857,480	55	2,866	1.72	*	*	*	*	1,327	101,320
34,557	2,154,495	98	1,851	1.60	*	*	*	*	1,791	160,980
7,718	467,575	19	1,948	1.65	*	*	*	*	935	86,324
66,931	4,578,627	143	2,668	1.46	*	*	*	*	2,833	235,926
4,814	316,233	31	837	1.52	*	*	*	*	398	40,663
51,919	3,566,600	106	2,844	1.46	*	*	*	*	1,629	137,652
419,009	29,764,960	347	7,874	1.41	*	*	*	*	9,311	726,927
31,989	1,951,489	85	1,749	1.64	*	*	*	*	2,686	223,978
4,030	256,335	19	1,124	1.57	*	*	*	*	466	44,520
22,500	1,596,436	67	2,047	1.41	*	*	*	*	1,815	174,983
33,879	2,280,716	73	2,586	1.49	*	*	*	*	1,474	135,320
14,892	878,170	39	1,807	1.70	*	*	*	*	1,799	136,987
230,844	16,643,236	262	5,386	1.39	*	*	*	*	7,418	572,300
19,849	1,219,081	62	1,639	1.63	*	*	*	*	781	69,660
26,158	1,692,266	64	2,203	1.55	*	*	*	*	1,543	136,986
751,359	64,586,411	489	10,584	1.16	*	*	*	*	6,095	544,100
20,495	1,101,320	88	1,093	1.86	*	*	*	*	1,392	116,000
12,264	911,987	51	1,505	1.34	*	*	*	*	790	79,780
469,491	37,936,686	366	8,843	1.24	*	*	*	*	8,908	730,927
34,763	1,834,151	78	1,985	1.90	27,230	1,576,355	18	1.73	2,826	226,000
4,897,153	369,495,544	3,531	9,067	1.33	7,589,754	718,767,569	593	1.06	180,324	14,120,196
155,254	9,999,998	171	4,845	1.55	*	*	*	*	3,597	280,639
10,666	679,660	19	2,360	1.57	*	*	*	*	755	61,332
73,756	4,983,894	131	3,170	1.48	*	*	*	*	3,229	281,085
18,802	1,226,440	65	1,597	1.53	*	*	*	*	985	87,990
107,203	7,173,850	247	2,440	1.49	*	*	*	*	3,158	287,971

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
				\$	kWh		kWh	¢
Napanee.....	4,600	1,877	6,593	162,034	11,230,571	1,524	618	1.44
Nepean Twp.....	61,464	15,000	92,631	2,925,641	200,518,247	13,473	1,264	1.46
Neustadt.....	561	228	590	25,547	1,758,700	192	763	1.45
Newboro.....	309	177	362	20,429	1,136,940	154	615	1.80
Newburgh.....	613	215	622	20,416	1,426,847	183	646	1.43
Newbury.....	316	163	442	8,825	652,000	129	423	1.35
Newcastle.....	1,875	675	2,828	86,555	6,131,759	589	870	1.41
New Hamburg.....	3,000	1,131	4,600	173,527	12,093,465	966	1,061	1.43
Newmarket.....	10,600	3,761	17,118	440,098	30,585,875	3,283	802	1.44
Niagara.....	3,150	1,230	3,150	119,746	8,289,568	1,063	648	1.44
Niagara Falls.....	60,000	19,401	62,087	1,755,812	117,873,117	17,131	584	1.49
Nipigon Twp.....	2,613	834	3,375	89,591	6,437,856	693	783	1.39
North Bay.....	46,734	16,071	63,464	2,001,683	135,288,848	13,959	821	1.48
North York.....	514,817	133,654	625,424	15,868,746	1,099,361,895	121,231	763	1.44
Norwich.....	1,776	736	1,590	70,765	4,772,520	618	641	1.48
Norwood.....	1,147	498	1,410	49,011	3,831,000	436	731	1.28
Oakville.....	61,726	18,042	130,940	2,861,015	177,932,448	15,675	965	1.61
Oil Springs.....	560	275	426	16,466	1,126,210	202	480	1.46
Omeme.....	767	330	788	27,664	2,157,721	279	643	1.28
Orangeville.....	7,918	3,174	11,119	335,806	21,097,906	2,790	669	1.39
Orillia.....	21,785	8,020	38,800	800,881	60,920,386	7,040	731	1.31
Orono.....	1,123	417	1,288	48,429	3,570,973	359	830	1.36
Oshawa.....	90,102	27,765	169,201	3,579,751	256,706,356	24,908	873	1.39
Ottawa.....	308,879	102,677	490,875	9,687,363	836,195,076	90,406	774	1.16
Otterville.....	782	313	696	28,096	1,857,100	257	608	1.51
Owen Sound.....	17,812	6,667	26,466	721,569	52,703,868	5,689	784	1.37
Paisley.....	784	413	1,434	47,679	3,514,650	335	922	1.36
Palmerston.....	1,860	763	2,472	87,020	5,930,363	647	771	1.47
Paris.....	6,303	2,353	6,732	242,406	14,066,224	2,050	573	1.72
Parkhill.....	1,176	524	1,654	53,766	4,081,290	429	802	1.32
Parry Sound.....	5,587	2,327	8,784	286,618	21,004,357	1,939	905	1.36
Pembroke.....	15,933	5,252	17,549	595,823	38,847,728	4,527	717	1.53
Penetanguishene.....	5,314	1,584	6,702	202,103	14,782,244	1,390	884	1.37
Perth.....	5,613	2,320	8,811	230,912	15,255,375	1,928	666	1.51
Peterborough.....	56,138	19,505	85,262	2,613,175	172,325,734	17,421	831	1.52
Petrolia.....	3,979	1,524	4,296	144,983	9,206,020	1,285	599	1.57
Pickering.....	2,508	811	2,508	104,442	6,254,122	721	729	1.67
Picton.....	4,717	1,950	6,336	195,413	14,007,149	1,586	754	1.40
Plantagenet.....	855	280	1,667	39,372	2,543,916	226	961	1.55
Plattsville.....	556	213	1,067	18,058	1,579,045	173	765	1.14

For explanation of symbols see page 166.



## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
236,923	18,303,992	353	4,346	1.29	*	*	*	*	3,587	320,522
3,119,083	239,997,375	1,527	13,656	1.30	*	*	*	*	16,443	1,172,493
9,766	477,741	36	1,076	2.04	*	*	*	*	714	63,661
5,707	318,055	23	1,152	1.79	*	*	*	*	545	48,918
15,024	970,091	32	2,487	1.55	*	*	*	*	668	55,661
8,886	697,666	32	1,906	1.27	5,003	174,220	2	2.87	702	55,990
26,657	1,559,794	71	1,745	1.71	48,302	3,429,268	15	1.41	2,482	181,315
64,865	3,569,398	140	2,095	1.82	61,401	3,142,617	25	1.95	3,601	287,638
520,741	41,857,645	478	7,313	1.24	*	*	*	*	14,095	1,084,892
82,257	5,658,272	167	2,938	1.45	*	*	*	*	3,714	319,634
2,532,374	200,008,474	2,270	7,352	1.27	*	*	*	*	69,184	5,542,112
109,248	8,696,591	141	5,086	1.26	*	*	*	*	1,296	114,320
2,084,583	161,135,417	2,112	6,468	1.29	*	*	*	*	31,207	2,462,087
25,620,886	2,066,752,626	12,423	14,127	1.24	*	*	*	*	465,155	36,090,000
27,474	1,611,940	118	1,143	1.70	*	*	*	*	1,452	123,990
29,619	1,969,203	62	2,626	1.50	*	*	*	*	1,484	136,320
6,078,324	560,916,763	2,367	20,779	1.08	*	*	*	*	59,739	4,267,373
14,760	958,940	73	1,058	1.54	*	*	*	*	616	59,990
20,312	1,330,124	51	2,152	1.53	*	*	*	*	939	71,262
383,493	27,579,714	384	5,985	1.39	*	*	*	*	6,107	508,900
466,275	34,296,423	828	3,437	1.36	906,326	79,046,966	152	1.15	21,856	1,973,469
16,844	979,843	53	1,526	1.72	17,066	1,108,672	5	1.54	1,146	92,200
6,657,454	600,545,084	2,857	18,116	1.11	*	*	*	*	97,235	8,002,200
23,420,252	1,725,657,558	12,271	11,690	1.36	*	*	*	*	295,758	21,364,947
15,316	886,875	56	1,274	1.73	*	*	*	*	727	63,327
991,031	86,916,090	978	7,365	1.14	*	*	*	*	17,408	1,523,848
26,446	1,550,220	78	1,770	1.71	*	*	*	*	915	73,327
58,599	3,826,097	116	2,809	1.53	*	*	*	*	3,355	293,000
248,220	18,248,117	303	5,035	1.36	*	*	*	*	10,277	936,906
53,164	2,818,090	95	2,269	1.89	*	*	*	*	1,913	147,650
234,022	16,442,909	388	3,559	1.42	*	*	*	*	7,082	564,219
673,282	46,362,910	725	5,344	1.45	*	*	*	*	17,580	1,415,185
190,163	15,182,385	194	6,472	1.25	*	*	*	*	3,596	312,680
305,754	24,351,486	392	5,271	1.26	*	*	*	*	5,700	523,281
3,120,611	266,676,098	2,084	10,502	1.17	*	*	*	*	63,666	5,300,361
102,059	5,695,589	208	2,332	1.79	74,804	3,283,270	31	2.28	3,408	248,640
59,485	4,037,854	90	3,802	1.47	*	*	*	*	1,956	158,984
183,960	13,902,100	364	3,301	1.32	*	*	*	*	6,151	564,774
47,545	3,342,644	54	5,462	1.42	*	*	*	*	1,377	122,211
37,485	3,151,860	40	6,566	1.19	*	*	*	*	614	55,000

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
				\$	kWh		kWh	¢
Point Edward.....	2,764	926	8,350	81,462	4,748,630	782	507	1.72
Port Burwell.....	684	419	505	32,503	1,417,930	341	345	2.29
Port Colborne.....	18,750	5,940	17,667	579,838	31,786,152	5,271	506	1.82
Port Credit.....	9,678	2,467	24,556	231,297	15,880,896	1,835	647	1.46
Port Dover.....	3,296	1,599	3,177	132,371	7,505,955	1,371	458	1.76
Port Elgin.....	2,706	1,484	6,644	239,165	17,130,990	1,283	1,130	1.40
Port Hope.....	8,781	3,190	16,352	386,899	24,499,714	2,784	745	1.58
Port McNicoll.....	1,451	646	2,244	71,157	5,044,550	620	668	1.41
Port Perry.....	2,936	1,149	4,316	162,466	11,198,004	984	968	1.45
Port Rowan.....	852	390	686	30,638	1,654,810	296	466	1.85
Port Stanley.....	1,602	1,135	2,096	99,335	5,680,079	1,006	469	1.75
Prescott.....	5,128	1,924	6,930	149,356	13,732,264	1,663	693	1.09
Preston.....	16,200	4,994	23,128	534,388	38,207,670	4,473	723	1.40
Priceville.....	158	86	124	7,131	385,100	79	406	1.85
Princeton.....	436	199	584	19,532	1,593,827	156	862	1.23
Queenston.....	575	202	605	22,234	1,920,936	186	865	1.16
Rainy River.....	1,153	451	1,690	55,610	3,903,750	358	916	1.42
Red Rock.....	1,859	389	1,306	39,472	3,211,770	359	751	1.23
Renfrew.....	8,968	3,177	10,739	322,031	23,970,996	2,691	746	1.34
Richmond.....	1,978	674	2,531	111,796	7,695,000	620	1,044	1.45
Richmond Hill.....	20,200	5,714	26,727	670,405	47,504,859	4,970	799	1.41
Ridgetown.....	2,813	1,198	3,345	106,803	6,395,396	1,013	528	1.67
Ripley.....	442	250	816	28,132	2,317,351	205	973	1.21
Rockland.....	3,576	1,078	3,515	126,261	8,565,800	941	759	1.47
Rockwood.....	937	347	1,045	48,951	3,401,565	300	940	1.44
Rodney.....	1,011	453	1,132	30,707	2,213,966	369	501	1.39
Rosseau.....	236	151	372	14,538	964,570	130	623	1.51
Russell.....	605	258	1,046	29,711	2,347,977	219	934	1.27
St. Catharines.....	105,991	34,228	180,333	3,650,553	215,338,365	31,063	585	1.70
St. Clair Beach.....	1,961	553	1,863	92,020	5,880,400	523	938	1.56
St. George.....	970	335	1,180	31,916	2,310,120	282	675	1.38
St. Jacobs.....	959	287	1,527	29,520	2,696,316	233	960	1.09
St. Marys.....	4,557	1,864	5,654	162,221	12,703,480	1,584	672	1.28
St. Thomas.....	24,137	9,283	33,910	963,161	59,188,130	8,297	605	1.63
Sandwich West Twp.....	11,882	3,644	10,769	618,010	37,913,840	3,471	936	1.63
Sarnia.....	56,147	17,217	69,629	1,753,090	124,030,270	15,433	671	1.41
Scarborough.....	325,331	81,585	402,389	10,749,873	765,018,148	73,528	838	1.41
Schreiber Twp.....	2,081	695	2,684	86,070	7,036,250	603	972	1.22
Seaforth.....	2,017	894	2,762	90,863	5,689,236	750	634	1.60
Shelburne.....	1,638	885	3,170	105,438	8,173,150	751	946	1.29

For explanation of symbols see page 166.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
432,833	34,734,115	144	19,894	1.25	*	*	*	*	4,325	342,965
17,777	862,970	78	922	2.06	*	*	*	*	555	45,000
783,570	64,735,788	669	8,449	1.21	*	*	*	*	13,303	1,052,228
1,294,304	133,030,575	632	17,472	.97	*	*	*	*	11,052	877,246
113,186	6,951,607	228	2,524	1.63	*	*	*	*	3,778	304,636
154,353	10,550,776	201	4,407	1.46	*	*	*	*	4,218	351,080
602,961	49,787,034	406	10,232	1.21	*	*	*	*	10,225	829,534
45,210	1,631,100	26	5,330	2.77	*	*	*	*	1,288	106,500
101,684	6,758,177	165	3,413	1.50	*	*	*	*	2,858	228,600
18,415	924,350	94	811	1.99	*	*	*	*	1,226	103,989
44,905	2,412,548	129	1,621	1.86	*	*	*	*	2,812	244,642
208,976	17,055,544	261	5,618	1.23	*	*	*	*	3,661	336,874
866,612	68,834,440	521	11,138	1.26	*	*	*	*	20,448	1,734,160
646	26,470	7	315	2.44	*	*	*	*	182	14,560
11,819	752,650	43	1,476	1.57	*	*	*	*	460	40,995
6,592	503,159	16	2,621	1.31	*	*	*	*	699	61,326
38,351	2,566,944	93	2,217	1.49	*	*	*	*	1,734	137,653
30,991	2,656,158	30	7,257	1.17	*	*	*	*	943	90,321
310,062	24,071,870	486	4,175	1.29	*	*	*	*	6,613	604,955
51,786	3,598,100	54	5,403	1.44	*	*	*	*	1,075	82,659
840,386	73,615,356	744	8,479	1.14	*	*	*	*	14,249	1,273,206
118,597	7,560,675	185	3,360	1.57	*	*	*	*	6,000	479,950
13,853	966,020	45	1,769	1.43	*	*	*	*	817	76,326
69,104	4,452,510	137	2,718	1.55	*	*	*	*	2,370	192,474
14,193	829,504	47	1,487	1.71	*	*	*	*	2,063	174,982
25,951	1,849,673	84	1,835	1.40	*	*	*	*	1,714	135,986
6,243	383,960	21	1,561	1.63	*	*	*	*	501	44,680
17,640	1,156,181	39	2,470	1.53	*	*	*	*	1,073	98,520
7,793,345	716,466,601	3,165	19,008	1.09	*	*	*	*	147,939	12,174,782
28,589	2,238,240	30	6,217	1.28	*	*	*	*	1,646	128,318
41,038	2,921,470	53	4,594	1.40	*	*	*	*	1,207	100,656
35,972	2,726,024	43	5,283	1.32	13,742	782,403	11	1.76	1,147	101,990
147,838	12,891,610	280	3,830	1.15	*	*	*	*	4,839	493,280
1,280,906	108,814,910	986	9,262	1.18	*	*	*	*	17,988	1,566,510
113,350	7,735,960	173	3,849	1.47	*	*	*	*	2,893	227,310
1,178,000	80,619,050	1,634	4,110	1.46	1,548,289	184,077,370	150	0.84	73,432	5,355,464
8,621,702	585,112,490	7,100	7,189	1.47	7,034,526	595,302,595	957	1.18	309,417	23,385,328
55,112	3,720,413	92	3,426	1.48	*	*	*	*	3,377	288,639
90,447	5,654,517	144	3,318	1.60	*	*	*	*	4,399	359,298
60,607	3,923,790	134	2,440	1.54	*	*	*	*	3,255	283,000

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
			kW	\$	kWh		kWh	¢
Simcoe.....	10,460	4,345	18,332	480,529	28,788,805	3,691	662	1.67
Sioux Lookout.....	2,470	1,037	4,167	113,587	9,073,898	881	873	1.25
Smiths Falls.....	9,484	3,728	15,360	401,821	28,127,200	3,191	737	1.43
Southampton.....	1,814	1,467	3,936	165,017	11,280,050	1,324	719	1.46
South Grimsby Twp.....	2,900	455	912	40,033	2,366,650	352	564	1.69
South River.....	1,009	394	1,277	47,888	3,278,950	333	834	1.46
Springfield.....	526	191	439	16,017	1,296,740	159	686	1.24
Stayner.....	1,865	906	2,586	98,389	6,536,201	768	722	1.51
Stirling.....	1,447	625	2,107	59,852	4,815,708	499	814	1.24
Stoney Creek.....	8,280	2,179	7,441	260,287	19,501,743	1,930	840	1.33
Stouffville.....	4,500	1,597	5,905	196,842	13,716,050	1,342	845	1.44
Stratford.....	23,380	8,147	41,072	1,101,403	67,929,650	7,168	796	1.62
Strathroy.....	6,373	2,591	9,242	244,901	16,933,580	2,285	648	1.45
Streetsville.....	6,753	2,109	8,240	187,130	13,806,586	1,857	681	1.36
Sturgeon Falls.....	6,509	1,989	7,399	271,600	18,342,053	1,750	891	1.48
Sudbury.....	91,000	28,690	112,635	3,389,480	283,629,763	25,755	929	1.20
Sunderland.....	680	299	896	28,965	2,422,540	247	819	1.20
Sundridge.....	697	374	1,275	36,359	3,068,280	302	859	1.18
Sutton.....	1,650	1,027	3,844	100,905	7,544,350	823	766	1.34
Tara.....	639	298	1,236	32,516	2,541,650	233	923	1.28
Tavistock.....	1,338	597	2,651	69,357	5,345,932	480	937	1.30
Tecumseh.....	5,104	1,522	4,197	196,898	11,328,300	1,385	683	1.74
Teeswater.....	920	417	1,729	36,670	3,173,600	337	788	1.16
Terrace Bay Twp.....	1,839	494	2,495	69,870	6,791,600	430	1,327	1.03
Thamesford.....	1,397	506	1,923	60,983	4,887,519	450	915	1.25
Thamesville.....	994	440	1,308	34,161	2,515,920	348	601	1.36
Theford.....	709	314	832	27,974	2,270,330	248	766	1.23
Thessalon.....	1,798	637	2,060	70,594	4,821,300	530	776	1.46
Thornbury.....	1,221	636	2,048	64,582	4,026,630	534	633	1.60
Thorndale.....	423	163	406	15,246	1,141,540	129	737	1.34
Thornton.....	320	125	378	14,315	969,100	105	784	1.48
Thorold.....	8,900	2,705	7,417	242,253	15,206,210	2,439	518	1.59
Thunder Bay.....	106,237	35,102	12,511	3,758,184	293,792,374	31,497	790	1.28
Tilbury.....	3,576	1,344	4,977	123,867	8,441,298	1,156	612	1.47
Tillsonburg.....	6,358	2,805	9,881	249,369	17,528,220	2,304	637	1.42
Toronto.....	680,319	220,017	1,014,604	17,539,753	1,202,770,281	187,080	537	1.46
Tottenham.....	1,613	768	1,840	68,291	4,233,090	701	559	1.61
Trenton.....	14,217	5,291	26,583	533,627	39,835,491	4,670	725	1.34
Tweed.....	1,779	703	2,593	61,851	5,767,966	558	865	1.07
Uxbridge.....	3,064	1,153	4,135	121,628	9,488,087	956	834	1.28

For explanation of symbols see page 166.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
794,013	61,019,068	654	7,890	1.30	*	*	*	*	17,658	1,362,197
102,216	7,661,933	156	4,285	1.33	*	*	*	*	3,880	277,972
496,197	43,248,766	537	6,749	1.15	*	*	*	*	9,894	908,449
95,385	6,036,750	143	3,388	1.58	*	*	*	*	5,955	462,600
32,822	1,785,559	103	1,466	1.84	*	*	*	*	1,121	93,333
34,218	1,976,973	61	2,615	1.73	*	*	*	*	1,686	101,323
6,979	479,650	32	1,249	1.46	*	*	*	*	683	60,660
58,998	3,443,638	138	2,042	1.71	*	*	*	*	2,594	205,817
49,111	3,395,189	126	2,254	1.45	*	*	*	*	1,676	155,984
165,299	11,543,170	221	4,474	1.43	16,336	1,078,350	28	1.51	7,345	604,666
169,801	11,944,209	255	3,973	1.42	*	*	*	*	3,875	320,301
1,773,890	136,442,960	979	11,819	1.30	*	*	*	*	40,496	3,161,020
134,071	8,168,600	249	2,756	1.64	223,177	14,178,700	57	1.57	6,788	542,610
140,934	10,068,053	220	3,849	1.40	132,145	12,112,875	32	1.09	5,239	420,705
145,230	9,160,433	239	3,276	1.59	*	*	*	*	4,870	371,296
2,508,492	184,441,579	2,599	6,007	1.36	415,447	32,743,600	336	1.27	84,480	6,230,377
17,554	1,259,165	52	2,018	1.39	*	*	*	*	814	80,600
29,040	2,122,900	72	2,492	1.37	*	*	*	*	1,077	96,324
112,424	8,333,699	204	3,413	1.35	*	*	*	*	2,478	212,979
18,890	1,148,040	56	1,708	1.65	26,225	1,970,640	9	1.33	1,249	92,190
65,729	4,838,084	117	3,446	1.36	*	*	*	*	1,696	158,984
137,208	10,409,690	137	6,426	1.32	*	*	*	*	3,525	277,300
45,712	3,868,360	80	4,030	1.18	*	*	*	*	1,801	165,984
57,209	4,798,750	64	6,348	1.19	*	*	*	*	2,709	258,307
46,668	4,187,078	56	6,344	1.11	*	*	*	*	1,638	140,986
44,514	2,434,645	92	2,205	1.83	*	*	*	*	2,728	243,975
11,817	709,280	56	1,075	1.67	10,783	674,460	10	1.60	1,651	117,990
57,831	3,647,627	107	2,854	1.59	*	*	*	*	3,868	284,638
61,554	3,523,860	102	2,937	1.75	*	*	*	*	2,525	192,700
8,541	515,682	34	1,246	1.66	*	*	*	*	803	79,325
6,710	384,550	20	1,602	1.74	*	*	*	*	266	21,664
274,904	23,668,781	266	7,305	1.16	*	*	*	*	7975	724,261
5,165,054	466,239,644	3,605	10,778	1.11	*	*	*	*	126,060	11,453,854
182,128	12,505,524	188	5,726	1.46	*	*	*	*	4,462	398,627
381,564	28,208,790	501	4,697	1.35	*	*	*	*	9,571	821,260
14,322,834	935,745,526	25,676	3,173	1.53	38,539,727	3,698,469,619	7,261	1.04	790,995	65,373,835
37,565	2,183,730	67	2,600	1.72	*	*	*	*	1,274	101,080
1,084,753	104,013,970	621	14,303	1.04	*	*	*	*	16,465	1,432,840
73,882	5,679,916	145	3,209	1.30	*	*	*	*	1,571	154,152
130,594	8,828,555	197	3,744	1.48	*	*	*	*	1,990	168,649

**CUSTOMERS, REVENUE,  
for the Year Ended**

Municipality	Popula- tion	Total Customers	Peak Load Decem- ber 1972	RESIDENTIAL SERVICE (including flat-rate water-heaters)				
				Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh
			kW	\$	kWh		kWh	¢
Vankleek Hill.....	1,681	618	1,837	65,270	4,335,401	521	698	1.51
Vaughan Twp.....	19,000	6,369	41,310	953,379	62,487,249	5,176	1,019	1.53
Victoria Harbour.....	1,203	600	1,459	60,910	3,903,650	560	576	1.56
Walkerton.....	4,303	1,678	8,088	195,465	14,964,984	1,405	898	1.31
Wallaceburg.....	10,396	3,820	22,287	277,554	19,563,050	3,235	508	1.42
Wardsville.....	327	179	448	12,050	972,996	137	596	1.24
Warkworth.....	545	273	724	28,092	1,886,550	216	743	1.49
Wasaga Beach.....	1,873	873	1,676	71,454	4,061,100	674	488	1.76
Waterdown.....	2,085	672	2,406	77,854	5,854,200	556	889	1.33
Waterford.....	2,418	912	2,609	96,480	5,123,577	804	529	1.88
Waterloo.....	37,893	9,989	64,878	1,430,182	96,933,811	8861	940	1.48
Watford.....	1,421	616	1,861	51,260	4,058,051	494	689	1.26
Waubashene.....	1,550	470	917	42,545	2,522,450	442	478	1.69
Webbwood.....	542	166	636	21,507	1,390,763	141	819	1.55
Welland.....	43,278	12,572	47,712	1,228,857	69,489,474	11,321	516	1.77
Wellesley.....	850	324	854	33,594	2,601,320	274	794	1.29
Wellington.....	979	505	1,362	43,855	3,514,079	423	688	1.25
West Lorne.....	1,119	497	1,946	37,160	3,119,126	420	623	1.19
Westport.....	633	312	876	27,115	2,011,490	243	684	1.35
Wheatley.....	1,647	603	1,718	59,559	4,298,875	505	714	1.39
Whitby.....	23,830	7,734	36,561	1,076,710	75,315,628	6,945	935	1.43
Warton.....	2,014	912	2,896	93,853	7,148,310	757	793	1.31
Williamsburg.....	325	149	472	10,515	972,680	112	724	1.08
Winchester.....	1,521	695	3,202	75,524	5,731,862	571	851	1.32
Windermere.....	110	142	333	12,787	796,430	133	499	1.61
Windsor.....	198,298	62,453	265,416	6,948,013	383,595,405	55,740	573	1.81
Wingham.....	2,855	1,236	5,525	144,533	11,699,660	1,034	947	1.24
Woodbridge.....	2,500	888	3,980	83,765	7,825,841	738	893	1.07
Woodstock.....	25,093	8,750	42,081	967,920	66,147,664	7,759	716	1.46
Woodville.....	475	221	560	21,347	1,558,530	181	718	1.37
Wyoming.....	1,260	545	1,455	44,655	3,306,025	471	616	1.35
York.....	142,296	38,373	126,027	3,382,681	251,468,052	34,497	590	1.35
Zurich.....	765	351	1,131	39,280	2,896,380	277	879	1.36

## NOTES

\* The asterisks in the Industrial Power Service columns indicate that for these municipalities all statistics for former small commercial, commercial and industrial power service have been combined in service under the general rate.

◆ For industrial power service customers the relationship between power demands and energy use is an important factor in establishing the customer's average cost per kilowatt-hour. See Introduction to Statement "C".

The use of bold-face figures for December peak load indicates that power locally generated or purchased has been included with the power supplied by Ontario Hydro.

## AND CONSUMPTION

December 31, 1972

COMMERCIAL OR GENERAL SERVICE (including flat-rate water-heaters)					INDUSTRIAL POWER SERVICE				STREET LIGHTING SERVICE	
Revenue	Consumption	Cus- tomers	Monthly Consumption per Customer	Avg. Cost per kWh	Revenue	Consumption	Cus- tomers	Avg. Cost per kWh ♦	Revenue	Consumption
\$	kWh		kWh	¢	\$	kWh		¢	\$	kWh
46,802	2,819,909	97	2,423	1.66	*	*	*	*	1,942	157,870
1,967,548	154,175,291	1,193	11,390	1.28	*	*	*	*	21,012	1,663,500
24,822	1,440,990	40	3,002	1.72	*	*	*	*	1,274	101,900
258,305	20,334,395	273	6,370	1.27	*	*	*	*	3,568	300,596
185,670	13,825,130	482	2,464	1.34	903,013	86,987,330	103	1.04	11,963	1,030,230
9,554	646,436	42	1,171	1.48	*	*	*	*	943	71,660
13,790	819,800	57	1,199	1.68	*	*	*	*	1,066	90,751
68,569	3,124,800	198	1,276	2.19	324	12,800	1	2.53	3,225	232,400
66,980	4,527,871	116	3,384	1.48	*	*	*	*	2,895	251,974
88,268	5,173,058	108	3,937	1.71	*	*	*	*	2,624	208,333
2,879,463	236,308,230	1,128	18,404	1.22	*	*	*	*	58,033	4,467,288
57,099	3,507,751	122	2,406	1.63	*	*	*	*	1,489	120,987
10,304	569,650	28	1,666	1.81	*	*	*	*	697	55,500
7,872	487,771	25	1,594	1.61	*	*	*	*	620	55,661
2,239,321	182,985,889	1,251	12,121	1.22	*	*	*	*	46,163	3,699,630
12,795	769,490	50	1,257	1.66	*	*	*	*	1,214	108,322
26,843	2,018,496	82	2,027	1.33	*	*	*	*	915	72,610
21,495	1,503,451	63	1,989	1.43	48,135	3,159,750	14	1.52	1,994	172,983
24,528	1,820,460	69	2,152	1.35	*	*	*	*	979	91,658
45,309	2,676,971	98	2,220	1.69	*	*	*	*	1,741	149,985
1,134,808	94,205,579	789	10,275	1.20	*	*	*	*	25,874	2,145,645
72,053	4,839,755	155	2,645	1.49	*	*	*	*	2,548	221,600
9,748	816,050	37	1,838	1.19	*	*	*	*	470	47,905
101,437	9,012,653	124	6,057	1.13	*	*	*	*	1,865	169,606
6,228	422,500	9	3,706	1.47	*	*	*	*	275	22,570
12,920,838	1,106,927,866	6,713	13,633	1.17	*	*	*	*	237,442	18,015,670
168,066	12,159,645	202	4,979	1.38	*	*	*	*	3,327	281,000
54,970	4,501,694	138	2,718	1.22	61,707	6,902,578	12	.89	3,732	341,633
1,616,079	143,194,980	991	12,096	1.13	*	*	*	*	33,041	2,892,712
7,620	450,380	40	975	1.69	*	*	*	*	536	48,100
36,015	2,424,837	74	2,768	1.49	*	*	*	*	1,066	90,324
5,323,371	434,616,541	3,876	9,194	1.22	*	*	*	*	93,059	7,473,919
19,638	999,165	65	1,332	1.97	8,294	384,390	9	2.16	1,443	105,326

## LIST OF ABBREVIATIONS

A.M.E.U. – Association of Municipal Electrical Utilities	M.E.U. – Municipal Electrical Utilities
C.L.C. – Canadian Labour Congress	min – minimum
EHV – extra-high-voltage	– minute (20-min)
GS – Generating Station	MW – megawatt
hp – horsepower	N.P.D. – Nuclear Power Demonstration
kV – kilovolt(s)	O.M.E.A. – Ontario Municipal Electric Association
kVA – kilovolt-ampere(s)	TS – Transformer Station
kWh – kilowatt-hour(s)	TwP – Township

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